



## HEBER LIGHT & POWER COMPANY

31 S 100 W  
Heber City, UT 84032

### **BOARD MEETING NOTICE & AGENDA**

Date: **May 28, 2025**  
Time: **4:00 pm Board Meeting**  
Location: **Heber Light & Power**  
**31 S 100 W, Heber City, UT**

Zoom Link:  
[https://heberpower.zoom.us/webinar/register/WN\\_UyPBI9mCT4OVJBMd\\_z\\_qg](https://heberpower.zoom.us/webinar/register/WN_UyPBI9mCT4OVJBMd_z_qg)

#### **Board of Directors:**

Heber City Mayor – Heidi Franco  
Midway City Rep. – Kevin Payne  
Charleston Town Mayor - Brenda Christensen  
Wasatch County Council Rep. - Kendall Crittenden  
Heber City Council Rep. – Sid Ostergaard  
Heber City Council Rep. – Aaron Cheatwood

### **AGENDA**

1. Approval of Consent Agenda:
  - April 23, 2025 Board Meeting Minutes
  - April 2025 Financial Statement
  - April 2025 Warrants
2. Discussion and Comment on Service Fee Increase for 400 amp Service (Jonathan Russell)
3. Discussion on HVRR Land Lease (Jason Norlen)
4. Review and Approval of Wage Study Proposed Pay Ranges (Karly Schindler)
5. Review and Approval of Reimbursement for Future Bond Financing Resolution 2025-3 (Bart Miller)
6. Report on Lower Snake Creek Penstock Repair (Jake Parcell)
7. Discussion on UAMPS All Requirements Project Memo (Jason Norlen)
8. Review of Capital Plan (Jason Norlen)
9. Wholesale Power Report (Emily Brandt)
10. GM Report
  - UAMPS Report
  - IPA Update
  - Building Update
    - i. Plant One Replacement Concept
11. Closed Session: Discuss Pending Litigation and Purchase or Sale of Real Property

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## Agenda Item 1: Consent Agenda Board Minutes

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Board Meeting May 28, 2025

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## HEBER LIGHT & POWER COMPANY

31 South 100 West  
Heber City, Utah 84032

### BOARD MEETING

April 23, 2025

The Board of Directors of Heber Light & Power met on April 23, 2025, at 4:00 pm at the Heber Light & Power Business Office, 31 S 100 W, Heber City, Utah.

**Board Member Attendance:** Board Chair – Heidi Franco: Present  
Director – Kevin Payne: Present  
Director – Brenda Christensen: Present  
Director – Sid Ostergaard: Present  
Director – Aaron Cheatwood: Present  
Director – Kendall Crittenden: Present

**Others Present:** Jason Norlen, Bart Miller, Adam Long, Karly Schindler, Rylee Allen, Patricio Hernandez, Jake Parcell, Lane Lythgoe, Barret Blake, and Colby Houghton.

Chair Franco welcomed those in attendance.

1. Consent agenda - approval of a) March 26, 2025, Board Meeting Minutes, b) March 2025 Financial Statements) March 2025 Warrants.

The Board Chair requested to include item 6: Approval of Surplus Equipment Sale on the consent agenda.

Motion. Director Christensen moved to approve the consent agenda with item 6 included.

Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve

\*Director Aaron Cheatwood joined the meeting.

2. Review and Approval of Wage Study Proposed Pay Ranges. Clay Johnson from GBS went over the wage study for HLP. He talked about the process, methodology, key findings, and recommendations. The study is to recommend pay ranges for each position and how to stay competitive with the market. The method involves market pricing to derive components using data from several salary surveys, with jobs benchmarked based on their content.

Recommendations: modify the pay ranges for 2025 to align with the HLP compensation philosophy,

ensuring midpoints are set within +/- 5% of the market median for all roles. Adjust midpoints to keep up with market changes in recent years, particularly for industry-specific and leadership roles. The average midpoint increase is 5.8%. With the proposed updates, the average comp ratio will be 1.00, indicating a strong alignment between our pay philosophy and practice. The reference point is on track to be competitive and target the midpoint. The board had several questions and asked Karly Schindler to collaborate with Clay to gather more data and report back next month.

Motion: Director Crittenden moved that item 2 be moved to next month. Director Cheatwood seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve  
Director – Sid Ostergaard: Not Present

The Board discussed agenda item 5:

5. Review and Acceptance of 2024 Audited Financial Statements. Matt Geddes from Squire reported on the findings with auditing HLP's finances for the year ending December 31, 2023-2024. Squire found that there were no deficiencies in internal controls. They examined Utah's state compliance requirements, which include Budgetary Compliance, Fund Balance, and Fraud Risk Assessment. Squire assesses that HLP complied with all significant state requirements.

Motion: Director Christensen moved to accept the 2024 audited financial statements. Director Payne seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve  
Director – Sid Ostergaard: Approve

\*Director Sid Ostergaard entered the meeting.

The Board returned to agenda item 3:

3. Approval of General Manager Merit Increase.  
The board agreed to give Jason Norlen, HLP General Manager, a 2% raise. There was no increase last year.

Motion: Director Christensen moved to accept the 2% increase. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve  
Director – Sid Ostergaard: Not Present



4. Review and Approval of 2025 Insurance Renewal. Bart Miller said that securing general liability coverage is becoming more challenging due to fire-related issues, affecting not just HLP but the entire industry. We have four potential insurers: AIG, Allied World, ASIC/Zurich, and Liberty/Zurich. ASIC/Zurich has the best offer at a premium of \$392,102.00, providing a \$5,000,000 limit with a \$100,000 retention and no wildfire coverage. There were worries about the steep premium. Jason explained that our smart system reduces the likelihood of causing damage during outages by continuously collecting data. Director Cheatwood proposed that we set aside the difference in premiums as savings. HLP is self-insured for a few older transformers. The board is interested in establishing a self-insured account for added security.

Motion: Director Payne moved to accept the proposed insurance coverage with ASIC/Zurich with no increase in liability. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve  
Director – Sid Ostergaard: Approve

\*Director Aaron Cheatwood exited the meeting

6. Wholesale Power Report. Emily Brandt reported that we are slightly below or right on budget for power costs. Natural gas is under budget, so we bought more. System load is over 3% higher than we expected, but overall, we're doing well.
7. Discussion on Updated Capital Plan. Jason Norlen reviewed the Capital plan. We're in the process of updating it, and there are several ticket items to consider, like replacing Plant 1, which is estimated to cost around 31 million. We also had a meeting with Staker Parson about the southern substation, where they plan to extend a 3-phase line to a future gravel pit that will be quite large. This would connect us to the 3-phase at the base of the Daniel Canyon, estimated at 15 million dollars. If Independence moves forward, this could bump it up on the Capital Plan. Chair Franco has asked us to rename the substation to the Daniel Canyon Substation and wants us to provide figures on the substation along with our expected return on investment.
8. GM Report.  
UAMPS Report. Jason informed us of all the ongoing changes in the organization of the energy day-ahead market, which is set to launch in May 2026. Chair Franco and Jason were at the UAMPS toolkit event, and he shared some insights from what they learned there.
- Building Update. Jason gave a quick update on the building: we're still waiting for more info about the train, so we're making some educated guesses to keep things moving forward on our building. Jason highlighted a few changes we need, like a retaining wall, and some of the changes that would take place. If the train still wants to move forward, Jason plans to go to Heber City to request a larger north entrance to prevent our big trucks from crossing the tracks. The train will be responsible for these expenses, which are expected to be about \$345,564.00.
- Lane Lythoge requested sometime in the meeting and presented a different approach for the train growth, which he will go to the county with later this month.

Motion: Director Ostergaard moved that we go into a closed session. Director Payne seconded the

motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve  
Director – Sid Ostergaard: Approve

Motion: Director Crittenden moved to come out of closed session and adjourn. Director Christensen seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve  
Director – Sid Ostergaard: Approve

Meeting adjourned.

Rylee Allen  
Board Secretary

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## Agenda Item 1: Consent Agenda Financials

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Board Meeting May 28, 2025

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Heber Light & Power  
**TRENDS AT A GLANCE - Financial Summary**  
Year To Date April 30, 2025

	12/31/2021	12/31/2022	12/31/2023	12/31/2024	YTD 4/30/2025	YTD Budget	Annual Budget
1 Total Customers	13,682	14,181	15,078	15,757	16,158		
2 Customer Growth	3.85%	3.65%	6.33%	4.50%	2.54%		
3 Cash and Investments (Operating)	369,478	(280,982)	1,029,003	1,264,329	1,242,239		20,427,450
4 Cash and Investments (Operating Reserves)	3,531,800	6,913,764	5,172,668	13,672,059	15,034,590		8,011,509
5 Days cash on hand	82	109	100	202	188		120
6 Cash and Investments Restricted	18,152,483	9,925,319	23,152,516	8,282,790	4,990,679		
7 Net Capital Assets	48,024,733	59,655,315	81,055,577	94,925,367	101,081,121		
8 Total Assets	77,162,287	86,592,269	125,205,376	133,634,112	141,332,680		
9 Total Liabilities	26,703,304	30,764,597	61,018,562	57,821,713	58,503,225		
10 Net Position (Equity)	50,531,782	54,998,754	64,186,815	75,812,399	82,829,455		
11 Operating Revenues	21,420,515	23,077,390	25,991,779	27,466,150	10,514,705	9,666,511	29,180,901
12 Operating Expenses	20,057,173	25,223,257	26,165,610	29,474,699	10,056,388	10,206,881	32,134,076
13 Operating Income	1,363,342	(2,145,867)	(173,831)	(2,008,550)	458,317	(540,370)	(2,953,175)
13 Operating Income less Depreciation	4,069,767	858,571	3,224,640	2,447,104	871,265	(161,351)	1,652,599
14 Impact Fees	2,387,447	3,195,068	4,142,767	4,865,618	1,019,929	1,000,000	3,000,000
15 Restricted Net Assets Impact Fees	3,445,774	12	25	20,269	25,334		
16 Contributions (CIAC)	6,100,580	4,056,099	5,472,934	9,437,873	3,362,097	1,000,000	3,000,000
17 Restricted Net Assets CIAC	1,143,545	1,121,123	1,643,529	1,706,032	3,629,445		
18 Inventory	3,757,132	4,430,810	6,406,955	8,484,856	10,323,610		
19 CIAC Inventory included in line 18	2,255,274	2,992,759	3,716,034	4,921,217	5,987,694		
20 Distributions	300,000	300,000	75,000	0	0	0	0
21 Change In Net Position (Net Income)	9,059,325	4,466,972	9,113,065	9,085,309	3,846,332	465,618	64,789
22 Net Cash Provided by Operating Activities	2,021,413	3,847,915	(2,586,448)				
23 Debt Service	1,615,023	1,625,499	1,326,952	3,209,632	994,012	994,012	2,982,036
24 Leverage Ratio	6.2	9.7	10.9	8.8			<8.0
25 Affordability Rate	1.30%	0.96%	1.01%	0.98%			<2.5%
26 Debt Service Coverage Ratio	4.05 / 2.57	2.66 / 0.7	6.81 / 3.69	2.75 / 1.24	3.52 / 2.4906		>1.25
27 Payroll, Benefits, Taxes	5,641,900	6,392,193	7,258,341	7,863,272	2,556,633	2,504,150	8,138,487
28 Rates/Rate Increases	2.0%	5.5%	5.5%	5.5%	13.1%	0.0%	0.0%
29 Energy Supply (MWh)	207,035	215,711	220,434	236,708	85,300		248,543
30 Energy Sales (MWh)	193,144	201,380	206,013	221,222	79,662		232,283
31 Energy Growth	3.11%	4.19%	2.19%	6.87%	6.87%		5.00%
32 Sales Growth	3.39%	4.26%	2.30%	6.87%	5.23%		5.00%
33 MW usage/Coincident Peak	47	49	52	53	53		
34 Overall System Capacity	50	50	50	100	100		
35 System Age Percentage	48%	44%	45%	36%	36%		< 55%
36 Total Capital Budget Expenditures	7,573,059	9,429,982	34,581,872	23,289,398	5,285,880		38,866,000

## Notes

- 1 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 2 (percent calculation of year to year increase on line 1)
- 3 (04/30 FS pkg. pg 1. - line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Annual budget is min recommendation by UFS.)
- 4 (04/30 FS pkg. pg 1.- line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Board requires no less than 91 days in reserve.)
- 5 (FITCH requirement/Bart calculation-target 115-150 to be in a better position for potential financing) Days of cash on hand is calculated by dividing unrestricted cash and cash. equivalents by the system's average daily cost of operations, excluding depreciation (annual operating expenses, excluding depreciation, divided by 365). Current Cash Reserve Policy is minimum 91 days.
- 6 (04/30 FS pkg. pg 1. Restricted cash and investments, namely Bond Funds, Escrow Payments, and CIAC amounts. Annual budget is min recommendation by UFS.)
- 7 (04/30/FS pkg. pg 1)
- 8 (04/30/FS pkg. pg 1)
- 9 (04/30/FS pkg. pg 1)
- 10 (04/30/FS pkg. pg 1 - Net Position reflects total assets less total liabilities)
- 11 (04/30/FS pkg. pg 4)
- 12 (04/30/FS pkg. pg 4)
- 13 (04/30/FS pkg. pg 4 Operating Revenues less Operating Expenses)
- 13 (04/30/FS pkg. pg 4 Operating Revenues less Operating Expenses plus Depreciation Expense)
- 14 (04/30/FS pkg. pg 4 - Impact Fees Revenue brought in during the year.)
- 15 (Impact Fees received but project not completed.)
- 16 (04/30/FS pkg. pg 4 - CIAC Revenue brought in during the year.)
- 17 (CIAC received but project not completed.)
- 18 (04/30 FS pkg. Pg. 1, pg 10, )
- 19 (04/30 FS pkg. Pg. 1, pg 10)
- 20 (04/30 FS pkg. Pg. 4 Distributions to Owners)
- 21 (04/30 FS pkg. Pg. 4 Bottom Line including all income and expenses including CIAC, Impact Fees and Debt Service.)
- 22 (Audit Statement of Cash Flows provided annually with audit - Target from UFS)
- 23 GenSet Lease (164,308.29) + 2012 DS (104,000) + 2019DS (1,092,750) + 2023DS (2,121,000) - 2019Premium (269,807) - 2023Premium (230,215)
- 24 (FITCH calculation - should be no higher than 8.0 - Net Adjusted Debt divided by Adjusted FADs for Leverage)
- 25 (Ability for customers to pay the HLP bill ) Avg Res Cost of Electric(Annualized Res Rev/Customer Count)/Median Household Income (US Census Bureau)
- 26 Bond covenants require 1.25 - First Value Formula: (Income + Dep + Int Inc+Imp Fee Rev)/(Total debt) Second Value Formula: (Income + Dep + Int Inc)/(Total debt)
- 27 (Bart - Gross wages, total benefits, payroll taxes)(\*\*Employee Totals Report\*\*)
- 28 (Board approved annual rate increases.)
- 29 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 30 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 31 5.47% over all years average 1.39%/Year (2025 reflects the April 2025 to the April 2024)
- 32 (calculated % Energy sales growth from year to year) (2025 reflects the April 2025 to the April 2024)
- 33 System peak on the year
- 34 (System capacity based upon all available resources.)
- 35 Average Age of System Assets (Accumulated Depreciation/Book Value)
- 36 Annual Expenditures on Capital Assets (Includes costs captured in CWIP plus unitized assets)



## HEBER LIGHT & POWER COMPANY

### Statement of Net Position

April 30, 2025 and 2024

	2025	2024	Variance	% Change
<b>ASSETS</b>				
<b>Current Assets:</b>				
Cash and Investments	16,285,828.84	12,074,873.53	4,210,955.31	35%
Restricted Cash and Investments	4,990,678.86	17,445,543.92	(12,454,865.06)	-71%
AR(Net of Doubtful Accounts)	2,545,529.46	2,238,242.95	307,286.51	14%
Unbilled Receivables	1,707,944.98	1,675,159.07	32,785.91	2%
Prepaid Expenses	2,057,747.85	1,396,301.65	661,446.20	47%
Material Inventory	10,323,609.56	6,660,776.38	3,662,833.18	55%
Other Current Assets	143,086.47	27,686.53	115,399.94	417%
<i>Total Current Assets</i>	<i>38,054,426.02</i>	<i>41,518,584.03</i>	<i>(3,464,158.01)</i>	<i>-8%</i>
<b>Capital Assets:</b>				
Land, CWIP & Water Rights	19,817,979.10	32,776,549.79	(12,958,570.69)	-40%
Depreciable (net of Accum Depreciation)	81,263,141.97	51,870,148.89	29,392,993.08	57%
<i>Net Capital Assets</i>	<i>101,081,121.07</i>	<i>84,646,698.68</i>	<i>16,434,422.39</i>	<i>19%</i>
<b>TOTAL ASSETS</b>	<b>139,135,547.09</b>	<b>126,165,282.71</b>	<b>12,970,264.38</b>	<b>10%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Pension Related	2,197,132.87	1,790,995.65	406,137.22	23%
<b>TOTAL DEFERRED OUTFLOWS</b>	<b>2,197,132.87</b>	<b>1,790,995.65</b>	<b>406,137.22</b>	<b>23%</b>
<b>LIABILITIES</b>				
<b>Current Liabilities:</b>				
Accounts Payable	1,474,991.19	1,736,298.15	(261,306.96)	-15%
Accrued Expenses	2,078,974.12	987,499.23	1,091,474.89	111%
Related Party Payable	457,650.03	314,554.62	143,095.41	45%
Current Portion of LTD	1,785,324.65	1,962,618.06	(177,293.41)	-9%
<i>Total Current Liabilities</i>	<i>5,796,939.99</i>	<i>5,000,970.06</i>	<i>795,969.93</i>	<i>16%</i>
<b>Non-Current Liabilities:</b>				
Revenue Bonds Payable	43,359,675.35	44,522,381.94	(1,162,706.59)	-3%
Bond Premium	4,729,397.60	5,247,293.60	(517,896.00)	-10%
Capital Lease Obligations	758,858.58	898,911.14	(140,052.56)	-16%
Compensated Absences	1,681,121.06	1,717,613.01	(36,491.95)	-2%
Early Retirement Incentive	140,131.74	129,666.71	10,465.03	8%
Contract Payable	1,199,436.00	1,189,196.00	10,240.00	1%
Net Pension Liability	837,664.95	562,402.00	275,262.95	49%
<i>Total Non-Current Liabilities</i>	<i>52,706,285.28</i>	<i>54,267,464.40</i>	<i>(1,561,179.12)</i>	<i>-3%</i>
<b>TOTAL LIABILITIES</b>	<b>58,503,225.27</b>	<b>59,268,434.46</b>	<b>(765,209.19)</b>	<b>-1%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Pension Related	9,227.65	9,420.00	(192.35)	-2%
<b>TOTAL DEFERRED INFLOWS</b>	<b>9,227.65</b>	<b>9,420.00</b>	<b>(192.35)</b>	<b>-2%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	82,695,225.99	65,335,868.45	17,359,357.54	27%
Restricted for Capital Projects	4,869,988.11	2,595,003.29	2,274,984.82	88%
Unrestricted	(4,744,987.06)	747,552.16	(5,492,539.22)	-735%
<b>TOTAL NET POSITION</b>	<b>82,820,227.04</b>	<b>68,678,423.90</b>	<b>14,141,803.14</b>	<b>21%</b>



HEBER LIGHT & POWER COMPANY  
Statement of Net Position  
April 30, 2025 and 2024

	2025	2024	Variance	% Change
<b>ASSETS</b>				
<b>Current Assets:</b>				
<u>Cash and Investments</u>	<u>16,285,828.84</u>	<u>12,074,873.53</u>	<u>4,210,955.31</u>	<u>35%</u>
130.00 - Cash on Hand	212.83	3,512.83	(3,300.00)	-94%
131.00 - Cash - General	(669,595.40)	(696,353.36)	26,757.96	-4%
131.20 - Cash - Vehicle Reserve	768,075.59	635,501.32	132,574.27	21%
131.98 - Cash - Sweep	1,883,354.00	3,086,372.50	(1,203,018.50)	-39%
131.99 - Cash - Clearing	28,267.76	18,494.55	9,773.21	53%
134.00 - PTIF - Reserve	14,104,028.46	8,864,208.28	5,239,820.18	59%
134.01 - PTIF - Self-Insurance	172,209.91	163,861.72	8,348.19	5%
134.10 - PTIF - Valuation	(724.31)	(724.31)	-	0%
<u>Restricted Cash and Investments</u>	<u>4,990,678.86</u>	<u>17,445,543.92</u>	<u>(12,454,865.06)</u>	<u>-71%</u>
131.30 - Impact Fee	25,333.84	9,547.35	15,786.49	165%
134.02 - PTIF - CIAC Holding	3,547,803.49	1,698,176.97	1,849,626.52	109%
136.20 - 2012 Debt Service Escrow	45,513.33	136,346.13	(90,832.80)	-67%
136.50 - 2019 Project Fund	-	-	-	100%
136.51 - 2023 Project Fund	202,331.79	14,613,319.75	(14,410,987.96)	-99%
136.60 - 2019 Debt Service Escrow	461,035.34	392,818.12	68,217.22	17%
136.61 - 2023 Debt Service Escrow	708,661.07	595,335.60	113,325.47	19%
<u>AR(Net of Doubtful Accounts)</u>	<u>2,545,529.46</u>	<u>2,238,242.95</u>	<u>307,286.51</u>	<u>14%</u>
142.00 - Accounts Receivable	2,371,568.26	2,010,979.45	360,588.81	18%
142.10 - Jordanelle Receivable	150,121.36	220,090.98	(69,969.62)	-32%
144.00 - Allowance for Doubtful Accounts	(154,124.73)	(288,609.65)	134,484.92	-47%
144.10 - Factored Doubtful Accounts	177,964.57	295,782.17	(117,817.60)	-40%
<u>Unbilled Receivables</u>	<u>1,707,944.98</u>	<u>1,675,159.07</u>	<u>32,785.91</u>	<u>2%</u>
142.98 - Unbilled Accounts Receivable	1,707,944.98	1,675,159.07	32,785.91	2%
<u>Prepaid Expenses</u>	<u>2,057,747.85</u>	<u>1,396,301.65</u>	<u>661,446.20</u>	<u>47%</u>
165.00 - Prepaid Expenses	729,974.31	697,680.58	32,293.73	5%
165.10 - Unearned Leave	1,327,773.54	698,621.07	629,152.47	100%
<u>Material Inventory</u>	<u>10,323,609.56</u>	<u>6,660,776.38</u>	<u>3,662,833.18</u>	<u>55%</u>
154.00 - Material Inventory	10,323,609.56	6,660,776.38	3,662,833.18	55%
<u>Other Current Assets</u>	<u>143,086.47</u>	<u>27,686.53</u>	<u>115,399.94</u>	<u>417%</u>
142.99 - CIS Clearing	-	-	-	100%
143.00 - Miscellaneous Receivables	143,086.47	27,686.53	115,399.94	417%
<i>Total Current Assets</i>	<i>38,054,426.02</i>	<i>41,518,584.03</i>	<i>(3,464,158.01)</i>	<i>-8%</i>
<b>Capital Assets:</b>				
<u>Land, CWIP &amp; Water Rights</u>	<u>19,817,979.10</u>	<u>32,776,549.79</u>	<u>(12,958,570.69)</u>	<u>-40%</u>
107.00 - Construction in Progress	14,887,500.40	27,846,071.09	(12,958,570.69)	-47%
389.00 - Land	4,300,103.70	4,300,103.70	-	0%
399.00 - Water Rights	630,375.00	630,375.00	-	0%
<u>Depreciable (net of Accumulated Depreciation)</u>	<u>81,263,141.97</u>	<u>51,870,148.89</u>	<u>29,392,993.08</u>	<u>57%</u>
108.00 - Accumlated Depreciation	(47,561,340.65)	(43,063,093.84)	(4,498,246.81)	10%
331.00 - Witt Power Plant	2,776,919.57	2,776,919.57	-	0%
332.00 - Generation Plant - Hydro	250,065.63	250,065.63	-	0%
334.00 - Generation Plant - Natural Gas	11,167,970.49	6,668,298.29	4,499,672.20	67%
361.00 - Lines	74,430,611.91	68,333,867.74	6,096,744.17	9%
362.00 - Substations	25,446,852.19	3,762,911.26	21,683,940.93	576%
368.00 - Transformers	19,869.84	19,869.84	-	0%
370.00 - Metering Assets	1,045,195.61	978,895.71	66,299.90	7%
390.00 - Buildings	3,795,029.37	3,795,029.37	-	0%
391.00 - Office Building Assets	355,813.73	355,813.73	-	0%
392.00 - Trucks and Motor Vehicles	5,186,320.70	3,798,696.47	1,387,624.23	37%
394.00 - Machinery, Equipment & Tools	2,587,841.28	2,519,285.08	68,556.20	3%
397.00 - Technology/Office Equipment	1,761,992.30	1,673,590.04	88,402.26	5%
<i>Net Capital Assets</i>	<i>101,081,121.07</i>	<i>84,646,698.68</i>	<i>16,434,422.39</i>	<i>19%</i>
<b>TOTAL ASSETS</b>	<b>139,135,547.09</b>	<b>126,165,282.71</b>	<b>12,970,264.38</b>	<b>10%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
<u>Pension Related</u>	<u>2,197,132.87</u>	<u>1,790,995.65</u>	<u>406,137.22</u>	<u>23%</u>
134.20 - Net Pension Asset	-	-	-	100%
134.30 - Deferred Outflows of Resources	2,197,132.87	1,790,995.65	406,137.22	23%
<b>TOTAL DEFERRED OUTFLOWS</b>	<b>2,197,132.87</b>	<b>1,790,995.65</b>	<b>406,137.22</b>	<b>23%</b>



HEBER LIGHT & POWER COMPANY  
Statement of Net Position  
April 30, 2025 and 2024

	2025	2024	Variance	% Change
<b>LIABILITIES</b>				
<b>Current Liabilities:</b>				
<u>Accounts Payable</u>	<u>1,474,991.19</u>	<u>1,736,298.15</u>	<u>(261,306.96)</u>	<u>-15%</u>
232.00 - Accounts Payable	1,474,991.19	1,736,298.15	(261,306.96)	-15%
<u>Accrued Expenses</u>	<u>2,078,974.12</u>	<u>987,499.23</u>	<u>1,091,474.89</u>	<u>111%</u>
232.98 - Accrued Liabilities	1,816,953.62	824,027.07	992,926.55	120%
232.99 - Uninvoiced Materials	129,751.06	60,905.94	68,845.12	113%
235.10 - Customer Deposits	1,355.00	205.00	1,150.00	561%
241.00 - Sales Tax Payable	108,485.68	80,677.16	27,808.52	34%
241.10 - Federal Withholding Payable	-	-	-	100%
241.20 - State Withholding Payable	20,451.12	19,231.42	1,219.70	6%
242.10 - Accrued Wages Payable	-	-	-	100%
242.40 - Salary Deferral	(445.20)	(445.20)	-	0%
242.99 - Payroll Clearing	3,365.62	3,365.62	-	0%
243.00 - HSA Employee Deferral	(942.78)	(467.78)	(475.00)	102%
<u>Related Party Payable</u>	<u>457,650.03</u>	<u>314,554.62</u>	<u>143,095.41</u>	<u>45%</u>
241.30 - Franchise Tax - Heber	309,826.16	209,351.34	100,474.82	48%
241.40 - Franchise Tax - Midway	114,904.77	81,673.58	33,231.19	41%
241.50 - Franchise Tax - Charleston	16,143.73	11,096.77	5,046.96	45%
241.60 - Franchise Tax - Daniel	16,775.37	12,432.93	4,342.44	35%
<u>Current Portion of LTD</u>	<u>1,785,324.65</u>	<u>1,962,618.06</u>	<u>(177,293.41)</u>	<u>-9%</u>
242.50 - Current Portion of LTD	1,785,324.65	1,962,618.06	(177,293.41)	-9%
<i>Total Current Liabilities</i>	<i>5,796,939.99</i>	<i>5,000,970.06</i>	<i>795,969.93</i>	<i>16%</i>
<b>Non-Current Liabilities:</b>				
<u>Revenue Bonds Payable</u>	<u>43,359,675.35</u>	<u>44,522,381.94</u>	<u>(1,162,706.59)</u>	<u>-3%</u>
221.10 - 2012 Bonds Principal	100,000.00	450,000.00	(350,000.00)	-78%
221.20 - 2019 Bonds Principal	16,625,000.00	16,965,000.00	(340,000.00)	-2%
221.21 - 2023 Bonds Principal	28,420,000.00	29,070,000.00	(650,000.00)	-2%
242.60 - Current Portion of LTD	(1,785,324.65)	(1,962,618.06)	177,293.41	-9%
<u>Bond Premium</u>	<u>4,729,397.60</u>	<u>5,247,293.60</u>	<u>(517,896.00)</u>	<u>-10%</u>
225.00 - 2012 Bond Premium	-	-	-	100%
225.10 - 2019 Bond Premium	1,487,925.15	1,770,341.15	(282,416.00)	-16%
225.11 - 2023 Bond Premium	3,241,472.45	3,476,952.45	(235,480.00)	-7%
<u>Capital Lease Obligations</u>	<u>758,858.58</u>	<u>898,911.14</u>	<u>(140,052.56)</u>	<u>-16%</u>
227.00 - GENSET Capital Lease	758,858.58	898,911.14	(140,052.56)	-16%
<u>Compensated Absences</u>	<u>1,681,121.06</u>	<u>1,717,613.01</u>	<u>(36,491.95)</u>	<u>-2%</u>
242.20 - Accrued Vacation Payable	570,792.41	579,446.21	(8,653.80)	-1%
242.30 - Accrued Sick Payable	1,110,328.65	1,138,166.80	(27,838.15)	-2%
<u>Early Retirement Incentive</u>	<u>140,131.74</u>	<u>129,666.71</u>	<u>10,465.03</u>	<u>8%</u>
254.00 - Post Employment Liabilities	140,131.74	129,666.71	10,465.03	8%
<u>Contract Payable</u>	<u>1,199,436.00</u>	<u>1,189,196.00</u>	<u>10,240.00</u>	<u>1%</u>
224.00 - CUWCD Debt Payback	1,199,436.00	1,189,196.00	10,240.00	1%
<u>Net Pension Liability</u>	<u>837,664.95</u>	<u>562,402.00</u>	<u>275,262.95</u>	<u>49%</u>
254.10 - Net Pension Liability	837,664.95	562,402.00	275,262.95	49%
<i>Total Non-Current Liabilities</i>	<i>52,706,285.28</i>	<i>54,267,464.40</i>	<i>(1,561,179.12)</i>	<i>-3%</i>
<b>TOTAL LIABILITIES</b>	<b>58,503,225.27</b>	<b>59,268,434.46</b>	<b>(765,209.19)</b>	<b>-1%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
<u>Pension Related</u>	<u>9,227.65</u>	<u>9,420.00</u>	<u>(192.35)</u>	<u>-2%</u>
254.20 - Deferred Inflows of Resources	9,227.65	9,420.00	(192.35)	-2%
<b>TOTAL DEFERRED INFLOWS</b>	<b>9,227.65</b>	<b>9,420.00</b>	<b>(192.35)</b>	<b>-2%</b>
<b>NET POSITION</b>				
<u>Net Investment in Capital Assets</u>	<u>82,695,225.99</u>	<u>65,335,868.45</u>	<u>17,359,357.54</u>	<u>27%</u>
<u>Restricted for Capital Projects</u>	<u>4,869,988.11</u>	<u>2,595,003.29</u>	<u>2,274,984.82</u>	<u>88%</u>
131.30 - Impact Fee	25,333.84	9,547.35	15,786.49	165%
136.20 - 2012 Debt Service Escrow	45,513.33	136,346.13	(90,832.80)	-67%
136.60 - 2019 Debt Service Escrow	461,035.34	392,818.12	68,217.22	17%
136.61 - 2023 Debt Service Escrow	708,661.07	595,335.60	113,325.47	19%
415.00 - Contributions in Aid	3,629,444.53	1,460,956.09	2,168,488.44	148%
<u>Unrestricted</u>	<u>(4,744,987.06)</u>	<u>747,552.16</u>	<u>(5,492,539.22)</u>	<u>-735%</u>
<b>TOTAL NET POSITION</b>	<b>82,820,227.04</b>	<b>68,678,423.90</b>	<b>14,141,803.14</b>	<b>21%</b>





**HEBER LIGHT & POWER COMPANY**  
**Statements of Revenues, Expenses, and Changes in Net Position**  
YTD - Periods Ended April 30, 2025 and 2024

	2024 Actual	2025 Actual	2025 Budget	Variance to Budget	% Variance
<b>Operating Revenues:</b>					
Electricity Sales	8,383,592.93	10,018,963.89	9,192,126.00	826,837.89	9.0%
Electricity Sales - Jordanelle	467,627.64	385,318.34	367,648.45	17,669.89	4.8%
Connection Fees	39,994.59	56,634.60	39,995.00	16,639.60	41.6%
Other Income	59,592.73	53,788.23	66,741.77	(12,953.54)	-19.4%
<i>Total Operating Revenues</i>	<u>8,950,807.89</u>	<u>10,514,705.06</u>	<u>9,666,511.22</u>	<u>848,193.84</u>	<u>8.8%</u>
<b>Operating Expenses:</b>					
Power Purchases	(4,312,660.31)	(4,321,746.37)	(4,553,361.49)	231,615.12	-5.1%
Power Purchases - Jordanelle	(467,627.64)	(338,747.94)	(367,648.45)	28,900.51	-7.9%
Salaries, Wages and Benefits (Unallocated)	(498,363.69)	(566,539.83)	(532,360.39)	(34,179.44)	6.4%
System Maintenance and Training	(1,437,800.93)	(1,679,740.27)	(1,556,084.20)	(123,656.07)	7.9%
Depreciation (Unallocated)	(1,195,183.80)	(1,686,368.84)	(1,528,077.24)	(158,291.60)	10.4%
Gas Generaton	(764,588.07)	(783,973.62)	(1,101,363.42)	317,389.80	-28.8%
Other	(123,927.90)	(143,690.17)	(123,927.90)	(19,762.27)	15.9%
Vehicle	(169,069.36)	(207,020.97)	(169,069.36)	(37,951.61)	22.4%
Office	(46,039.13)	(46,212.10)	(46,039.13)	(172.97)	0.4%
Energy Rebates	(18,796.51)	(40,730.59)	(18,796.51)	(21,934.08)	116.7%
Professional Services	(78,038.60)	(112,616.75)	(89,538.60)	(23,078.15)	25.8%
Materials	(106,822.97)	(113,506.03)	(106,822.97)	(6,683.06)	6.3%
Building Expenses	(13,791.43)	(15,494.24)	(13,791.43)	(1,702.81)	12.3%
Bad Debts	-	-	-	-	0.0%
<i>Total Operating Expenses</i>	<u>(9,232,710.34)</u>	<u>(10,056,387.72)</u>	<u>(10,206,881.09)</u>	<u>150,493.37</u>	<u>-1.5%</u>
<b>Operating Income</b>	<b><u>(281,902.45)</u></b>	<b><u>458,317.34</u></b>	<b><u>(540,369.87)</u></b>	<b><u>998,687.21</u></b>	<b><u>-184.8%</u></b>
<b>Non-Operating Revenues(Expenses)</b>					
Impact Fees	1,519,490.30	1,019,929.01	1,000,000.00	19,929.01	2.0%
Interest Income	537,347.37	330,955.11	220,000.00	110,955.11	50.4%
Gain(Loss) on Sale of Capital Assets	-	875,750.00	-	875,750.00	0.0%
Interest Expense	(12,112.83)	(10,225.62)	(12,112.83)	1,887.21	-15.6%
<i>Total Non-Operating Revenues(Expenses)</i>	<u>2,044,724.84</u>	<u>2,216,408.50</u>	<u>1,207,887.17</u>	<u>1,008,521.33</u>	<u>83.5%</u>
<b>Contributions(Distributions):</b>					
Contributed Capital	3,155,868.76	3,362,097.36	1,000,000.00	2,362,097.36	236.2%
Distribution to Owners	(75,000.00)	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u>3,080,868.76</u>	<u>3,362,097.36</u>	<u>1,000,000.00</u>	<u>2,362,097.36</u>	<u>236.2%</u>
Change in Net Position	4,843,691.15	6,036,823.20	1,667,517.30	4,369,305.90	262.0%
Net Position at Beginning of Year	55,073,749.50	63,758,612.26	63,758,612.26	-	0.0%
<b>Net Position at End of Year</b>	<b><u>59,917,440.65</u></b>	<b><u>69,795,435.46</u></b>	<b><u>65,426,129.56</u></b>	<b><u>4,369,305.90</u></b>	<b><u>6.7%</u></b>



**HEBER LIGHT & POWER COMPANY**  
**Statements of Revenues, Expenses, and Changes in Net Position**  
YTD - Periods Ended April 30, 2025 and 2024

	2024 Actual	2025 Actual	2025 Budget	Variance to Budget	% Variance
<b>Operating Revenues:</b>					
<u>Electricity Sales</u>	<u>8,383,592.93</u>	<u>10,018,963.89</u>	<u>9,192,126.00</u>	<u>826,837.89</u>	<u>9.0%</u>
440.00 - Electric - Residential Income	5,519,250.01	6,690,586.49	6,100,517.00	590,069.49	9.7%
442.00 - Electric - General Service Income	2,864,342.92	3,328,377.40	3,091,609.00	236,768.40	7.7%
<u>Electricity Sales - Jordanelle</u>	<u>467,627.64</u>	<u>385,318.34</u>	<u>367,648.45</u>	<u>17,669.89</u>	<u>4.8%</u>
445.00 - Jordanelle Power Sales	467,627.64	385,318.34	367,648.45	17,669.89	4.8%
<u>Connection Fees</u>	<u>39,994.59</u>	<u>56,634.60</u>	<u>39,995.00</u>	<u>16,639.60</u>	<u>41.6%</u>
414.20 - Connection Fee Income	39,994.59	56,634.60	39,995.00	16,639.60	41.6%
<u>Other Income</u>	<u>59,592.73</u>	<u>53,788.23</u>	<u>66,741.77</u>	<u>(12,953.54)</u>	<u>-19.4%</u>
414.00 - Other Income	7,049.67	-	-	-	0.0%
414.10 - Pole Attachment Income	200.00	100.00	200.00	(100.00)	-50.0%
414.30 - Penalty Income	22,248.39	22,193.77	36,447.10	(14,253.33)	-39.1%
417.00 - Revenues from Non-Utility Ops	3,741.09	2,349.23	3,741.09	(1,391.86)	-37.2%
418.00 - Non-Operating Rental Income	3,600.00	7,400.00	3,600.00	3,800.00	105.6%
445.10 - Jordanelle O&M	22,052.78	21,104.43	22,052.78	(948.35)	-4.3%
449.01 - Other Sales Clear Peaks	280.80	280.80	280.80	-	0.0%
451.10 - Meter Reading Charge	420.00	360.00	420.00	(60.00)	-14.3%
<i>Total Operating Revenues</i>	<u><u>8,950,807.89</u></u>	<u><u>10,514,705.06</u></u>	<u><u>9,666,511.22</u></u>	<u><u>848,193.84</u></u>	<u><u>8.8%</u></u>
<b>Operating Expenses:</b>					
<u>Power Purchases</u>	<u>(4,312,660.31)</u>	<u>(4,321,746.37)</u>	<u>(4,553,361.49)</u>	<u>231,615.12</u>	<u>-5.1%</u>
555.00 - Power Purchases	(4,009,542.83)	(4,035,619.19)	(4,228,698.73)	193,079.54	-4.6%
556.00 - System Control and Load Dispatch	(303,117.48)	(286,127.18)	(324,662.76)	38,535.58	-11.9%
<u>Power Purchases - Jordanelle</u>	<u>(467,627.64)</u>	<u>(338,747.94)</u>	<u>(367,648.45)</u>	<u>28,900.51</u>	<u>-7.9%</u>
555.10 - Jordanelle Partner Energy	(467,627.64)	(338,747.94)	(367,648.45)	28,900.51	-7.9%
<u>Salaries, Wages and Benefits (Unallocated)</u>	<u>(498,363.69)</u>	<u>(566,539.83)</u>	<u>(532,360.39)</u>	<u>(34,179.44)</u>	<u>6.4%</u>
908.00 - Customer Assistance Expenses	(72,262.50)	(47,813.76)	(77,380.87)	29,567.11	-38.2%
920.00 - Salaries Administrative	(417,307.73)	(401,055.02)	(446,186.06)	45,131.04	-10.1%
920.10 - Paid Administrative Leave	-	-	-	-	0.0%
926.00 - Employee Pension and Benefits	-	-	-	-	0.0%
926.10 - Post-Employment Benefits	(8,793.46)	(9,889.74)	(8,793.46)	(1,096.28)	12.5%
926.2 - FICA Benefits	-	(651.81)	-	(651.81)	0.0%
926.30 - Retirement	-	(107,129.50)	-	(107,129.50)	0.0%
926.40 - Actuarial Calculated Pension Expense	-	-	-	-	0.0%
<u>System Maintenance and Training</u>	<u>(1,437,800.93)</u>	<u>(1,679,740.27)</u>	<u>(1,556,084.20)</u>	<u>(123,656.07)</u>	<u>7.9%</u>
401.00 - Operations Expense	(139,791.36)	(187,702.66)	(139,791.36)	(47,911.30)	34.3%
401.20 - Training/Travel Expenses	(115,744.03)	(130,268.16)	(122,381.96)	(7,886.20)	6.4%
542.00 - Hydro Maintenance	(39,676.03)	(35,083.93)	(42,197.77)	7,113.84	-16.9%
586.00 - Meter Expenses	(17,437.92)	(17,961.04)	(17,437.92)	(523.12)	3.0%
591.00 - Maintenance of Lines	(773,983.87)	(815,221.00)	(865,581.47)	50,360.47	-5.8%
592.00 - Maintenance of Substations	(121,840.80)	(269,080.51)	(127,576.23)	(141,504.28)	110.9%
597.00 - Metering Maintenance	(92,511.46)	(102,267.70)	(98,529.27)	(3,738.43)	3.8%
935.00 - Facilities Maintenance	(5,224.27)	(14,433.39)	(5,224.27)	(9,209.12)	176.3%
935.30 - IT Maintenance and Support	(131,591.19)	(107,721.88)	(137,363.95)	29,642.07	-21.6%
<u>Depreciation (Unallocated)</u>	<u>(1,195,183.80)</u>	<u>(1,686,368.84)</u>	<u>(1,528,077.24)</u>	<u>(158,291.60)</u>	<u>10.4%</u>
403.00 - Depreciation Expense (unallocated)	(1,195,183.80)	(1,686,368.84)	(1,528,077.24)	(158,291.60)	10.4%
<u>Gas Generaton</u>	<u>(764,588.07)</u>	<u>(783,973.62)</u>	<u>(1,101,363.42)</u>	<u>317,389.80</u>	<u>-28.8%</u>
547.00 - Gas Generation Fuel Costs	(494,308.34)	(408,942.22)	(824,859.52)	415,917.30	-50.4%
548.00 - Generation Expenses	(270,279.73)	(375,031.40)	(276,503.90)	(98,527.50)	35.6%
548.10 - Generation Expenses - Generator	-	-	-	-	
<u>Other</u>	<u>(123,927.90)</u>	<u>(143,690.17)</u>	<u>(123,927.90)</u>	<u>(19,762.27)</u>	<u>15.9%</u>
426.40 - Community Relations	(9,507.41)	(10,254.71)	(9,507.41)	(747.30)	7.9%
903.23 - Collection Fee / Commissions	(645.15)	(90.77)	(645.15)	554.38	-85.9%
910.00 - Misc Customer Related-Expenses	-	-	-	-	0.0%
921.40 - Bank & Credit Card Fees	(45,035.04)	(55,098.34)	(45,035.04)	(10,063.30)	22.3%
921.50 - Billing Statement Expenses	(53,935.42)	(62,409.01)	(53,935.42)	(8,473.59)	15.7%
930.20 - Miscellaneous Charges	(14,804.88)	(15,837.34)	(14,804.88)	(1,032.46)	7.0%
<u>Vehicle</u>	<u>(169,069.36)</u>	<u>(207,020.97)</u>	<u>(169,069.36)</u>	<u>(37,951.61)</u>	<u>22.4%</u>
935.20 - Vehicle Expenses	(169,069.36)	(207,020.97)	(169,069.36)	(37,951.61)	22.4%
<u>Office</u>	<u>(46,039.13)</u>	<u>(46,212.10)</u>	<u>(46,039.13)</u>	<u>(172.97)</u>	<u>0.4%</u>
921.00 - Office Supplies	(5,423.55)	(4,007.41)	(5,423.55)	1,416.14	-26.1%
921.30 - Postage / Shipping Supplies	(1,365.20)	(820.08)	(1,365.20)	545.12	-39.9%
935.10 - Communications	(39,250.38)	(41,384.61)	(39,250.38)	(2,134.23)	5.4%
<u>Energy Rebates</u>	<u>(18,796.51)</u>	<u>(40,730.59)</u>	<u>(18,796.51)</u>	<u>(21,934.08)</u>	<u>116.7%</u>
555.20 - Energy Rebates	(18,796.51)	(40,730.59)	(18,796.51)	(21,934.08)	116.7%
<u>Professional Services</u>	<u>(78,038.60)</u>	<u>(112,616.75)</u>	<u>(89,538.60)</u>	<u>(23,078.15)</u>	<u>25.8%</u>
923.00 - Professional Services	(78,038.60)	(112,616.75)	(89,538.60)	(23,078.15)	25.8%



HEBER LIGHT & POWER COMPANY  
Statements of Revenues, Expenses, and Changes in Net Position  
YTD - Periods Ended April 30, 2025 and 2024

	2024 Actual	2025 Actual	2025 Budget	Variance to Budget	% Variance
<u>Materials</u>	<u>(106,822.97)</u>	<u>(113,506.03)</u>	<u>(106,822.97)</u>	<u>(6,683.06)</u>	<u>6.3%</u>
402.00 - Materials	(111.79)	(65.93)	(111.79)	45.86	-41.0%
402.10 - Safety Materials	(74,829.50)	(83,907.16)	(74,829.50)	(9,077.66)	12.1%
402.20 - Materials - Tools	(31,881.68)	(29,532.94)	(31,881.68)	2,348.74	-7.4%
<u>Building Expenses</u>	<u>(13,791.43)</u>	<u>(15,494.24)</u>	<u>(13,791.43)</u>	<u>(1,702.81)</u>	<u>12.3%</u>
401.10 - Building Expenses	(13,791.43)	(15,494.24)	(13,791.43)	(1,702.81)	12.3%
<u>Bad Debts</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
<i>Total Operating Expenses</i>	<u><i>(9,232,710.34)</i></u>	<u><i>(10,056,387.72)</i></u>	<u><i>(10,206,881.09)</i></u>	<u><i>150,493.37</i></u>	<u><i>-1.5%</i></u>
<b>Operating Income</b>	<b><u>(281,902.45)</u></b>	<b><u>458,317.34</u></b>	<b><u>(540,369.87)</u></b>	<b><u>998,687.21</u></b>	<b><u>-184.8%</u></b>
<b>Non-Operating Revenues(Expenses)</b>					
Impact Fees	1,519,490.30	1,019,929.01	1,000,000.00	19,929.01	2.0%
Interest Income	537,347.37	330,955.11	220,000.00	110,955.11	50.4%
Gain(Loss) on Sale of Capital Assets	-	875,750.00	-	875,750.00	0.0%
Interest Expense	(12,112.83)	(10,225.62)	(12,112.83)	1,887.21	-15.6%
<i>Total Non-Operating Revenues(Expenses)</i>	<u><i>2,044,724.84</i></u>	<u><i>2,216,408.50</i></u>	<u><i>1,207,887.17</i></u>	<u><i>1,008,521.33</i></u>	<u><i>83.5%</i></u>
<b>Contributions(Distributions):</b>					
Contributed Capital	3,155,868.76	3,362,097.36	1,000,000.00	2,362,097.36	236.2%
Distribution to Owners	(75,000.00)	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u><i>3,080,868.76</i></u>	<u><i>3,362,097.36</i></u>	<u><i>1,000,000.00</i></u>	<u><i>2,362,097.36</i></u>	<u><i>236.2%</i></u>
Change in Net Position	4,843,691.15	6,036,823.20	1,667,517.30	4,369,305.90	262.0%
Net Position at Beginning of Year	55,073,749.50	63,758,612.26	63,758,612.26	-	0.0%
<b>Net Position at End of Year</b>	<b><u>59,917,440.65</u></b>	<b><u>69,795,435.46</u></b>	<b><u>65,426,129.56</u></b>	<b><u>4,369,305.90</u></b>	<b><u>6.7%</u></b>

## April - 2025 - HLP Investment/Banking Summary

### Investment Statement

Holding	Purpose	03/31 Balance	Activity	Interest	04/30 Balance
PTIF	Reserve Account	16,154,692	(1,936,930)	57,752	14,275,514
Zions - General	Main Operations	1,270,445	(29,131)	926	1,242,239
Grand Valley Bank	Equipment Reserve Account	757,049	10,000	1,026	768,075
		<b>18,182,185</b>	<b>(1,956,061)</b>	<b>59,704</b>	<b>16,285,828</b>
<b>Restricted Holdings</b>					
Zions - Impact Fee	Impact Capital Improvements	55	25,236	43	25,334
PTIF - CIAC	CIAC Projects	3,534,767	(0)	13,036	3,547,803
2019 Bond	Project Fund	(0)	-	-	(0)
2012 Bond Escrow	Debt Payment	36,738	8,667	108	45,513
2019 Bond Escrow	Debt Payment	368,903	91,063	1,070	461,035
2023 Bond	Project Fund	202,235	-	97	202,332
2023 Bond Escrow	Debt Payment	530,250	176,750	1,661	708,662
					<b>4,990,679</b>
<b>Total Cash and Investments:</b>					<b>21,276,507</b>

### Summary of Activity

- PTIF account had standard monthly interest activity, April generator reimbursement.
- General fund seen typical April expenditures and revenues, AP Aging has \$1,475K owed.
- Impact Fee April payments, and interest.
- Grand Valley Bank interest earned, and April fleet deposit.
- Project accounts had standard monthly interest activity, transfers out as shown above.

Heber Light & Power 2025 Approved Capital Budget vs Actual

In Thousands

Data as of: 04/30/2025

	2025 Budget Total	2025 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Actual Start	Actual Finish
Projects Capitalized (Completed and In-Service)								
Generation (GL: 344.00)								
10042 - Units 1,2 and 4 Radiator Replacements	-	469			469	469	Oct-2022	Feb-2025
10052 - Unit 4 Rebuild	-	728			728	728	Oct-2023	Feb-2025
10063 - Plant 3 Compressor Change	-	35			35	35	May-2024	Feb-2025
10069 - Generation Plant Tool Room Adjustments	-	19			19	19	Dec-2024	Feb-2025
10813 - Plant Exhaust Stack DAQ Compliance	-	952			952	952	Jan-2021	Feb-2025
10909 - Unit 14 Install	-	351			351	351	Jul-2022	Feb-2025
	-	2,554			2,554	2,554		
Lines (GL: 361.00)								
CIAC Driven Projects	3,000	874			3,000	874	Jan-2025	Dec-2025
	3,000	874			3,000	874		
Substation (GL: 362.00)								
10065 - Midway Recloser Replacement	-	33			-	33	Aug-2024	Feb-2025
	-	33			-	33		
Buildings (GL: 390.00)								
	-	-			-	-		
Vehicle (GL: 392.00)								
Line/Bucket Truck	600	549			600	549	Jan-2025	Jan-2025
Fleet Vehicle	100	91			100	91	Apr-25	Apr-25
	-	-			-	-		
Machinery, Equipment, & Tools (GL:394.00)								
	-	-			-	-		
Metering (GL: 370.00)								
	-	-			-	-		
2025 Capital Plan Totals:	3,000	3,461			5,554	3,461		

	2025 Budget Total	2025 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Est. Start	Est. Finish
Projects - Construction Work in Progress (CWIP)								
Generation (GL: 344.00)								
~ Annual Generation Capital Improvements	50	-	-	-	50	-	as needed	as needed
~ Lower Snake Creek Plant Upgrade	5	-	-	-	5	-	as needed	as needed
~ Lake Creek Capital Improvements	5	-	-	-	5	-	as needed	as needed
~ Unit Overhauls	200	-	-	-	200	-	as needed	as needed
~ Gas Plant 2 Relay Upgrade	700	-	-	-	700	-	June	July
~ Upper Snake Creek Capital Improvements	25	-	-	-	25	-	July	August
~ Plant Hydraulics System Upgrade	50	-	-	-	50	-	Fall-22	Dec-2025
o Plant 1 Replacement (10047)	7,000	23	3	13,000	20,003	26	Jan-2024	Dec-2026
	8,035	23	3	13,000	21,038	26		
Lines (GL: 361.00)								
~ Underground System Improvements (5225)	275	32	-	-	1,000	32	Jan-2025	Dec-2025
~ Aged & Environmental Distribution Replacement/Upgrade (5025, 5125)	220	84	-	-	1,000	84	Jan-2025	Dec-2025
~ Fault Indicator - Underground System	10	-	-	-	100	-	Jan-2025	Dec-2025
o Annexation Asset Purchase	25	-	-	-	250	-	Jan-2025	Dec-2025
~ ROW Purchases (10029, 10060)	1,000	-	9	800	1,800	9	Nov-2024	Apr-2025
o Tie line from 305 to 402 to 303 (10988)	350	-	-	-	350	-	Jun-2025	Dec-2025
o Rebuild PR201_Main Street to Burgi Lane	700	-	-	-	1,471	-	Jun-2023	Oct-2025
~ Fire Mitigation - Single Phase Reclosers	45	-	-	100	145	-	as needed	as needed
o Provo River Substation Get Aways Reconnect to New Site (39944, 47210, 47211)	1,200	43	22	750	2,300	65	Jul-2024	Oct-2025
o Additional Circuits out of College to South and East	204	-	-	1,350	1,554	-	May-2024	Jun-2025
o College to Heber Circuit Network Upgrades	250	-	-	750	1,000	-	Jul-2024	Dec-2025
o Tie 502 to 505 (10994)	200	-	-	200	400	-	Apr-21	Dec-2025
o Airport Road Rebuild & Loop (10992)	800	12	-	-	800	12	Nov-2024	Aug-2025
o Reconductor Jailhouse to Timber Lakes (Regulators)	15	-	-	1,000	1,015	-	Oct-2025	Sep-2026
	5,294	171	31	4,950	13,185	202		
Substation (GL: 362.00)								
~ Replacement Recloser for Joslyn Reclosers	25	-	-	-	25	-	as needed	as needed
o Gas Plant 2 XFMR Upgrade and Substation Rebuild	2,000	-	-	3,720	5,720	-	Mar-2024	Oct-2026
~ Heber Relay Upgrade	30	-	-	35	65	-	Jul-2024	Oct-2025
~ Jailhouse Fence Replacement	129	-	-	-	129	-	Mar-2024	Nov-2025
~ Cloyes Relay Upgrade	36	-	-	-	36	-	Jun-2024	Oct-2025
o Midway Substation - High Side Rebuild & 138kV Conversion	100	-	-	5,400	5,500	-	Mar-2025	Sep-2027
~ Gas Plant 1 Interconnection to Heber Substation	200	-	-	500	700	-	Aug-2025	Dec-2027
o Daniels Canyon Substation (WO 10024)	500	1	74	15,272	15,846	75	Mar-2025	Dec-2030
	3,020	1	74	24,927	28,021	75		
Buildings (GL: 390.00)								
* New Office Building - Phase 1 (Building) (10677)	11,188	3,794	7,145	-	18,251	10,939	Jan-2020	Sep-2025
~ EV Charging System (48417)	231	-	-	-	231	-	Mar-2024	Sep-2025
~ Plant Analysis Fallouts	140	-	-	-	140	-	Sep-2025	Dec-2025
~ Generator Fire Suppression System	1,150	-	-	-	2,676	-	Apr-2025	Nov-2025
~ College Substation Perimeter Xeroscaping	10	-	-	-	10	-	May-2025	May-2025
o New Office Building - Phase 2 (Current Campus Modifications)	750	-	-	300	1,050	-	Oct-2025	Oct-2026
~ New Communications Building	200	-	-	-	200	-	Apr-2025	Jun-2025
~ Plant 2/3 Wiring Upgrade	25	-	-	-	25	-	Jul-2025	Sep-2025
~ Tool Room Relocation	35	-	-	-	35	-	Feb-2025	Apr-2025
	13,729	3,794	7,145	300	22,618	10,939		
Vehicle (GL: 392.00)								
~ Line/Bucket Truck	-	-	-	1,500	1,500	-	as needed	as needed
~ Service Truck	-	-	-	2,660	2,660	-	as needed	as needed
~ Fleet Vehicle	-	-	-	1,260	1,260	-	as needed	as needed
~ Trailer	40	-	-	-	40	-	as needed	as needed
	40	-	-	5,420	5,460	-		
Machinery, Equipment, & Tools (GL:394.00)								
~ Substations	10	-	-	60	70	-	as needed	as needed
~ Distribution	425			-	425	-	as needed	as needed
~ Generation	75	2	-	-	75	2	as needed	as needed
	510	2	-	60	570	2		
Systems & Technology (GL: 397.00)								
~ Annual IT Upgrades	135	8	-	615	750	8	as needed	as needed
~ Annual OT Upgrades	180	-	-	990	1,170	-	as needed	as needed
~ Smart Grid Investment	10	-	-	90	100	-	as needed	as needed
~ AMI Tower - North Village	-	-	-	140	140	-	as needed	as needed
	325	8	-	1,835	2,160	8		

Heber Light & Power 2025 Approved Capital Budget vs Actual

In Thousands

Data as of: 04/30/2025

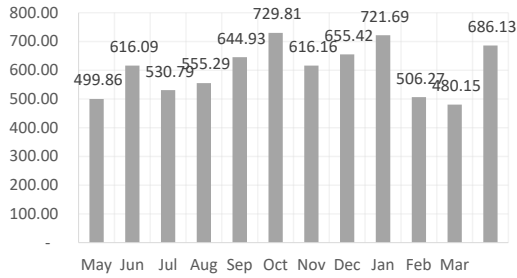
	2025 Budget Total	2025 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Actual Start	Actual Finish
Projects Capitalized (Completed and In-Service)								
2025 Capital Plan Totals:	30,953	3,999		HLP Total Capital Plan	93,052	11,252		
	April Costs:	1,484						
	Total 2025 Costs:	3,999						

Financing Approach

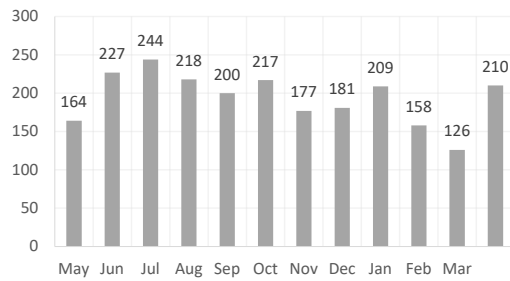
- ~ HLP Operational/Reserve Funds
- \* 2023 Bond
  - o 2026 Bond
- ◇ Impact Fee
- \*\* Project Completed

**EV Charger Analytics**  
as of 04/30/2025

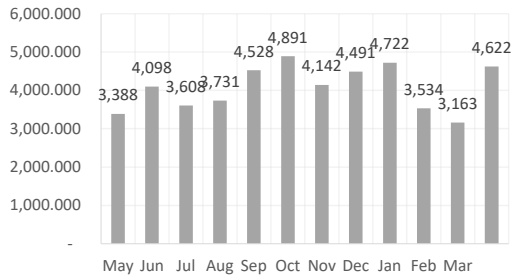
**-CHARGEPOIN+ COMBINED  
REVENUE**



**-CHARGEPOIN+ COMBINED  
SESSIONS**



**-CHARGEPOIN+ COMBINED  
ENERGY (KWH)**



**Wasatch High School**

	kWh	Sessions	Rev
May	782.621	41	117.41
Jun	752.576	44	113.41
Jul	696.684	47	104.53
Aug	817.112	52	120.07
Sep	679.617	42	104.43
Oct	770.642	37	115.61
Nov	304.071	24	45.63
Dec	511.425	24	76.72
Jan	569.851	28	85.47
Feb	421.368	23	54.28
Mar	539.477	18	75.27
Apr	734.580	35	115.83

**Soldier Hollow Golf Course**

	kWh	Sessions	Rev
May	383.617	28	57.55
Jun	774.496	46	117.62
Jul	745.378	47	112.73
Aug	708.298	42	106.15
Sep	453.600	24	68.03
Oct	468.720	28	70.33
Nov	245.840	15	36.87
Dec	393.892	16	59.08
Jan	327.359	27	49.10
Feb	44.131	4	6.63
Mar	211.859	12	31.79
Apr	349.942	6	52.48

**Public Safety Building**

	kWh	Sessions	Rev
May	536.408	23	80.45
Jun	449.466	24	56.57
Jul	368.196	32	66.44
Aug	24.086	10	3.60
Sep	-	1	-
Oct	162.004	17	24.30
Nov	370.675	20	55.60
Dec	764.137	25	103.17
Jan	841.051	31	138.62
Feb	823.870	39	120.11
Mar	449.848	20	71.63
Apr	1,014.108	54	152.09

**Midway City Offices**

	kWh	Sessions	Rev
May	1,367.904	43	196.84
Jun	1,485.893	71	235.51
Jul	1,071.165	57	151.85
Aug	1,234.221	49	193.96
Sep	2,041.048	64	306.15
Oct	2,302.279	67	345.13
Nov	2,643.115	73	390.78
Dec	2,055.082	65	314.67
Jan	2,081.214	73	313.10
Feb	1,884.979	64	271.23
Mar	1,471.870	52	227.99
Apr	1,259.835	50	189.01

**Heber City Offices**

	kWh	Sessions	Rev
May	215.278	13	32.30
Jun	520.291	32	75.72
Jul	622.911	45	91.20
Aug	694.927	46	93.78
Sep	1,169.534	50	133.91
Oct	878.823	45	128.15
Nov	460.274	25	69.57
Dec	713.991	42	93.89
Jan	816.206	34	122.44
Feb	305.823	21	45.87
Mar	479.398	22	71.92
Apr	1,189.060	51	165.49

**Wasatch County Offices**

	kWh	Sessions	Rev
May	102.117	16	15.31
Jun	115.051	10	17.26
Jul	103.336	16	4.04
Aug	252.729	19	37.73
Sep	184.173	19	32.41
Oct	308.468	23	46.29
Nov	118.086	20	17.71
Dec	52.593	9	7.89
Jan	86.388	16	12.96
Feb	54.266	7	8.15
Mar	10.317	2	1.55
Apr	74.885	14	11.23

**Prepaid Expenses Activity**  
as of 04/30/2025

**Account Activity**

<i>Beginning Balance:</i>		<i>411,822.83</i>
New Prepaid Amounts	514,688.20	
Prepaid Xfers Out (Jan-Apr)	(196,536.72)	
<b>Change in Balance:</b>	<b>318,151.48</b>	
<i>Ending Balance:</i>		<u><u>729,974.31</u></u>

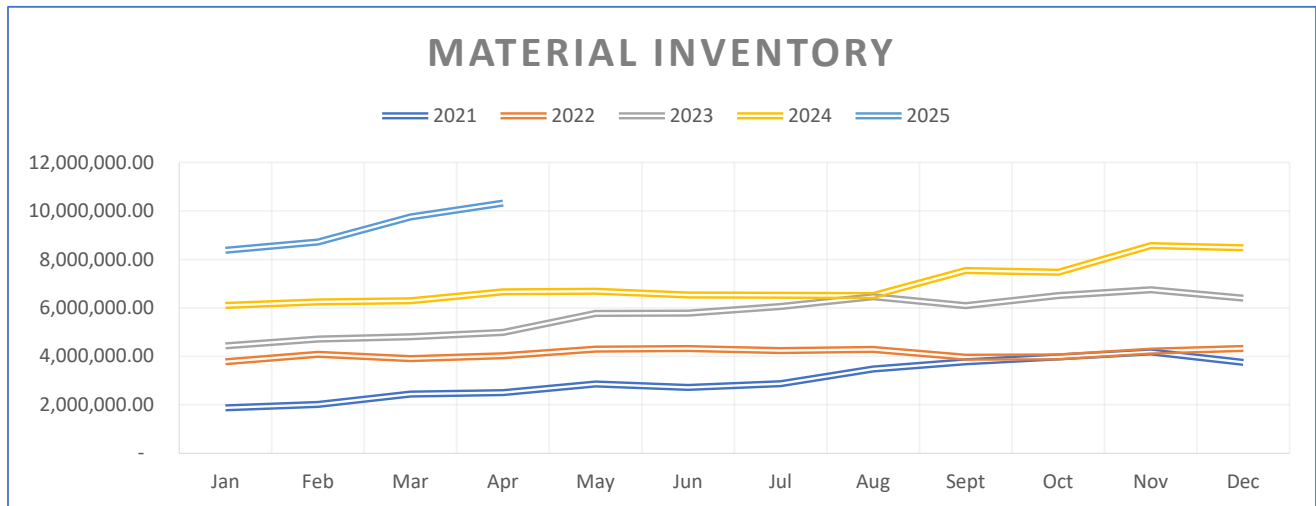
**New Prepaids**

<b>January</b>	-
<b>February</b>	
	-
<b>March</b>	
Workers Compensation Premium	48,103.00
Workers Compensation Insurance	12,025.75
ESRI - Mapping Solutions	29,000.00
VLCM - Sophos Subscription	33,457.45
<b>April</b>	
Insurance Renewal	392,102.00
<b>May</b>	
Mini-X Rental	-
Workers Compensation	-
<b>June</b>	
KnowBe4 Security Awareness Training	-
Annual Backhoe Rental	-
<b>July</b>	
ProCloud MiVoice	-
<b>Aug</b>	
Backhoe Lease	-
<b>Sept</b>	
SENSUS	-
<b>Oct</b>	
Skid Steer Rental	-
<b>Nov</b>	
<b>Dec</b>	
January Bond Payments	-



**Inventory**  
as of 04/30/2025

	2021	2022	2023	2024	2025
Jan	1,876,937.53	3,778,430.67	4,434,649.84	6,102,193.05	8,377,762.27
Feb	2,012,415.24	4,081,982.79	4,711,361.66	6,251,147.37	8,719,990.73
Mar	2,442,873.61	3,902,076.95	4,815,227.19	6,300,846.55	9,749,303.57
Apr	2,506,042.19	4,020,050.79	4,986,992.59	6,660,776.38	10,323,609.56 **
May	2,859,551.36	4,294,115.02	5,767,761.70	6,687,504.16	
Jun	2,717,905.59	4,317,016.55	5,787,929.69	6,537,416.12	
Jul	2,868,558.09	4,241,175.30	6,063,140.93	6,518,408.24	
Aug	3,480,918.77	4,288,987.67	6,467,051.69	6,503,028.42	
Sept	3,771,207.98	3,971,466.47	6,089,668.24	7,539,567.55	
Oct	3,973,984.50	3,973,358.34	6,511,174.81	7,471,624.20	
Nov	4,183,177.91	4,217,668.66	6,748,276.42	8,569,672.52	
Dec	3,757,131.63	4,326,309.61	6,406,955.09	8,484,856.46	



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5,987,693.54 Reserved for CIAC Projects  
 1,047,659.89 Reserved for HLP Capital Projects  
 3,288,256.13 Ready Stores for OMAG Purposes

**Open Miscellaneous Receivable Invoices**  
as of 04/30/2025

Customer	Purpose	Period	Amount
Brian Myers	Damage Claim	Jun-24	3,137.36
Wheeler Machinery	Fuel Subsidy	Jun-24	71,620.77
Farm Bureau Property	Line Extension	Aug-24	1,360.00
Lythgoe Design Group	Line Extension	Sep-24	19,582.50
Bird Homes	Line Extension	Oct-24	3,513.00
Torres Underground	Line Extension	Nov-24	17,917.64
Hadco Construction	Line Extension	Nov-24	3,803.55
All West Communication	Line Extension	Dec-24	40,306.44
Shane Radmall	Line Extension	Dec-24	2,020.00
700 SHA, LLC	Line Extension	Jan-25	9.00
Progressive Insurance	Damage Claim	Feb-25	2,352.81
Grove Homes	Line Extension	Feb-25	6,382.21
MC Contractors	Damage Claim	Feb-25	5,037.13
	Line Extension	Apr-25	6,350.50
			<hr/> 183,392.91

April - 2025 \_ Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC	Network Upgrade
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# Accounts Payable Check Register

Page 1

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
2649 4/1/25	WIRE	1185	THE STANDARD INSURANCE COMPAN						3,891.15
1733630001 APR25			April 2025 LTD Premium	0 926.0	1	12		3,891.15	
2650 4/1/25	WIRE	1322	HEALTH EQUITY						22,875.00
2NDQTRFUNDING2025			2nd Quarter HSA Funding	0 926.0	1	12		22,875.00	
2653 4/1/25	WIRE	451	GUARDIAN						2,759.38
GUARD 0425			April 2025 Accident Insurance Premium	0 926.0	1	12		2,759.38	
2657 4/2/25	WIRE	268	BRENDA CHRISTENSEN						475.32
APR25 STIPEND			Apr 2025 HLP Board Stipend	0 920.0	1	180		475.32	
2662 4/8/25	WIRE	1322	HEALTH EQUITY						69.30
APR25 ADMIN FEE			April Admin Fee	0 926.0	1	12		69.30	
2663 4/3/25	WIRE	558	UNITED STATES TREASURY						70,535.81
20250402165720001			PL Federal Withholding-Married	0 241.1	0	0		13,959.10	
			PL Federal Withholding-Single	0 241.1	0	0		12,418.80	
			PL Medicare-Employee	0 926.2	1	0		4,787.46	
			PL Medicare-Employer	0 926.2	1	0		4,121.81	
			PL Social Security-Employee	0 926.2	1	0		17,624.32	
			PL Social Security-Employer	0 926.2	1	0		17,624.32	
Total for Check/Tran - 2663:									70,535.81
2664 4/3/25	WIRE	1322	HEALTH EQUITY						3,405.29
20250402165720002			PL Employee HSA Contributions	0 243.0	0	0		3,405.29	
2665 4/3/25	WIRE	1065	UTAH STATE RETIREMENT						110,933.37
20250402165720003			PL Employee 401k Deferral	0 242.4	0	0		33,050.48	
			PL Employee 457 Deferral	0 242.4	0	0		29,511.91	
			PL Employee Roth IRA Deferrals	0 242.4	0	0		9,185.00	
			PL URS Tier 2 Hybrid Employee Contributi	0 926.3	0	0		580.33	
			PL URS Employer 401k Contribution	0 926.3	1	12		3,380.14	
			PL URS Tier 1	0 926.3	1	12		18,216.45	
			PL URS Tier 2 Fund 111	0 926.3	1	12		12,593.57	
			PL URS Tier 2 Fund 211 DC	0 926.3	1	12		2,025.91	
			PL URS Tier 2 Fund 211 DC addtl	0 926.3	1	12		1,051.44	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 2

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			PL URS Loan Repayment	0930.2	1	0	1,338.14		
Total for Check/Tran - 2665:								110,933.37	
2666 4/3/25	WIRE	406	FASTENAL COMPANY					59.94	
UTLIN181848			Vending Machine Issuances	0591.0	2	420	47.72		
			Vending Machine Issuances	0597.0	7	420	12.22		
Total for Check/Tran - 2666:								59.94	
2668 4/10/25	WIRE	406	FASTENAL COMPANY					176.37	
UTLIN181927			Vending Machine Issuances	0402.1	2	420	87.24		
			Vending Machine Issuances	0402.2	2	420	28.59		
			Vending Machine Issuances	0402.2	3	420	20.27		
			Vending Machine Issuances	0591.0	2	420	40.27		
Total for Check/Tran - 2668:								176.37	
2669 4/15/25	WIRE	910	SENSUS USA INC					30,200.00	
ZZ25000782			PO Material received	0154.0	0	0	30,200.00		
2670 4/15/25	WIRE	910	SENSUS USA INC					30,200.00	
ZZ25000781			PO Material received	0154.0	0	0	30,200.00		
2671 4/17/25	WIRE	558	UNITED STATES TREASURY					63,086.11	
20250416132806001			PL Federal Withholding-Married	0241.1	0	0	12,069.59		
			PL Federal Withholding-Single	0241.1	0	0	15,011.50		
			PL Medicare-Employee	0926.2	1	0	3,488.21		
			PL Medicare-Employer	0926.2	1	0	3,404.31		
			PL Social Security-Employee	0926.2	1	0	14,556.25		
			PL Social Security-Employer	0926.2	1	0	14,556.25		
Total for Check/Tran - 2671:								63,086.11	
2672 4/17/25	WIRE	1322	HEALTH EQUITY					3,405.29	
20250416132806002			PL Employee HSA Contributions	0243.0	0	0	3,405.29		
2673 4/17/25	WIRE	1065	UTAH STATE RETIREMENT					51,665.04	
20250416132806003			PL Employee 401k Deferral	0242.4	0	0	5,183.66		
			PL Employee 457 Deferral	0242.4	0	0	1,452.33		
			PL Employee Roth IRA Deferrals	0242.4	0	0	1,485.00		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 3

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			PL URS Tier 2 Hybrid Employee Contributi	0926.3	0	0	638.29		
			PL URS Employer 401k Contribution	0926.3	1	12	3,759.48		
			PL URS Tier 1	0926.3	1	12	20,227.25		
			PL URS Tier 2 Fund 111	0926.3	1	12	13,850.70		
			PL URS Tier 2 Fund 211 DC	0926.3	1	12	2,429.63		
			PL URS Tier 2 Fund 211 DC addtl	0926.3	1	12	1,260.99		
			PL URS Loan Repayment	0930.2	1	0	1,377.71		
Total for Check/Tran - 2673:								51,665.04	
2674 4/17/25	WIRE	406	FASTENAL COMPANY					148.56	
UTLIN182061			Vending Machine Issuances	0402.1	4	420	27.98		
			Vending Machine Issuances	0402.2	2	420	20.26		
			Vending Machine Issuances	0402.2	3	420	57.65		
			Vending Machine Issuances	0556.0	5	420	21.12		
			Vending Machine Issuances	0591.0	2	420	21.55		
Total for Check/Tran - 2674:								148.56	
2675 4/22/25	WIRE	406	FASTENAL COMPANY					2,477.44	
UTLIN182003			Warehouse bolt bin	0591.0	2	235	2,477.44		
2676 4/28/25	WIRE	121	AFLAC					220.20	
774183			AFLAC Withholdings	0926.0	1	12	220.20		
2681 4/25/25	WIRE	964	STATE TAX COMMISSION-SALES					110,109.58	
MAR2025SALESTAX			March Sales Tax Submission	0241.0	0	316	110,109.58		
2682 4/25/25	WIRE	406	FASTENAL COMPANY					873.05	
UTLIN182126			Vending Machine Issuances	0402.1	2	420	68.68		
			Vending Machine Issuances	0402.2	1	420	65.89		
			Vending Machine Issuances	0402.2	2	420	184.66		
			Vending Machine Issuances	0591.0	2	420	537.76		
			Vending Machine Issuances	0592.0	3	420	16.06		
Total for Check/Tran - 2682:								873.05	
2683 4/25/25	WIRE	406	FASTENAL COMPANY					142.94	
UTLIN182204			Vending Machine Issuances	0548.0	4	420	3.68		
			Vending Machine Issuances	0591.0	2	420	112.99		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 4

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
			Vending Machine Issuances	0 921.0	1	420	26.27		
Total for Check/Tran - 2683:									142.94
2684 4/10/25	WIRE	1302	LILYPAD EV						23,274.00
3376971			EV Chargers for New Building	0 107.0	0	47	23,274.00		
2686 4/30/25	WIRE	406	FASTENAL COMPANY						245.35
UTLIN182234			Vending Machine Issuances	0 402.1	2	420	27.47		
			Vending Machine Issuances	0 591.0	2	420	217.88		
Total for Check/Tran - 2686:									245.35
2689 4/30/25	WIRE	760	ZIONS CREDIT CARD ACCT						67,069.24
APRIL 2025			Connector parts RTAC Upgrade	0 107.0	0	235	59.15		
			Hydraulic Controls Unit 4 Install	0 107.0	0	235	527.95		
			New bldg Network Video recorder	0 107.0	0	235	2,149.92		
			New bldg Network harddrives	0 107.0	0	235	5,439.84		
			AGA Membership	0 401.0	1	200	175.00		
			Utah Gov Finance Officers Assoc Membersh	0 401.0	1	200	25.00		
			GPS Licenses	0 401.0	2	355	1,800.00		
			APPA Conf Aaron Cheatwood Flight	0 401.2	1	10	716.97		
			APPA Conf Aaron Cheatwood Travel Ins	0 401.2	1	10	48.40		
			Cyme Training Patricio Hernandez	0 401.2	1	10	493.45		
			Cyme Training forein curr Patricio Herna	0 401.2	1	10	5.56		
			E&O Conf baggage fee Patricio Hernandez	0 401.2	1	10	70.00		
			NWPPA Annual Conf Bart Miller	0 401.2	1	10	466.96		
			NISC Payroll Workshop hotel Aime	0 401.2	1	180	189.17		
			APPA Conf Aaron Cheatwood Hotel	0 401.2	1	185	600.15		
			E&O Engineering Conf hotel Andrew D	0 401.2	1	185	962.56		
			E&O Engineering Conf hotel Patricio Hern	0 401.2	1	185	888.36		
			NISC Payroll Workshop hotel Karly	0 401.2	1	185	189.17		
			NUAGA CPE Certification renewal	0 401.2	1	200	100.00		
			2025 PSHRA Utah webinar	0 401.2	1	390	15.00		
			APPA Conf Aaron Cheatwood	0 401.2	1	390	995.00		
			APPA Spring Acct&Finance Summit	0 401.2	1	390	695.00		
			CYME Web Training Patricio Hernandez	0 401.2	1	390	1,982.75		
			NWPPA Annual Conf Bart Miller	0 401.2	1	390	1,075.00		
			E&O Engineering Conf airport parking	0 401.2	1	415	54.00		
			E&O Engineering Conf rental car	0 401.2	1	415	264.06		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 5

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			NISC Payroll WS airport parking	0401.2	1	415	117.88		
			NISC Payroll Workshop rental car	0401.2	1	415	316.43		
			NISC Member Info conf Jordan B	0401.2	2	10	588.97		
			NISC Member Info conf Lindy Allen	0401.2	2	10	588.97		
			NISC Member Info conf travel Ins	0401.2	2	10	79.52		
			E&O Engineering Conf hotel Chad Daley	0401.2	2	185	888.36		
			E&O Engineering Conf hotel Kelly Sweat	0401.2	2	185	888.36		
			NISC Member Info conf Hotel (2)	0401.2	2	185	1,814.34		
			Cody Hotline School	0401.2	2	325	975.00		
			Wakasha LTC Training Jess/Devin	0401.2	3	10	1,569.51		
			Holt CAT Training Logan Ulibarri	0401.2	4	390	1,650.00		
			APPA Conf Emily Brandt	0401.2	5	10	786.97		
			APPA Conf Emily Brandt	0401.2	5	185	697.55		
			APPA Conf Emily Brandt	0401.2	5	390	995.00		
			WREGIS Basic Training parking	0401.2	5	415	11.35		
			Green Guard First Aid	0402.1	1	120	2,748.00		
			FR Clothing Kolbe Ward	0402.1	2	125	84.95		
			FR Clothing Wes Rowley	0402.1	2	125	1,511.48		
			FR Clothing Andrué Holmes	0402.1	5	125	1,300.67		
			tools	0402.2	2	155	68.26		
			Air Quality monitor	0402.2	3	105	959.29		
			18V Ac Dc adapter charger	0402.2	3	260	16.99		
			Tools for Metering dept	0402.2	7	260	775.00		
			WHS Robotics Club	0426.4	1	365	504.00		
			Hydro maint	0542.0	8	235	1,248.97		
			Cabinets with drawers	0548.0	4	235	7,465.30		
			Metal Mart Units 4 & 9	0548.0	4	235	3,746.53		
			Federal Aviation Drone	0591.0	2	187	5.00		
			Cooler	0591.0	2	375	84.96		
			First Alert BRK RM4	0592.0	3	235	33.80		
			Staples	0921.0	1	145	18.14		
			Wipe Off cleaning spray	0921.0	1	145	154.45		
			Costco Delivery	0930.2	1	410	747.84		
			Flowers for Mike Anderson Family	0930.2	1	410	136.26		
			Lineman Appreciation breakfast	0930.2	1	410	79.76		
			Penstock Project lunch for crew	0930.2	3	195	99.56		
			Gate repair parts	0935.0	1	187	630.15		
			Trash bags	0935.0	1	375	143.96		



05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 6

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			Amazon Web Services	0935.1	6	175	39.33		
			AT&T Firstnet payment	0935.1	6	245	3,461.57		
			Allwest April payment	0935.1	6	245	1,154.32		
			Truck 268 mirror parts	0935.2	4	235	955.88		
			Truck 282 Tonneau Cover	0935.2	4	235	1,199.99		
			Truck 283 Tonneau Cover	0935.2	4	235	1,199.99		
			Truck 270 windsheild repair	0935.2	4	340	648.86		
			Audible	0935.3	6	374	16.08		
			Hudu Subscription	0935.3	6	374	334.80		
			Zoom Subscription renewal	0935.3	6	374	3,438.68		
			Keys & Key rings, pliers	0935.3	6	375	68.43		
			Sharpies/colored markers	0935.3	6	375	31.36		
Total for Check/Tran - 2689:								67,069.24	
68425 4/4/25	CHK	11	VESTIS						507.98
4583439904			Coverall Rental	0402.1	4	125	53.91		
4583443431			Coverall Rental	0402.1	4	125	53.91		
4583446339			Coverall Rental	0402.1	4	125	53.91		
4583448807			Coverall Rental	0402.1	4	125	255.28		
4583452186			Coverall Rentals	0402.1	4	125	90.97		
Total for Check/Tran - 68425:								507.98	
68426 4/4/25	CHK	52	LEE'S MARKETPLACE HEBER						446.52
54889			Distilled water for College Sub eyewash	0592.0	3	375	38.24		
54569			Distilled water for eye wash station	0592.0	3	375	33.74		
54592			Distilled water - eye wash station	0592.0	3	375	38.24		
54606			Carlson Retirement Luncheon	0930.2	1	90	197.02		
55012			Carlson Retirement Luncheon	0930.2	1	90	63.30		
55013			Carlson Retirement Luncheon	0930.2	1	90	75.98		
Total for Check/Tran - 68426:								446.52	
68427 4/4/25	CHK	63	MY FLEET CENTER						144.42
29063			Truck 269 Oil Filter Lube	0935.2	4	340	144.42		
68428 4/4/25	CHK	261	CENTURYLINK						128.55

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 7

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
333474355MAR25			Mar-2025 Landline Phone Service	0 935.1	6	245	128.55		
68429 4/4/25	CHK	267	CHARLESTON TOWN						2,918.41
0325-FRANCHISE			Franchise Tax Collection Remittance	0 241.5	0	0	2,918.41		
68430 4/4/25	CHK	283	SHAYNE CLUFF						125.00
PHYSICAL 2025			2025 DOT Physical reimbursement	0 401.0	2	95	125.00		
68431 4/4/25	CHK	321	CHAD DALEY						387.00
E&O 2025 PERDIEM			E&O Engineering Conf Per Diem	0 401.2	2	240	387.00		
68432 4/4/25	CHK	323	DANIEL TOWN						2,430.98
0325-FRANCHISE			Franchise Tax Collection Remittance	0 241.6	0	0	2,430.98		
68433 4/4/25	CHK	336	VLCM						33,457.45
IN152868			Sophos 3 Year subscription licenses	0 165.0	0	355	33,457.45		
68434 4/4/25	CHK	401	KARLY SCHINDLER						1,313.92
HRWORKSHOP 0425			Airfare for HR Workshop-Aime Allred	0 401.2	1	10	656.96		
HRWORKSHOP0425			Airfare for HR Workshop-Karly Shchindler	0 401.2	1	10	656.96		
Total for Check/Tran - 68434:									1,313.92
68435 4/4/25	CHK	428	FREEDOM MAILING						5,734.00
49997			Community Expo Inserts	0 426.4	1	5	118.05		
			March 2025 Billing Cycle 1 Statements	0 921.5	1	55	5,615.95		
Total for Check/Tran - 68435:									5,734.00
68436 4/4/25	CHK	480	HEBER CITY CORPORATION						79,634.19
0325-FRANCHISE			Franchise Tax Collection Remittance	0 241.3	0	0	78,075.63		
APR25 STIPEND			Aaron Cheatwood HLP Board Stipend	0 920.0	1	180	475.32		
			Heidi Franco HLP Board Stipend	0 920.0	1	180	607.92		
			Sid Ostergaard HLP Board Stipend	0 920.0	1	180	475.32		
Total for Check/Tran - 68436:									79,634.19
68437 4/4/25	CHK	484	HEBER LIGHT & POWER CO						10,000.00
APR25 RESERVE			Monthly Reserve Funding	0 131.2	0	0	10,000.00		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 8

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project		
68438 4/4/25	CHK	635	RECYCLOPS								96.00
8525DE9-0015			November Recycling Fee	0	401.1	1	295			96.00	
68439 4/4/25	CHK	705	MIDWAY CITY OFFICES								31,827.26
0325-FRANCHISE			Franchise Tax Collection Remittance	0	241.4	0	0			31,827.26	
68440 4/4/25	CHK	740	IRBY CO.								378,192.22
S014193496.004			PO Material received	0	154.0	0	0			4,394.00	
S014201303.002			PO Material received	0	154.0	0	0			16,875.00	
S014054726.002			PO Material received	0	154.0	0	0			3,200.00	
S014200675.002			PO Material received	0	154.0	0	0			3,640.00	
S014186993.004			PO Material received	0	154.0	0	0			2,999.55	
S014201303.003			PO Material received	0	154.0	0	0			300.00	
S014201308.001			PO Material received	0	154.0	0	0			705.50	
S014200675.001			PO Material received	0	154.0	0	0			8,573.25	
S014202351.001			PO Material received	0	591.0	2	0			6,340.00	
S014201303.001			PO Material received	0	154.0	0	0			23,781.50	
S013746977.010			PO Material received	0	154.0	0	0			13,750.00	
S014203829.004			PO Material received	0	154.0	0	0			13,650.00	
S014147164.009			PO Material received	0	154.0	0	0			37,100.00	
S014186993.006			PO Material received	0	154.0	0	0			1,260.00	
S014117939.009			PO Material received	0	154.0	0	0			10,600.00	
S014186993.005			PO Material received	0	154.0	0	0			658.00	
S014204562.001			PO Material received	0	154.0	0	0			515.80	
S014204641.004			PO Material received	0	154.0	0	0			8,895.00	
S014193496.007			PO Material received	0	154.0	0	0			12,600.00	
S014094890.007			PO Material received	0	154.0	0	0			21,200.00	
S014203829.005			PO Material received	0	154.0	0	0			900.00	
S014174241.004			PO Material received	0	154.0	0	0			5,300.00	
S014204641.003			PO Material received	0	154.0	0	0			10,500.00	
S014200675.003			PO Material received	0	154.0	0	0			3,150.00	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 9

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger								
Invoice			GL Reference	Div Account	Dept	Actv	BU	Project		Distr	Amount	Amount
S014202351.002			PO Material received	0 591.0	2	0					6,400.00	
S014204605.003			PO Material received	0 154.0	0	0					182.00	
S014203829.002			PO Material received	0 154.0	0	0					30,858.25	
S014204605.002			PO Material received	0 154.0	0	0					2,100.00	
S014159605.007			PO Material received	0 154.0	0	0					15,900.00	
S014203829.001			PO Material received	0 154.0	0	0					47,905.00	
S014204641.002			PO Material received	0 154.0	0	0					27,783.80	
S014193496.005			PO Material received	0 154.0	0	0					2,631.05	
S014204605.001			PO Material received	0 154.0	0	0					6,568.00	
S014201303.006			PO Material received	0 154.0	0	0					4,200.00	
S014199619.001			Rubber Goods Testing	0 402.1	2	265					1,776.52	
S013423087.003			100 KVA Pole Mounted XFMRs	0 154.0	0	0					21,000.00	
Total for Check/Tran - 68440:												378,192.22
68441 4/4/25	CHK	821	CREDA									412.67
CREDA 0425			CREDA Board Member Dues - Apr 2025	0 555.0	5	162					412.67	
68442 4/4/25	CHK	860	PETERSON TREE CARE									43,210.00
8014209828			2 Crew 2025 Contract section 1	0 591.0	2	395					43,210.00	
68443 4/4/25	CHK	908	SECURITY INSTALL SOLUTIONS, INC									240.00
I-10966			April Brivo OnAir Hosting	0 935.3	6	330					240.00	
68444 4/4/25	CHK	1014	TIMBERLINE GENERAL STORE									549.45
182969			Truck 205 Hex Key, tape measure,tap plug	0 402.2	2	155					44.97	
182997			Truck 205 Mini quickgrip clamp	0 591.0	2	235					18.99	
183088			Southfield Sub supplies	0 592.0	3	375					48.74	
183109			Nuts & Bolts	0 591.0	2	235					23.36	
183146			College Sub Bits and nuts & bolts	0 592.0	3	235					39.43	
183165			Galvanizing compound - East Gate	0 935.0	1	375					9.99	
183289			Truck 202 - sharpie, link chain	0 591.0	2	375					38.55	
183291			Truck 205 - Quick link steel	0 591.0	2	235					24.95	
183272			Nuts & Bolts, rubber hose washers	0 592.0	3	235					7.55	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 10

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
183267			Unit 11 Flex tape, mounting putty	0 548.1	4	235	33.35		
183372			Floor squeegee & handle	0 935.0	1	375	44.98		
183399			Screws for #6025	0 591.0	2	235	46.99		
183435			All Weather roof cement	0 935.0	1	375	15.99		
183491			Spray paint for wire	0 591.0	2	375	26.00		
183323			Shelves for Jail House Sub	0 592.0	3	235	77.92		
183549			RV Blade connector	0 935.0	1	375	12.99		
176977-RETURN			Extension cord	0 935.0	1	375	6.59		
170528 SHORTAGE			Shortage payment	0 935.0	1	375	26.98		
413242			Finance Charge	0 591.0	2	350	1.13		
							<b>Total for Check/Tran - 68444:</b>		549.45
68445 4/4/25	CHK	1015	BROOKLYN NICHOLAS						502.08
UGFOA HOTEL			UGFOA Conf Hotel reimbursement	0 401.2	1	185	502.08		
68446 4/4/25	CHK	1038	UAMPS						999,358.74
HLP-0225			February 2025 Energy Usage payment	0 555.0	5	455	999,358.74		
68447 4/4/25	CHK	1084	GBS BENEFITS, INC						188.00
835121			Teladoc April Premium	0 926.0	1	12	188.00		
68448 4/4/25	CHK	1095	WASATCH COUNTY						475.32
APR25 STIPEND			Apr 2025 HLP Board Stipend	0 920.0	1	180	475.32		
68449 4/4/25	CHK	1100	WASATCH COUNTY SOLID WASTE						386.00
18706			Weighed Load & Roll Off Fee	0 401.1	1	405	386.00		
68450 4/4/25	CHK	1131	WHEELER MACHINERY CO.						7,973.89
PS001857606			Unit 7 oil leak seal	0 548.1	4	235	3.32		
PS001859793			DPC Access Training - Logan Ulibarri	0 401.2	4	390	450.00		
SS000547936			Unit 11 Service	0 548.1	4	187	7,520.57		
							<b>Total for Check/Tran - 68450:</b>		7,973.89
68451 4/4/25	CHK	1133	CYME INTERNATIONAL T&D INC						6,210.00

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 11

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
954525035			CYME Protection and Control Analysis	0397.0	0	0	6,210.00		
68452 4/4/25	CHK	1141	PATRICIO HERNANDEZ						387.00
E&O 2025 PERDIEM			E&O Engineering Conf Per Diem	0401.2	1	240	387.00		
68453 4/4/25	CHK	1145	PEHP GROUP INSURANCE FLEX						787.33
FLEX 4/3/25			Employee FSA Contributions	0243.0	0	12	787.33		
68454 4/4/25	CHK	1178	ZIPLOCAL						29.00
ZIPLOCAL-24630			March 2025 Yellow Pages Listing	0935.1	6	245	29.00		
68455 4/4/25	CHK	1188	WELLABLE LLC						1,260.00
343340			April Wellable Subscription	0930.2	1	410	160.00		
34798			1st QTR Wellable Rewards	0930.2	1	410	1,100.00		
Total for Check/Tran - 68455:									1,260.00
68456 4/4/25	CHK	1191	KELLY SWEAT						387.00
E&O 2025 PERDIEM			E&O Engineering Conf Per Diem	0401.2	2	240	387.00		
68457 4/4/25	CHK	1194	ANDREW DEDRICKSON						387.00
E&O 2025 PERDIEM			E&O Engineering Conf Per Diem	0401.2	1	240	387.00		
68458 4/4/25	CHK	1249	SNAP-ON INDUSTRIAL						119.96
ARV/64127810			Hose Clamp SKT set #10069	0402.2	4	155	119.96		
68459 4/4/25	CHK	1294	ALLIED ADMINISTRATORS FOR DELTA						4,277.15
APRIL 2025 DENTAL			Dental Coverage for April 2025	0926.0	1	12	4,277.15		
68460 4/4/25	CHK	1300	OUTIFI						1,100.00
1024			Outifi Subscription, IVR Configuration	0401.0	1	374	1,100.00		
68461 4/4/25	CHK	1415	UTB TRANSFORMERS						7,392.00
6035			225 kVA Repair	0591.0	2	0	6,592.00		
			Paint Only	0591.0	2	0	800.00		
Total for Check/Tran - 68461:									7,392.00

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 12

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr Amount	Amount
68462 4/4/25	CHK	1425	GOVERNMENT LEASING & FINANCE IN								10,225.62
551286032			Semi-Annual Interest Generator Lease Pay	0	427.0	0	470			10,225.62	
68463 4/9/25	CHK	624	LABRUM FORD								20.06
25001989			Truck 207 parts	0	935.2	4	235			20.06	
68464 4/11/25	CHK	2	CHARLES ACKLIN								88.74
20250410090839922			Net Metering	0	414.0	0	0			88.74	
68465 4/11/25	CHK	2	BRANDON ADAMS								135.90
2025041009084021			Net Metering	0	414.0	0	0			135.90	
68466 4/11/25	CHK	2	ANTHONY AGUALLO								451.35
2025041009084047			Net Metering	0	414.0	0	0			451.35	
68467 4/11/25	CHK	2	BRAD BAIRD								890.55
2025041009084071			Net Metering	0	414.0	0	0			890.55	
68468 4/11/25	CHK	2	KYLE BAIRD								569.70
2025041009084094			Net Metering	0	414.0	0	0			569.70	
68469 4/11/25	CHK	2	TODD BERG								12.96
20250410090840122			Net Metering	0	414.0	0	0			12.96	
68470 4/11/25	CHK	2	GUY BLAIN								479.07
20250410090840145			Net Metering	0	414.0	0	0			479.07	
68471 4/11/25	CHK	2	PAUL BROADBENT								64.17
20250410090840170			Net Metering	0	414.0	0	0			64.17	
68472 4/11/25	CHK	2	JAYME BUHLMAN								20.97
20250410090840194			Net Metering	0	414.0	0	0			20.97	
68473 4/11/25	CHK	2	KIRK BUTTERFIELD								15.84
20250410090840219			Net Metering	0	414.0	0	0			15.84	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 13

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
				Div	Account	Dept			
Invoice			GL Reference						
68474 4/11/25	CHK	2	RODNEY CHEAL						114.30
20250410090840244			Net Metering	0	414.0	0	0	114.30	
68475 4/11/25	CHK	2	NED CHRISTENSEN						135.27
20250410090840266			Net Metering	0	414.0	0	0	135.27	
68476 4/11/25	CHK	2	EDWIN W CLEMENTS						184.59
20250410090840290			Net Metering	0	414.0	0	0	184.59	
68477 4/11/25	CHK	2	RHETT COOK						42.39
20250410090840314			Net Metering	0	414.0	0	0	42.39	
68478 4/11/25	CHK	2	MARIELY CORREA						19.71
20250410090840336			Net Metering	0	414.0	0	0	19.71	
68479 4/11/25	CHK	2	JOSHUA COX						670.50
20250410090840363			Net Metering	0	414.0	0	0	670.50	
68480 4/11/25	CHK	2	NATHAN COX						93.24
20250410090840389			Net Metering	0	414.0	0	0	93.24	
68481 4/11/25	CHK	2	JASON DANLEY						14.31
20250410090840412			Net Metering	0	414.0	0	0	14.31	
68482 4/11/25	CHK	2	SCOTT DAVIS						48.42
20250410090840438			Net Metering	0	414.0	0	0	48.42	
68483 4/11/25	CHK	2	PAIGE DOUGLAS						338.58
20250410090840464			Net Metering	0	414.0	0	0	338.58	
68484 4/11/25	CHK	2	MICHAEL DUGGIN						234.36
20250410090840488			Net Metering	0	414.0	0	0	234.36	
68485 4/11/25	CHK	2	RONNIE EDWARDS						181.62
20250410090840517			Net Metering	0	414.0	0	0	181.62	



05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 14

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68486 4/11/25	CHK	2	MAURICE EMERSON								147.60
20250410090840540			Net Metering	0	414.0	0	0			147.60	
68487 4/11/25	CHK	2	LYNN S FAUTIN								11.97
20250410090840563			Net Metering	0	414.0	0	0			11.97	
68488 4/11/25	CHK	2	IAN FERGUSON								539.28
20250410090840591			Net Metering	0	414.0	0	0			539.28	
68489 4/11/25	CHK	2	TYLER FIELD								71.91
20250410090840615			Net Metering	0	414.0	0	0			71.91	
68490 4/11/25	CHK	2	YORK FITZGERALD								416.70
20250410090840640			Net Metering	0	414.0	0	0			416.70	
68491 4/11/25	CHK	2	MONROE GIBSON								119.25
20250410090840667			Net Metering	0	414.0	0	0			119.25	
68492 4/11/25	CHK	2	LISA GOODMAN								33.93
20250410090840691			Net Metering	0	414.0	0	0			33.93	
68493 4/11/25	CHK	2	JOSEPH GORMALLY								61.65
20250410090840717			Net Metering	0	414.0	0	0			61.65	
68494 4/11/25	CHK	2	DENNIS GRAY								61.92
20250410090840742			Net Metering	0	414.0	0	0			61.92	
68495 4/11/25	CHK	2	DAVE GREMLER								325.08
20250410090840765			Net Metering	0	414.0	0	0			325.08	
68496 4/11/25	CHK	2	JUDITH GRIFFIN								97.65
20250410090840788			Net Metering	0	414.0	0	0			97.65	
68497 4/11/25	CHK	2	RYAN T HARRIS								63.72
20250410090840813			Net Metering	0	414.0	0	0			63.72	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 15

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68498 4/11/25	CHK	2	DANIEL HENKE								77.31
20250410090840840			Net Metering	0	414.0	0	0			77.31	
68499 4/11/25	CHK	2	STEVEN HULL								88.92
20250410090840866			Net Metering	0	414.0	0	0			88.92	
68500 4/11/25	CHK	2	LARS INGILDSSEN								16.92
20250410090840896			Net Metering	0	414.0	0	0			16.92	
68501 4/11/25	CHK	2	MARK JACKSON								209.16
20250410090840923			Net Metering	0	414.0	0	0			209.16	
68502 4/11/25	CHK	2	DAVID JOHNSON								106.11
20250410090840949			Net Metering	0	414.0	0	0			106.11	
68503 4/11/25	CHK	2	RANDY JONES								184.77
20250410090840974			Net Metering	0	414.0	0	0			184.77	
68504 4/11/25	CHK	2	MELVIN KOHLER								102.78
20250410090840997			Net Metering	0	414.0	0	0			102.78	
68505 4/11/25	CHK	2	BO LANDIN								72.54
2025041009084121			Net Metering	0	414.0	0	0			72.54	
68506 4/11/25	CHK	2	JIM LANE								193.41
2025041009084144			Net Metering	0	414.0	0	0			193.41	
68507 4/11/25	CHK	2	LEMCO DESIGN								14.49
2025041009084169			Net Metering	0	414.0	0	0			14.49	
68508 4/11/25	CHK	2	ODILON LEON								295.92
2025041009084193			Net Metering	0	414.0	0	0			295.92	
68509 4/11/25	CHK	2	SCOTT LEWIS								51.39
20250410090841117			Net Metering	0	414.0	0	0			51.39	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 16

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68510 4/11/25	CHK	2	SARAH LINDLEY								63.27
20250410090841142			Net Metering	0	414.0	0	0			63.27	
68511 4/11/25	CHK	2	BRUCE A MAAK								194.13
20250410090841166			Net Metering	0	414.0	0	0			194.13	
68512 4/11/25	CHK	2	KEN MCCARTHY								36.18
20250410090841188			Net Metering	0	414.0	0	0			36.18	
68513 4/11/25	CHK	2	SAMUEL MCLANE								319.68
20250410090841211			Net Metering	0	414.0	0	0			319.68	
68514 4/11/25	CHK	2	DAN MCNAIR								187.83
20250410090841234			Net Metering	0	414.0	0	0			187.83	
68515 4/11/25	CHK	2	JASON MOORE								64.80
20250410090841260			Net Metering	0	414.0	0	0			64.80	
68516 4/11/25	CHK	2	JUDITH MOORE								181.80
20250410090841286			Net Metering	0	414.0	0	0			181.80	
68517 4/11/25	CHK	2	RICHARD MOORE								261.90
20250410090841313			Net Metering	0	414.0	0	0			261.90	
68518 4/11/25	CHK	2	RON MOOSMAN								873.72
20250410090839995			Net Metering	0	414.0	0	0			873.72	
68519 4/11/25	CHK	2	STEVEN NICHOLS								75.69
20250410090841338			Net Metering	0	414.0	0	0			75.69	
68520 4/11/25	CHK	2	GREG PARKS								187.02
20250410090841385			Net Metering	0	414.0	0	0			187.02	
68521 4/11/25	CHK	2	LANCE PERRY								133.78
20250411135014166			Credit Balance Refund	0	142.99	0	0			133.78	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 17

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68522 4/11/25	CHK	2	MARTIN REEDER						150.03
20250410090841409			Net Metering	0	414.0	0	0	150.03	
68523 4/11/25	CHK	2	ROD RIDDLE						34.74
20250410090841432			Net Metering	0	414.0	0	0	34.74	
68524 4/11/25	CHK	2	DENNIS ROBERTS						70.29
20250410090841455			Net Metering	0	414.0	0	0	70.29	
68525 4/11/25	CHK	2	CRAIG SCHADE						268.11
20250410090841482			Net Metering	0	414.0	0	0	268.11	
68526 4/11/25	CHK	2	JODY SENNINGER						50.94
20250410090841506			Net Metering	0	414.0	0	0	50.94	
68527 4/11/25	CHK	2	MARTY SHATTUCK						76.32
20250410090841533			Net Metering	0	414.0	0	0	76.32	
68528 4/11/25	CHK	2	BOB SHEIDLER						99.45
20250410090841557			Net Metering	0	414.0	0	0	99.45	
68529 4/11/25	CHK	2	DAVID SHELDON						109.98
20250410090841580			Net Metering	0	414.0	0	0	109.98	
68530 4/11/25	CHK	2	GLENN SINGLEY						217.44
20250410090841607			Net Metering	0	414.0	0	0	217.44	
68531 4/11/25	CHK	2	ELIJAH SMITH						238.68
20250410090841632			Net Metering	0	414.0	0	0	238.68	
68532 4/11/25	CHK	2	BLAKE STEPHENS						221.76
20250410090841657			Net Metering	0	414.0	0	0	221.76	
68533 4/11/25	CHK	2	EVAN STOTT						48.78
20250410090841681			Net Metering	0	414.0	0	0	48.78	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 18

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68534 4/11/25	CHK	2	THOR L THORSEN						46.08
20250410090841705			Net Metering	0	414.0	0	0	46.08	
68535 4/11/25	CHK	2	BRADY TREE						23.04
20250410090841730			Net Metering	0	414.0	0	0	23.04	
68536 4/11/25	CHK	2	GARY TURNER						20.52
20250410090841754			Net Metering	0	414.0	0	0	20.52	
68537 4/11/25	CHK	2	SUSAN URBAN						205.65
20250410090841780			Net Metering	0	414.0	0	0	205.65	
68538 4/11/25	CHK	2	SONNY USCHARAWADI						110.07
20250410090841804			Net Metering	0	414.0	0	0	110.07	
68539 4/11/25	CHK	2	MICHAEL VANDEWEGHE						34.20
20250410090841828			Net Metering	0	414.0	0	0	34.20	
68540 4/11/25	CHK	2	SAUL VERJAN						17.37
20250410090841855			Net Metering	0	414.0	0	0	17.37	
68541 4/11/25	CHK	2	MONT WADE						98.01
20250410090841880			Net Metering	0	414.0	0	0	98.01	
68542 4/11/25	CHK	2	COMPTON E WARD						11.34
20250410090841904			Net Metering	0	414.0	0	0	11.34	
68543 4/11/25	CHK	2	KENNETH JORDAN						29.61
20250410090841927			Net Metering	0	414.0	0	0	29.61	
68544 4/11/25	CHK	2	KYLE WEBB						18.00
20250410090841951			Net Metering	0	414.0	0	0	18.00	
68545 4/11/25	CHK	2	TRAVIS WESTROP						143.55
20250410090841975			Net Metering	0	414.0	0	0	143.55	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 19

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68546 4/11/25	CHK	2	ANNETTE YOUNG						177.12
20250410090841999			Net Metering	0	414.0	0	0	177.12	
68547 4/11/25	CHK	2	PETE ZACCARDI						427.95
2025041009084223			Net Metering	0	414.0	0	0	427.95	
68548 4/11/25	CHK	2	GERARDO ZAMUDIO						30.42
2025041009084249			Net Metering	0	414.0	0	0	30.42	
68549 4/11/25	CHK	2	RODNEY FREUDENBERG						191.79
2025041009084272			Net Metering	0	414.0	0	0	191.79	
68550 4/11/25	CHK	2	BRAD ALLEN						24.39
2025041009084296			Net Metering	0	414.0	0	0	24.39	
68551 4/11/25	CHK	2	MICHAEL SMITH						40.50
20250410090842120			Net Metering	0	414.0	0	0	40.50	
68552 4/11/25	CHK	2	JOSEPHINE S BOOTH						178.56
20250410090842144			Net Metering	0	414.0	0	0	178.56	
68553 4/11/25	CHK	2	SHALEE SPEREDON						63.18
20250410090842169			Net Metering	0	414.0	0	0	63.18	
68554 4/11/25	CHK	2	JORDAN DAVIS						12.69
20250410090842192			Net Metering	0	414.0	0	0	12.69	
68555 4/11/25	CHK	2	TERRENCE KASPER						47.79
20250410090842218			Net Metering	0	414.0	0	0	47.79	
68556 4/11/25	CHK	2	ROB MCPHERSON						477.18
20250410090842242			Net Metering	0	414.0	0	0	477.18	
68557 4/11/25	CHK	2	INGRID CAMPBELL						29.07
20250410090842265			Net Metering	0	414.0	0	0	29.07	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 20

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68558 4/11/25	CHK	2	MEAGAN LUKE								10.44
20250410090842290			Net Metering	0	414.0	0	0			10.44	
68559 4/11/25	CHK	2	JENNIFER L CRADDOCK								586.26
20250410090842313			Net Metering	0	414.0	0	0			586.26	
68560 4/11/25	CHK	2	WILLIAM FISH								27.99
20250410090842336			Net Metering	0	414.0	0	0			27.99	
68561 4/11/25	CHK	2	MICHAEL M SMYTH								107.01
20250410090842359			Net Metering	0	414.0	0	0			107.01	
68562 4/11/25	CHK	2	EMMYMAE ADAMS								225.45
20250410090842381			Net Metering	0	414.0	0	0			225.45	
68563 4/11/25	CHK	2	OMAR TORRES								144.54
20250410090842404			Net Metering	0	414.0	0	0			144.54	
68564 4/11/25	CHK	2	STEVE ALAM								162.54
20250410090842428			Net Metering	0	414.0	0	0			162.54	
68565 4/11/25	CHK	2	KYLE MEEGAN								207.81
20250410090842453			Net Metering	0	414.0	0	0			207.81	
68566 4/11/25	CHK	2	LARRY HARMS								27.36
20250410090842476			Net Metering	0	414.0	0	0			27.36	
68567 4/11/25	CHK	2	GREGORY S PAUL								298.26
20250410090842503			Net Metering	0	414.0	0	0			298.26	
68568 4/11/25	CHK	2	LISA OLSON								257.58
20250410090842527			Net Metering	0	414.0	0	0			257.58	
68569 4/11/25	CHK	2	DIXIE SEITER								167.85
20250410090842552			Net Metering	0	414.0	0	0			167.85	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 21

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68570 4/11/25	CHK	2	ROBIN ENGFER						237.96
20250410090842576			Net Metering	0	414.0	0	0	237.96	
68571 4/11/25	CHK	2	GARY STEVENS						132.66
20250410090842605			Net Metering	0	414.0	0	0	132.66	
68572 4/11/25	CHK	2	J L FRISBY						73.62
20250410090842633			Net Metering	0	414.0	0	0	73.62	
68573 4/11/25	CHK	2	JARED A WILLIAMS						252.00
20250410090842656			Net Metering	0	414.0	0	0	252.00	
68574 4/11/25	CHK	2	SAMUEL FURNER						17.10
20250410090841361			Net Metering	0	414.0	0	0	17.10	
68575 4/11/25	CHK	2	JOHN D LAWTON						87.12
20250410090842679			Net Metering	0	414.0	0	0	87.12	
68576 4/11/25	CHK	2	BARBARA BAUM-RACHELS						174.87
20250410090842707			Net Metering	0	414.0	0	0	174.87	
68577 4/11/25	CHK	2	WILFREDO R CARPIO						61.74
20250410090842733			Net Metering	0	414.0	0	0	61.74	
68578 4/11/25	CHK	2	LARRY GREGSON						49.41
20250410090842756			Net Metering	0	414.0	0	0	49.41	
68579 4/11/25	CHK	2	WILLIAM MARBLE						555.03
20250410090842778			Net Metering	0	414.0	0	0	555.03	
68580 4/11/25	CHK	2	RUSS C RAUHAUSER						503.82
20250410090842801			Net Metering	0	414.0	0	0	503.82	
68581 4/11/25	CHK	2	LEIGH ANNE BERNAL						84.15
20250410090842823			Net Metering	0	414.0	0	0	84.15	



05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 22

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68582 4/11/25	CHK	2	HOLLY B FLANDERS						94.95
20250410090842846			Net Metering	0	414.0	0	0	94.95	
68583 4/11/25	CHK	2	ROBERT THORSEN						135.45
20250410090842869			Net Metering	0	414.0	0	0	135.45	
68584 4/11/25	CHK	2	JUSTIN GUAY						252.36
20250410090842893			Net Metering	0	414.0	0	0	252.36	
68585 4/11/25	CHK	2	ALEXANDER O LYMAN						102.60
20250410090842918			Net Metering	0	414.0	0	0	102.60	
68586 4/11/25	CHK	2	PETER H TOWNSEND						489.42
20250410090842942			Net Metering	0	414.0	0	0	489.42	
68587 4/11/25	CHK	2	SUSIE GOREN						241.92
20250410090842965			Net Metering	0	414.0	0	0	241.92	
68588 4/11/25	CHK	2	ROBERT L ROSENTHAL						232.56
20250410090842988			Net Metering	0	414.0	0	0	232.56	
68589 4/11/25	CHK	2	LISA BRANDOW						418.95
2025041009084312			Net Metering	0	414.0	0	0	418.95	
68590 4/11/25	CHK	2	STACY PAWLOSKI						198.45
2025041009084338			Net Metering	0	414.0	0	0	198.45	
68591 4/11/25	CHK	2	KEVIN H DURR						114.03
2025041009084361			Net Metering	0	414.0	0	0	114.03	
68592 4/11/25	CHK	2	RODGER CALL						310.95
2025041009084385			Net Metering	0	414.0	0	0	310.95	
68593 4/11/25	CHK	2	ANGELA K RICHARDSON						224.19
20250410090843111			Net Metering	0	414.0	0	0	224.19	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 23

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68594 4/11/25	CHK	2	BRYAN J EDWARDS						16.56
20250410090843134			Net Metering	0	414.0	0	0	16.56	
68595 4/11/25	CHK	2	BRAD L BURGESS						172.62
20250410090843157			Net Metering	0	414.0	0	0	172.62	
68596 4/11/25	CHK	2	LAURA J BOWLBY						747.27
20250410090843181			Net Metering	0	414.0	0	0	747.27	
68597 4/11/25	CHK	2	STERLING A BRENNAN						47.79
20250410090843204			Net Metering	0	414.0	0	0	47.79	
68598 4/11/25	CHK	2	JESSICA COLLINS						318.42
20250410090843227			Net Metering	0	414.0	0	0	318.42	
68599 4/11/25	CHK	2	ANN C HALL						609.93
20250410090843251			Net Metering	0	414.0	0	0	609.93	
68600 4/11/25	CHK	2	TIM FITZGERALD						198.90
20250410090843278			Net Metering	0	414.0	0	0	198.90	
68601 4/11/25	CHK	2	EMILY EGAN						257.85
20250410090843301			Net Metering	0	414.0	0	0	257.85	
68602 4/11/25	CHK	2	RICHARD BLUM						70.83
20250410090843327			Net Metering	0	414.0	0	0	70.83	
68603 4/11/25	CHK	2	DEREK D MUEHRCKE						887.85
20250410090843358			Net Metering	0	414.0	0	0	887.85	
68604 4/11/25	CHK	2	KAMAR AULAKH						953.55
20250410090843386			Net Metering	0	414.0	0	0	953.55	
68605 4/11/25	CHK	2	GARY SINGER						118.26
20250410090843410			Net Metering	0	414.0	0	0	118.26	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 24

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68606 4/11/25	CHK	2	DOUG FERGUSON								192.33
20250410090843433			Net Metering	0	414.0	0	0			192.33	
68607 4/11/25	CHK	2	JERONIMA MEZA								391.32
20250410090843456			Net Metering	0	414.0	0	0			391.32	
68608 4/11/25	CHK	2	BRANDON GRIFFIN								11.34
20250410090843479			Net Metering	0	414.0	0	0			11.34	
68609 4/11/25	CHK	2	ANNA L ANGLIN								58.86
20250410090843502			Net Metering	0	414.0	0	0			58.86	
68610 4/11/25	CHK	2	EASTON WALKER								13.23
20250410090843525			Net Metering	0	414.0	0	0			13.23	
68611 4/11/25	CHK	2	JEREMY D WONSON								49.05
20250410090843549			Net Metering	0	414.0	0	0			49.05	
68612 4/11/25	CHK	2	JOSH WOHLSTADTER								220.95
20250410090843574			Net Metering	0	414.0	0	0			220.95	
68613 4/11/25	CHK	2	LISA PLEBAN								32.94
20250410090843597			Net Metering	0	414.0	0	0			32.94	
68614 4/11/25	CHK	52	LEE'S MARKETPLACE HEBER								28.68
54551			Substation Eye Wash	0	592.0	3	375			28.68	
68615 4/11/25	CHK	87	MCMaster-CARR								32.42
43796238			Pressure Relief Valve	0	542.0	8	235			32.42	
68616 4/11/25	CHK	105	A T & T								68.14
0512678562001APR25			April 2025 Phone Service	0	935.1	6	245			68.14	
68617 4/11/25	CHK	262	CENTURYLINK - DATA SERVICES								2,508.88
728779193			March 2025 IP & Data Service	0	935.1	6	175			2,508.88	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 25

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr	Amount
68618 4/11/25	CHK	273	SQUIRE							5,000.00
271395			Audit Progress Payment	0	923.0	1	445		5,000.00	
68619 4/11/25	CHK	480	HEBER CITY CORPORATION							824.69
10.23970.1 MAR25			Mar 2025 Heber Substation Water/Sewer	0	401.1	1	405		45.29	
10.24620.1 MAR25			Mar 2025 Operations Water/Sewer	0	401.1	1	405		183.68	
10.24625.1 MAR25			Mar 2025 Operations Water/Sewer	0	401.1	1	405		46.43	
10.24630.1 MAR25			Mar 2025 Line Shop Water/Sewer	0	401.1	1	405		97.41	
20.02049.0 MAR25			Mar 2025 Cowboy Village Water/Sewer	0	401.1	1	405		321.93	
9.22740.1 MAR25			Mar 2025 Office Water/Sewer	0	401.1	1	405		129.95	
Total for Check/Tran - 68619:										824.69
68620 4/11/25	CHK	574	STANTEC CONSULTING SERVICES INC							3,780.00
2379220			1 Hr NO2 Modeling Assessment	0	107.0	0	0		3,780.00	
68621 4/11/25	CHK	740	IRBY CO.							129,792.00
S014207364.001			PO Material received	0	154.0	0	0		525.00	
S014208559.001			PO Material received	0	154.0	0	0		1,215.00	
S014201303.005			PO Material received	0	154.0	0	0		23,250.00	
S014201303.004			PO Material received	0	154.0	0	0		3,280.00	
S014193496.006			PO Material received	0	154.0	0	0		23,250.00	
S014212760.002			PO Material received	0	154.0	0	0		10.00	
S014204641.001			PO Material received	0	154.0	0	0		30,372.00	
S014203829.003			PO Material received	0	154.0	0	0		4,100.00	
S014201308.002			PO Material received	0	154.0	0	0		894.00	
S014212760.001			PO Material received	0	154.0	0	0		2,588.00	
S013901025.014			PO Material received	0	154.0	0	0		13,900.00	
S014055945.001			POLE BANK,1200KVAR,7200V	0	107.0	0	0		26,600.00	
S014229600.002			Return of PO Materials	0	154.0	0	0		-192.00	
Total for Check/Tran - 68621:										129,792.00
68622 4/11/25	CHK	752	CULLIGAN WATER CONDITIONING CO.							1,237.40

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 26

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
465X27197807			DI Water Treatment for Radiators	0 548.1	4	187	1,237.40		
68623 4/11/25	CHK	780	O'REILLY AUTOMOTIVE INC					101.86	
3664-483056			Trlr 102 - trailer wire, tail light	0 935.2	4	235	60.03		
3664-484774			Dept 2 supplies- grease	0 591.0	2	375	21.62		
3664-491333			Mini Cat Trailer Led Light	0 935.2	4	340	20.21		
Total for Check/Tran - 68623:								101.86	
68624 4/11/25	CHK	825	LINDE GAS & EQUIPMENT INC					126.76	
48677317			Acetylene Cylinder Rental	0 592.0	3	375	84.35		
48713430			Stargon-Stargold Cylinder Rental	0 592.0	3	375	42.41		
Total for Check/Tran - 68624:								126.76	
68625 4/11/25	CHK	1007	UPS STORE					65.93	
000015966			Packaging Materials	0 402.0	1	210	65.93		
68626 4/11/25	CHK	1091	WASATCH AUTO PARTS					458.78	
316255			Truck 267 Socket Set	0 935.2	4	415	46.46		
316280			Truck 266 Blue Def	0 935.2	4	130	19.49		
316314			Air Compressor Service	0 935.2	4	187	219.20		
316316			JCB Mini Battery Replacement	0 935.2	4	340	173.63		
Total for Check/Tran - 68626:								458.78	
68627 4/11/25	CHK	1100	WASATCH COUNTY SOLID WASTE					659.00	
6321 APR25			Probst House 2nd Qtr 2025 Waste Removal	0 401.1	1	405	140.00		
80040 APR25			Mill Flat 2nd Qtr 2025 Waste Removal	0 401.1	1	405	70.00		
80053 APR25			Operations 1st Qtr 2025 Waste Removal	0 401.1	1	405	70.00		
90083 APR25			Office April - 2025 Waste Removal	0 401.1	1	405	110.00		
93539 APR25			April - Operations Garbage Removal	0 401.1	1	405	269.00		
Total for Check/Tran - 68627:								659.00	
68628 4/11/25	CHK	1198	KEVIN PAYNE					475.32	
APR25 STIPEND			Apr 2025 HLP Board Stipend	0 920.0	1	180	475.32		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 27

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
68629 4/11/25	CHK	1501	ENVIRONMENTAL SYSTEMS RESEARC						29,000.00
94929605			2025 Enterprise Agreement	0 165.0	0	355		29,000.00	
68630 4/15/25	CHK	624	LABRUM FORD						45,666.30
2025 CHEVY 1500 -1			NEW 2025 CHEVY SILVERADO 1500 #282	0 392.0	0	0		45,666.30	
68631 4/15/25	CHK	624	LABRUM FORD						45,666.30
2025 CHEVY 1500 -2			NEW 2025 CHEVY SILVERADO 1500 #283	0 392.0	0	0		45,666.30	
68632 4/18/25	CHK	1	PETERSON EXCAVATING LLC						35,000.00
1029			Sand for getaways at SouthField Sub	0 107.0	0	115		35,000.00	
68633 4/18/25	CHK	2	LENA VERGARA						18.47
20250416163443272			Credit Balance Refund 84428001	0 142.99	0	0		18.47	
68634 4/18/25	CHK	2	LENA VERGARA						526.42
20250416163528248			Credit Balance Refund 84428002	0 142.99	0	0		526.42	
68635 4/18/25	CHK	51	JESS GRAHAM						46.24
TRAILER LOCK			Trailer lock for air compressor	0 935.2	4	235		46.24	
68636 4/18/25	CHK	79	MARK FORD						143.85
RETIREMENT0425-1			Carlson Retirement Luncheon	0 930.2	1	90		46.90	
RETIREMENT0425-2			Carlson Retirement Luncheon	0 930.2	1	90		21.48	
RETIREMENT0425-3			Carlson Retirement Luncheon	0 930.2	1	90		24.60	
RETIREMENT0425-4			Carlson Retirement Luncheon	0 930.2	1	90		50.87	
Total for Check/Tran - 68636:									143.85
68637 4/18/25	CHK	140	ALTEC IND						1,872.79
12912852			Truck 280 Tool Board	0 394.0	0	0		1,872.79	
68638 4/18/25	CHK	321	CHAD DALEY						398.32
AIRFARE 0425			E&O Conf Airfare reimbursement	0 401.2	2	10		398.32	
68639 4/18/25	CHK	386	BORDER STATES INDUSTRIES INC.						2,414.57

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 28

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
930065015			Truck 271 Wet/Dry Vacumn	0 402.2	3	260	129.00		
930089780			Connectors for Plant 2	0 548.0	4	235	16.82		
930090044			Plant 2 Exhaust fans parts	0 548.0	4	235	5.62		
930123398			PO Material received	0 154.0	0	0	1,335.02		
930126267			Circuit Breaker Plant 2 Exhaust Fan	0 935.0	1	187	538.26		
930135267			Truck 266 Drill Bits	0 402.2	3	155	53.02		
930161364			Truck 267 Hand Tools	0 935.2	4	415	70.94		
930176933			Welder Plug	0 402.2	3	105	135.25		
930177628			Welder Plug	0 402.2	3	105	75.80		
930219540			PVC-Conduit	0 107.0	0	235	54.84		
Total for Check/Tran - 68639:								2,414.57	
68641 4/18/25	CHK	480	HEBER CITY CORPORATION						15,000.00
10-2955 C117 0425			Project C117 Escrow on New Bldg	0 107.0	0	100	15,000.00		
68642 4/18/25	CHK	496	HEBER VALLEY ROTARY CLUB						2,800.00
2025 SPONSORSHIPS			Bart Miller Rotary Dues - 2025	0 426.4	1	200	800.00		
			2025 Rotary Honors Night	0 426.4	1	365	500.00		
			2025 Rotary Reading Railroad	0 426.4	1	365	1,500.00		
Total for Check/Tran - 68642:								2,800.00	
68643 4/18/25	CHK	624	LABRUM FORD						161.16
26010619			Truck 270 service/repair	0 935.2	4	340	161.16		
68644 4/18/25	CHK	698	LYTHGOE DESIGN GROUP, INC						4,975.05
2759			Mar-2025 Design Hours - HLP Track	0 107.0	0	100	1,142.85		
2763			Mar-2025 Design Hours - Admin Bldg	0 107.0	0	100	3,832.20		
Total for Check/Tran - 68644:								4,975.05	
68645 4/18/25	CHK	732	MOUNTAIN WEST TRAILERS						79.89
47567			Jack for Air Compressor	0 935.2	4	235	79.89		
68646 4/18/25	CHK	734	MOUNTAINLAND ONE STOP						68.58
142569			Forklift propane	0 935.2	4	130	68.58		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 29

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68647 4/18/25	CHK	736	PROTELESIS CORPORATION								522.84
I-101180			April SIP Trunk Support	0935.1		6	245			522.84	
68648 4/18/25	CHK	740	IRBY CO.								892,677.30
S014130350.006			PO Material received	0154.0		0	0			750.00	
S014204641.005			PO Material received	0154.0		0	0			2,492.10	
S014079922.003			PO Material received	0154.0		0	0			750.00	
S014142597.005			PO Material received	0154.0		0	0			3,520.00	
S014094890.008			PO Material received	0154.0		0	0			850.00	
S014186993.007			PO Material received	0154.0		0	0			1,663.00	
S014117939.010			PO Material received	0154.0		0	0			750.00	
S014147164.012			PO Material received	0154.0		0	0			4,155.00	
S014147164.010			PO Material received	0154.0		0	0			34,335.00	
S014163500.004			PO Material received	0154.0		0	0			20,370.00	
S014082736.004			PO Material received	0154.0		0	0			141,800.00	
S014204605.004			PO Material received	0154.0		0	0			24,087.00	
S014216930.001			PO Material received	0154.0		0	0			8,142.00	
S014175505.008			PO Material received	0154.0		0	0			17,000.00	
S014165783.002			PO Material received	0154.0		0	0			4,250.00	
S014193496.008			PO Material received	0154.0		0	0			19,370.00	
S013973411.020			PO Material received	0154.0		0	0			16,700.00	
S014130350.007			PO Material received	0154.0		0	0			98,850.00	
S014044551.006			PO Material received	0154.0		0	0			81,250.00	
S014147164.011			PO Material received	0154.0		0	0			178,750.00	
S014142597.006			PO Material received	0154.0		0	0			97,500.00	
S014022091.006			PO Material received	0154.0		0	0			1,440.00	
S013983110.007			PO Material received	0154.0		0	0			24,100.00	
S014165783.003			PO Material received	0154.0		0	0			650.00	
S014203829.006			PO Material received	0154.0		0	0			109,053.20	
S014165783.004			PO Material received	0154.0		0	0			100.00	
Total for Check/Tran - 68648:										892,677.30	



05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 30

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68649 4/18/25	CHK	845	ENBRIDGE GAS						16,703.13
5060020000MAR25			Mar-25 Cogen Fuel Transport Charges	0	547.0	4	135	16,703.13	
68650 4/18/25	CHK	860	PETERSON TREE CARE						21,605.00
8014209888			April Man Crew 2025 Section 1	0	591.0	2	395	21,605.00	
68651 4/18/25	CHK	933	WESTERN UNITED ELECTRIC SUPPLY C						19,368.80
6138487			PO Material received	0	154.0	0	0	19,368.80	
68652 4/18/25	CHK	970	L & L REPAIR						2,258.04
30950			Truck 205 Service/repair	0	935.2	4	340	2,258.04	
68653 4/18/25	CHK	974	STONE SECURITY						2,255.00
76752			Cameras for Southfield Sub	0	592.0	3	373	2,255.00	
68654 4/18/25	CHK	1047	US DEPT OF ENERGY						2,263.72
JJPB1643B0325			March-2025 Provo River Firm Electric SVC	0	555.0	5	162	2,263.72	
68655 4/18/25	CHK	1075	VERIZON WIRELESS						173.81
6109983155			April Data Coverage	0	935.1	6	175	173.81	
68656 4/18/25	CHK	1091	WASATCH AUTO PARTS						215.54
316436			Fuel Filter for air compressor	0	935.2	4	187	40.84	
316503			Oil Filter portable air compressor	0	935.2	4	187	42.74	
316672			Safety mask, gloves Lower Plant	0	402.1	8	265	64.47	
316699			Battery for lawnmower	0	935.2	4	235	67.49	
Total for Check/Tran - 68656:									215.54
68657 4/18/25	CHK	1131	WHEELER MACHINERY CO.						742.52
PS001864923			Unit 4 parts	0	548.1	4	235	107.80	
PS001864924			Unit 7 Transformer	0	548.1	4	235	634.72	
Total for Check/Tran - 68657:									742.52
68658 4/18/25	CHK	1145	PEHP GROUP INSURANCE FLEX						787.33
FLEX 4/17/25			Employee FSA Contributions	0	243.0	0	12	787.33	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 31

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger								
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount	Amount
68659 4/18/25	CHK	1192	BISMARCK STATE COLLEGE									1,535.88
134475			Andrue Holmes, Spring 2025	0	401.2	5	325				1,535.88	
68660 4/18/25	CHK	1276	HOSE & RUBBER									296.11
02042858			Unit 5 Hose leak parts	0	548.1	4	235				195.16	
02042857			Unit 11 Coolant parts	0	548.1	4	235				100.95	
Total for Check/Tran - 68660:												296.11
68661 4/18/25	CHK	1298	ADDIGY INC									200.00
CINV-26585			IOS CORP monthly Subscription	0	935.3	6	374				200.00	
68662 4/21/25	CHK	844	PEHP GROUP INSURANCE									260.46
524520			May 2025 Bond Post Retiree Ins Premium	0	926.1	1	12				260.46	
68663 4/22/25	CHK	1	BRIMHALL SMALL ENGINE REPAIR									223.94
1684			2025 Annual Preventative Maintenance	0	935.0	1	187				223.94	
68664 4/25/25	CHK	1	ACTIVE POWER ENGINEERING, LLC									4,921.00
MAPE-2024-081-1			HLP Standards update - Final	0	591.0	2	100				4,921.00	
68665 4/25/25	CHK	1	BENNY YIH									1,900.00
YIH, REBATE 0425			ECM rebate	0	555.2	1	160				100.00	
			Tier 3 Heatpump rebate	0	555.2	1	160				1,800.00	
Total for Check/Tran - 68665:												1,900.00
68666 4/25/25	CHK	1	BERG ENGINEERING									126.45
5936			As-Built Drawings for County Approval	0	107.0	0	0				126.45	
68667 4/25/25	CHK	1	INDUSTRIAL PIPING PRODUCTS, INC									140.77
3028342			Unit 4 Installation	0	107.0	0	235				140.77	
68668 4/25/25	CHK	1	LEHI CITY CORPORATION									715.00
14920			RTAC Training March 2025	0	401.2	3	390				715.00	
68669 4/25/25	CHK	2	IVORY HOMES									26.12

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 32

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
20250418163328276			Credit Balance Refund 15813457	0 142.99	0	0	26.12		
68670 4/25/25	CHK	81	TESCO - THE EASTERN SPECIALTY CO					995.42	
214653			PO Material received	0 154.0	0	0	940.00		
			Freight (2)	0 921.3	0	0	55.42		
Total for Check/Tran - 68670:								995.42	
68671 4/25/25	CHK	105	A T & T					141.00	
0300550933001APR25			April 2025 Phone Service	0 935.1	6	245	141.00		
68672 4/25/25	CHK	167	SMITH HARTVIGSEN, PLLC					11,312.00	
68097			March Legal General Matters	0 923.0	1	440	8,608.00		
68098			March Travel Time	0 923.0	1	440	640.00		
68099			March 138kV Transmission line	0 923.0	1	440	320.00		
68100			March Southfield environmental study	0 923.0	1	440	160.00		
68101			Mar - Gertsch Litigation Legal Support	0 923.0	1	440	816.00		
68102			Mar - Heber Valley Railroad Project	0 923.0	1	440	768.00		
Total for Check/Tran - 68672:								11,312.00	
68673 4/25/25	CHK	206	BLUE STAKES OF UTAH 811					743.40	
UT202500608			Mar 2025 Staking Notifications	0 591.0	2	15	743.40		
68674 4/25/25	CHK	261	CENTURYLINK					232.19	
333641720APR25			Apr-2025 Phone Charges 435-654-1118	0 935.1	6	245	39.89		
333725663APR25			Apr-2025 Phone Charges 435-654-7103	0 935.1	6	245	136.43		
333725665APR25			Apr-2025 Phone Charges 435-654-1682	0 935.1	6	245	55.87		
Total for Check/Tran - 68674:								232.19	
68675 4/25/25	CHK	320	CUWCD					139,711.00	
405			March Jordanelle Hydro Energy	0 555.0	5	162	139,711.00		
68676 4/25/25	CHK	353	DISH NETWORK					176.78	
DISH-0525			May Cable Subscription	0 401.0	5	374	176.78		
68677 4/25/25	CHK	428	FREEDOM MAILING					4,825.44	

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 33

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
50133			Ask Heber Valley Inserts	0 426.4	1	5	99.02	
			March 2025 Billing Cycle 2 Statements	0 921.5	1	55	4,726.42	
Total for Check/Tran - 68677:								4,825.44
68678 4/25/25	CHK	456	GRAINGER, INC.					42.08
9459848876			Plant 2 parts	0 548.0	4	235	42.08	
68679 4/25/25	CHK	644	US BANK NATIONAL ASSOCIATION					276,479.16
43465			April - 2012 Bond Payment	0 136.2	0	18	8,666.66	
43496			April - 2019 Bond Payment	0 136.6	0	18	91,062.50	
47068			April - 2023 Bond Payment	0 136.61	0	18	176,750.00	
Total for Check/Tran - 68679:								276,479.16
68680 4/25/25	CHK	716	DELTA FIRE SYSTEMS					283,132.00
974831			New Bldg Fire Supression System #2	0 107.0	0	47	272,465.00	
974842			New Bldg Fire Alarm System #3	0 107.0	0	100	10,667.00	
Total for Check/Tran - 68680:								283,132.00
68681 4/25/25	CHK	740	IRBY CO.					152,723.75
S014216930.002			PO Material received	0 154.0	0	0	9,525.00	
S014204641.006			PO Material received	0 154.0	0	0	6,805.00	
S013886267.014			PO Material received	0 154.0	0	0	18,500.00	
S014175464.002			PO Material received	0 154.0	0	0	20,775.00	
S013926239.015			PO Material received	0 154.0	0	0	18,500.00	
S013926833.019			PO Material received	0 154.0	0	0	55,500.00	
S014117983.007			PO Material received	0 154.0	0	0	4,050.00	
S014225924.001			PO Material received	0 154.0	0	0	181.25	
S014224657.001			PO Material received	0 154.0	0	0	280.00	
S013915172.013			PO Material Swithgear(correct Inv#)	0 154.0	0	0	18,500.00	
S014224657.002			PO Material received	0 154.0	0	0	192.00	
			PO Material received	0 154.0	0	0	107.50	
S014229600.002-			Credit on Inv S014224657.002	0 154.0	0	0	-192.00	
Total for Check/Tran - 68681:								152,723.75

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 34

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr	Amount
68682 4/25/25	CHK	746	FUEL NETWORK							3,817.71
F2509E00802			March 2025 Fleet Fuel	0	935.2	4	130		3,817.71	
68683 4/25/25	CHK	768	CANON SOLUTIONS AMERICA							161.91
6011387478			Office Click Counts	0	921.0	1	275		61.25	
6011387794			Operations Click Counts	0	921.0	1	275		100.66	
Total for Check/Tran - 68683:										161.91
68684 4/25/25	CHK	775	OLYMPUS INSURANCE AGENCY							392,102.00
17257			5/25 - 04/26 Insurance Premium	0	165.0	0	170		392,102.00	
68685 4/25/25	CHK	844	PEHP GROUP INSURANCE							70,615.12
524472			COBRA - Mecham	0	926.0	1	12		688.66	
			May 2025 Health/Vision Insurance Premium	0	926.0	1	12		67,779.60	
			Klungervick Retiree Benefit Prem	0	926.1	1	12		2,146.86	
Total for Check/Tran - 68685:										70,615.12
68686 4/25/25	CHK	878	ESCI							3,040.00
14696			April 2025 Safety & Training Services	0	402.1	1	315		3,040.00	
68687 4/25/25	CHK	922	SHRED-IT USA							82.22
8010358950			Operations Shredding Service	0	921.0	1	75		82.22	
68688 4/25/25	CHK	962	STATE OF UTAH DIV WATER RIGHTS							40.00
ASSESSMENT 2025			2025 Water Assessment Acct No 101913	0	401.0	1	200		40.00	
68689 4/25/25	CHK	1055	UTAH DIVISION OF AIR QUALITY							1,500.00
NA3333			DAQE-AN108840013-24 100-250 tpy	0	548.0	4	85		1,500.00	
68690 4/25/25	CHK	1075	VERIZON WIRELESS							88.72
6110524884			Mar 9 - Apr 8 SCADA	0	592.0	3	320		45.34	
			Mar 9 - Apr 8 Back-up router	0	935.3	6	355		43.38	
Total for Check/Tran - 68690:										88.72
68691 4/25/25	CHK	1091	WASATCH AUTO PARTS							201.04

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 35

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
316977			Unit 11 WD40 spray & liquid	0 548.1	4	187	79.13		
317265			Truck 267 misc parts	0 935.2	4	235	48.92		
317276			Truck 267 12V DC Inverter	0 935.2	4	235	72.99		
Total for Check/Tran - 68691:								201.04	
68692 4/25/25	CHK	1131	WHEELER MACHINERY CO.						1,823.58
PS001870173			Unit 11 Grommet	0 548.1	4	235	134.28		
PS001869546			Plant 3 Motor	0 548.1	4	235	1,689.30		
Total for Check/Tran - 68692:								1,823.58	
68693 4/25/25	CHK	1194	ANDREW DEDRICKSON						20.00
FUEL REIMB 0425			E&O Engineering vehicle fuel	0 401.2	1	390	20.00		
68694 4/25/25	CHK	1207	STYLED LIFE DESIGN						6,600.00
1220			Cabinerty drawings for new bldg	0 107.0	0	100	6,600.00		
68695 4/25/25	CHK	1244	BUD MAHAS CONSTRUCTION, INC						800,850.00
2307 00 #11			New Bldg Pay Request #11	0 107.0	0	47	800,850.00		
68696 4/25/25	CHK	1263	EPIC ENGINEERING						1,508.04
20250755			Material Testing on New Bldg - Mar 2025	0 107.0	0	100	1,508.04		
68697 4/25/25	CHK	1266	SHANE CARLSON						644.31
MEDICARE ADJ			Adjustment on Medicare tax	0 926.2	1	12	644.31		
68698 4/25/25	CHK	1276	HOSE & RUBBER						477.82
02045770			Unit 4 Misc parts	0 548.1	4	235	477.82		
68699 4/25/25	CHK	1290	RMUS UNMANNED SOLUTIONS						14,754.96
RMUS_41138			Frieght	0 921.3	0	0	78.83		
RMUS_41124			RMUS Drone	0 394.0	0	0	14,676.13		
Total for Check/Tran - 68699:								14,754.96	
68700 4/25/25	CHK	1415	UTB TRANSFORMERS						15,742.00
6078			112 kVA Repair	0 591.0	2	0	5,986.00		

05/08/2025 4:29:32 PM

# Accounts Payable Check Register

Page 36

04/01/2025 To 04/30/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	Actv	BU Project	Distr Amount	Amount
			500 kVA Repair	0 591.0	2	0		9,756.00	
Total for Check/Tran - 68700:									15,742.00
68701 4/25/25	CHK	1419	WORKFORCEQA, LLC						295.00
INV115414			Employee drug screening	0 401.0	1	95		295.00	
68702 4/25/25	CHK	1467	NISC						14,298.01
623887			Mapping Production GIS Project	0 591.0	2	355		2,040.00	
			March 2025 Bank Fees	0 921.4	1	345		393.07	
			March 2025 PDF Posting to accountns	0 921.5	1	270		110.43	
624624			March 2025 - Monthly Software Fee	0 401.0	1	355		11,754.51	
Total for Check/Tran - 68702:									14,298.01
68703 4/25/25	CHK	1481	UPPER CASE PRINTING INK						14,602.50
3012			Utility bills & envelopes	0 921.5	1	270		14,602.50	
Total for Bank Account - 1 :									(302) 5,771,649.19
Grand Total :									(302) 5,771,649.19

05/08/2025

4:29:32 PM

# Accounts Payable Check Register

Page 37

**PARAMETERS ENTERED:****Check Date:** 04/01/2025 To 04/30/2025**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** GL Accounting Distribution**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No



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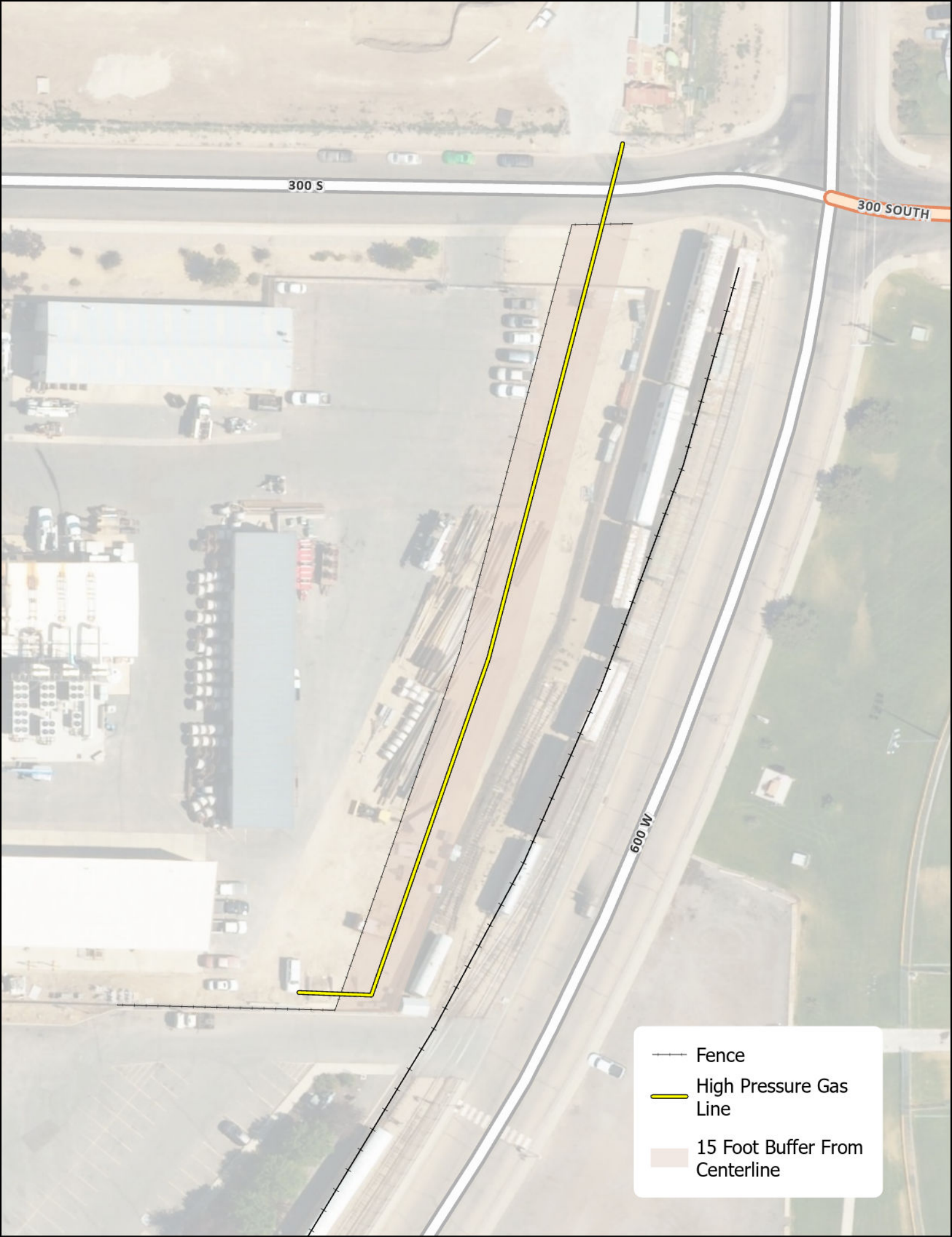
## Agenda Item 3: HVRR Land Lease

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Board Meeting May 28, 2025

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300 S

300 SOUTH

600 W

- +— Fence
- High Pressure Gas Line
- 15 Foot Buffer From Centerline

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Agenda Item 5: Reimbursement  
for Future Bond Financing  
Resolution 2025-03

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Board Meeting May 28, 2025

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## **HEBER LIGHT & POWER COMPANY**

### **RESOLUTION 2025-\_\_**

#### **RESOLUTION EXPRESSING OFFICIAL INTENT REGARDING CERTAIN CAPITAL EXPENDITURES TO BE REIMBURSED FROM PROCEEDS OF HEBER LIGHT & POWER COMPANY BONDS**

WHEREAS Heber Light & Power Company (the “Issuer”) desires to undertake certain improvements to the Issuer’s power system and related facilities (the “Project”); and

WHEREAS the expenditures relating to the Project (the “Expenditures”) (i) have been paid from the Issuer’s revenue fund (the “Fund”) within sixty days prior to the passage of this Resolution or (ii) will be paid from the Fund on or after the passage of this Resolution; and

WHEREAS the Issuer reasonably expects to reimburse the Expenditures from the proceeds of the Issuer’s revenue bonds (collectively, the “Bonds”);

#### **NOW THEREFORE BE IT AND IT IS HEREBY RESOLVED BY THE BOARD OF DIRECTORS OF HEBER LIGHT & POWER COMPANY AS FOLLOWS:**

Section 1. For the purpose of satisfying certain requirements under the Internal Revenue Code of 1986, the Issuer reasonably expects to reimburse the Expenditures with the proceeds of the Bonds.

Section 2. The principal amount of the Bonds expected to be issued is not more than \$30,000,000. The maximum principal amount of the Bonds is subject to change, depending upon the amount of grants and other funds that are available for the Projects.

Section 3. All actions of the officers, agents and employees of the Issuer that are in conformity with the purposes and intent of this Resolution, whether taken before or after the adoption hereof, are hereby ratified, confirmed and approved.

Section 4. This Resolution shall be effective immediately upon its approval and adoption.

APPROVED AND ADOPTED the 28<sup>th</sup> day of May 2025.

**HEBER LIGHT & POWER COMPANY**

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Heidi Franco, Board Chair

Attest:

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Rylee Allen, Board Secretary

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## Agenda Item 6: Lower Snake Creek Penstock Repair

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Board Meeting May 28, 2025

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# Lower Snake Creek Penstock Repair

















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## Agenda Item7: UAMPS Requirements Project

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Board Meeting May 28,2025

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## All-Requirements Memorandum

UAMPS staff and its members have discussed options for an all-requirements project, meaning a project where UAMPS would be responsible to meet all energy needs for project members. This memo outlines several options to structure such a project to help narrow down the members' preferred alternative. These approaches are categorized as light, medium, and heavy based on the amount of responsibility that would be transferred from members to UAMPS by joining the project. A member survey has been created to provide feedback to the UAMPS staff.

### Background

UAMPS staff has been exploring offering a new form of membership participation for its existing members to participate in an all-requirements project under the UAMPS organizational umbrella. The exact parameters of this new all-requirements project are not defined at this time. The purpose of this memorandum is to identify some potential parameters of an all-requirements project and solicit feedback from the members on these parameters. Based on this feedback, UAMPS staff will present several more refined options for a UAMPS all-requirements project for further member consideration. A general timeline for next steps in this all-requirements project investigation is set forth below.



#### All-Requirements Memo

**April/May 2025:**

1) Feedback on Memo  
from Members; (2)  
Refinement of All-  
Requirements Options



#### Selection of All- Requirements Project-based on Specific Project Parameters

**June/July 2025**



#### Develop All- Requirements Project Agreement

**July/August  
2025**



#### Governing Body Approvals for All- Requirements Project Agreement

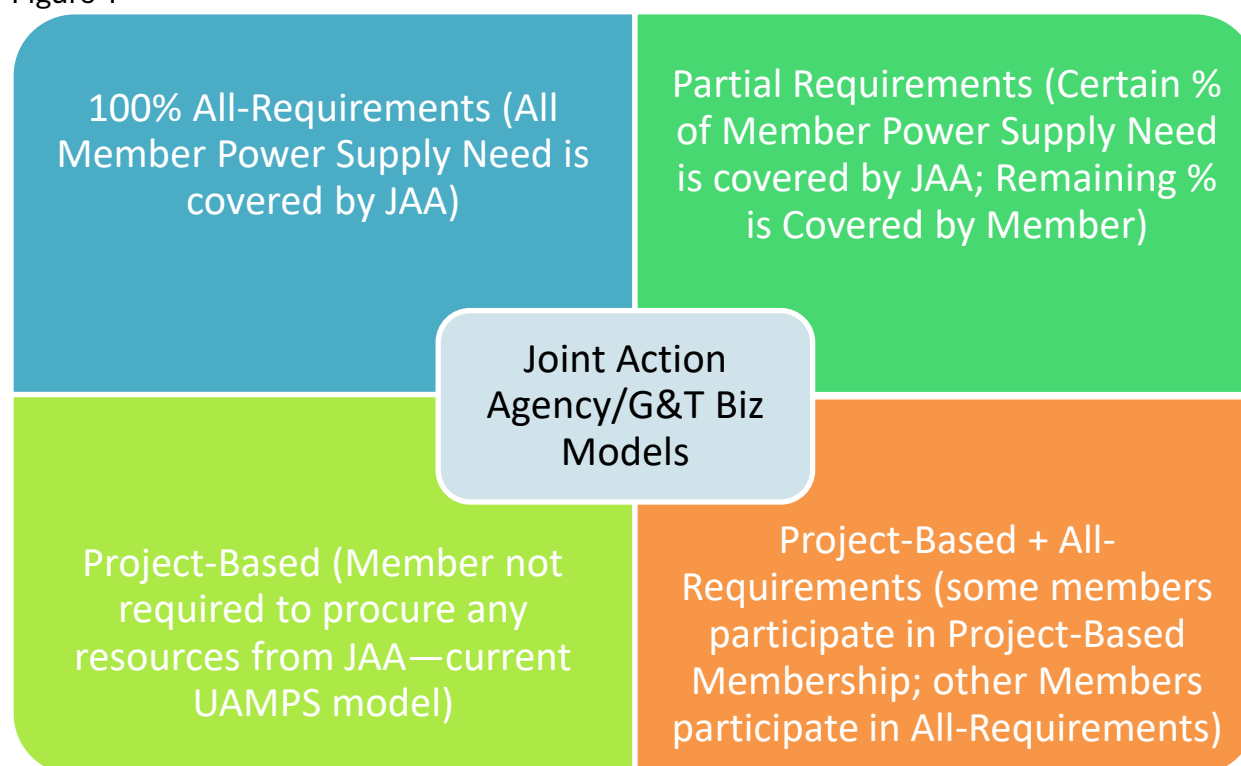
**Fall of 2025**



## <sup>1</sup>Background on All-Requirements Organizational Models

There are several different types of all-requirements participation models that joint action agencies and cooperative generation and transmission organizations offer to their members. The figure below identifies four different approaches.

Figure 1



The 100% All-Requirements and Partial Requirements approaches place the power supply procurement obligation fully or partially on the joint action agency (JAA). These approaches require the all-requirements member to identify specifically its power supply needs and this is typically done on an annual basis; some JAAs proactively manage this forecasting obligation by doing the load forecast for the members while other JAAs have the member supply the forecast—either way the load forecast obligation resides with the member while the procurement obligation for the member based on the forecast rests with the JAA.

Currently, UAMPS provides each member a forecast of its UAMPS resources based on UAMPS understanding of the member's forecasted load; there is no contractual requirement for UAMPS to perform this function, but it has been a historical practice for the last 25 years. As part of this annual member forecast performed by UAMPS staff, energy deficiencies are

<sup>1</sup> Draft schedule is based on the likelihood that amendments will be needed to the Pool Agreement in order to facilitate EDAM participation and the idea being to consolidate member governing body approval package to include an All-Requirements Contract along with a Revised Pool Agreement.

identified on the specific member level and recommendations are provided to the member.<sup>2</sup> Those recommendations are often accepted and UAMPS secures additional power supply on behalf of the member; however, those recommendations are solely recommendations based on UAMPS project-based model, and the procurement obligation rests with the member.

There are JAAs that offer a dual membership organization model that provides for all-requirements members that have delegated the power supply procurement obligation to the JAA while having project-based members retain the power supply procurement obligation. Further investigation into the organizational implementation of a blended organizational model of all-requirement and project-based members is warranted, as it is likely that some of the existing members will elect to retain their project-based membership while others will elect to transition to the all-requirements membership model. Based on feedback from this memorandum, staff will further investigate organizational implementation considerations for this blended membership model and describe those considerations in a supplemental memorandum.

### **Why an All-Requirements Project now for UAMPS Members may be appropriate**

Investigation of developing an all-requirements project within UAMPS is merited for a variety of factors that are both internal to the UAMPS membership and external to the UAMPS membership.

On the external factors, the overarching factor is that the wholesale electricity industry is amidst an unprecedented transition. Aspects of this transition include: (1) a movement from large gigawatt plus generating plants in specific locations to smaller generating plants in many more site locations; (2) a move away from a Western market and generating fleet that historically has been characterized as generally resource sufficient the majority of the year to a generating fleet comprised of dispatchable and non-dispatchable resources, constituting a very uncertain resource mix for resource sufficiency; and (3) load growth is anticipated to exacerbate the aforementioned transition challenges—noting organic load growth was already creating pressures on UAMPS procurement efforts for the members and the race to procure power supply for new data center load growth is only making UAMPS procurement efforts more difficult.

These external changes are putting new responsibilities on both UAMPS and, in turn, its members. Procuring and operating a resource sufficient portfolio is now much more difficult than it has been for the last twenty years due to a blended resource mix of dispatchable and non-dispatchable resources. Specifically and historically, the UAMPS members through the project-based membership model have assumed the obligation to procure adequate power supply to serve their load. While it is true, many UAMPS members only procure resources from UAMPS to secure their power supply, the ultimate responsibility of this procurement obligation rests with the members and not with UAMPS. Additionally, members are extremely busy within

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<sup>2</sup> Regardless of forming an all-requirements project, UAMPS should consider formalizing the annual forecasting process to better ensure the fidelity of the forecasting. For example, we should have specific input requirements provided to the members and our underlying modeling assumptions disclosed so the members understand those assumptions.

their distribution systems managing new load growth, recapitalizing aging infrastructure, and dealing with ratemaking issues to address these internal distribution issues alongside increases in wholesale power supply costs. Members have expressed a strong desire to explore an all-requirements membership model to alleviate some of the bandwidth challenges they are experiencing between managing their distribution obligations along with their current power supply procurement responsibility.

### **Potential UAMPS All-Requirements Project Parameters**

As identified above in Figure 1, there are two traditional all-requirement participation models that UAMPS may consider. There is the 100% Option that requires UAMPS to procure 100% of the member's power supply need and the Partial Requirements Option that requires UAMPS to procure up to an agreed upon percentage. From a UAMPS administration perspective, UAMPS could consider offering the membership to participate in either the 100% Option; the Partial Requirements Option; or the Project-Based Option (status quo option). Below is an illustrative example of how membership would interact with UAMPS under either the 100% Option or the Partial Requirements Option, noting that subtle tweaks should be considered/structured to best meet the member needs.

1. UAMPS develops its annual Resource Procurement Plan that governs its resource procurement for both its all-requirements and project-based members. This annual process will identify energy and capacity shortfalls and long positions for all the members on an annual basis as well as the next three years to better facilitate longer term purchases. As resource adequacy requirements become imposed on UAMPS through Extended Day Ahead Market (EDAM) and Western Resource Adequacy Market (WRAP), all members, regardless of their membership type (all-requirements or project-based) will have to demonstrate compliance with resource adequacy requirements. Lastly, this annual revision will also identify the long-range procurement goals (developing longer term projects via Power Purchase Agreements (PPA) or UAMPS build options) for the year.
2. All members (all-requirements and project-based) set cost and term parameters for annual and multi-year market procurements. Setting these annual parameters could happen through the Pool Project (assuming that the Pool Agreement is modified to provide multi-year purchasing authority with the appropriate representations and warranties by the members) or such purchases could remain under the Firm Master Supply Agreement. For the sake of organizational efficiency, it may make more sense to have these additional authorities run through the Pool Project and have those changes marry up with an All-Requirements Agreement. Additionally, it is assumed that the all-requirements project members will vote in an aggregated voting block under the Pool Project for shorter term purchases 5 years or less and under the Resource Project for longer term development projects such as the natural gas projects.<sup>3</sup>

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<sup>3</sup> Consideration needs to be given to how to address voting for members that are in the natural gas projects as their voting rights are already provided for in those Power Sales Contracts. One approach would be to leave those voting rights "as is" or another approach would be to consolidate those voting rights into a voting block through the All-Requirements Contract that would amend those members' Power Sales Contracts.



- a. UAMPS procures certain market purchases to fill in the needs of the all-requirements members based on annual parameters set by the all-requirements members. It should be noted that the members provide their annual feedback, but this differs from the current project-based procurement process as those all-requirement members will not participate in the solicitation process that currently governs UAMPS' resource procurement process. Special consideration should be given to how members vote in the all-requirements project; looking at other all-requirement JAAs a simple majority vote is required on resource procurement decisions; this approach would be a fundamental change from the current project-based model wherein each member retains absolute autonomy on the initial decision to participate in particular resource.<sup>4</sup> UAMPS procurement efforts for the all-requirements members will cover energy for a member's forecasted load and, in addition, capacity required to demonstrate resource adequacy. Under EDAM, energy procurements will need to demonstrate resource adequacy or "resource sufficiency" as it is referred to under EDAM. Furthermore, and several years out from now, it is anticipated in the long term that achieving resource adequacy through WRAP will require procuring capacity products while UAMPS is developing physical assets like the natural gas projects to demonstrate resource adequacy. All UAMPS members should be considering the cost implications of demonstrating resource adequacy under EDAM and in the future WRAP, and UAMPS staff will continue to educate the membership on these costs.
- b. Another value of the all-requirements project is to ease the administration of procuring and demonstrating resource adequacy. All UAMPS members should recognize the value of demonstrating resource adequacy on the aggregate load of UAMPS members by conducting joint procurements as well as maximizing the existing value of member load diversity which may have members being able to pool (buy/sell) resource capacity amongst each other more economically than performing open market resource procurements. nFront has modeled the benefit in procuring resource adequacy on the aggregated whole of UAMPS members at \$25M/year; to be very clear, UAMPS staff believes the most economic approach is to demonstrate resource adequacy to be through procurement by all members, not just all requirement members

### **Potential UAMPS All-Requirements Project Benefits**

Based on the above strawman proposal for an all-requirements model, all-requirements members will realize the following benefits:

1. Procurement efficiencies by having UAMPS procure all energy and capacity needs for the members. The all-requirement members' involvement will be limited to the annual procurement plan process when cost and term parameters are established. These members will continue to have decision making on the procurement process through the annual revision to Resource Procurement Plan by voting on a majority basis to proceed

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<sup>4</sup> A member's autonomy over resource procurement decision making becomes more limited once the initial resource procurement decision has been made in the current project-based structure as the UAMPS bylaws govern whereby majority voting of those members participating in a particular project governs subject to a few voting exceptions.

with a particular procurement whether the procurement is a short, mid, or long term procurement.

2. Accurate forecasting will be completed by UAMPS to ensure adequate resources are procured for the member. UAMPS will perform this planning work and identify what the aggregate need is for the all-requirement members . Note that UAMPS staff intends to continue to perform annual member forecasts for all members but intends to enhance the rigor of these forecasts to ensure UAMPS is securing adequate energy and capacity for the all-requirement members.
3. No need for the member to go through the subscription process for its power supply needs. More specifically, the member will not go through solicitation process for the intra year purchasing to meet its energy or capacity, longer term market purchases, or for long term resource procurements (PPAs or UAMPS builds). The all-requirements member will participate in these procurements based on its load forecast as adjusted (the load forecast will dictate their subscription amount) on an annual basis and based on a majority vote of the all-requirements members.

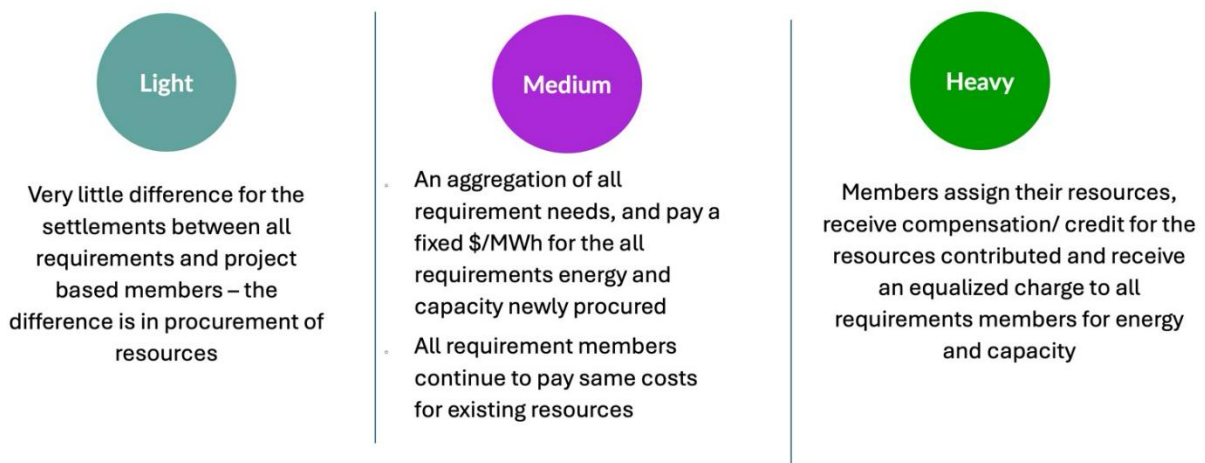
### **Variations on All-Requirements Options For Member Consideration**

The below figure identifies three variations of how the membership may structure an all-requirements project: light, medium, and heavy. The light option differs from the current project-based model in that the procurement process is fundamentally different where the member's individual decision making is delegated to UAMPS as described above in this memorandum. Under the light option, all requirement members would not have the same \$/MWh charge to all-requirement resources procured, because the cost allocation for those resources will be driven by member need and actual usage. The medium option has the same delegation of the power supply procurement obligation to UAMPS as the first option, but the key distinction is that there is a socialization of the cost of procuring those resources so that the all-requirement members receive the same \$/MWh charge for the newly acquired energy and capacity. The medium option acknowledges the investments by the all-requirement members for resource investments made prior to becoming all-requirements members and the same cost accounting occurs for those pre-existing resources as it occurs today, although recognizing the upcoming changes to such cost allocation due to EDAM. The heavy option contains all of the structural features of the light and medium options—the power supply procurement responsibility is delegated to UAMPS and new resource procurement costs are socialized to result in a fixed \$/MWh charge—but the heavy option takes cost socialization a step further than the medium option by having the all-requirements members assign previously procured resources to UAMPS and those resources are assigned monetary values (this is a one-time valuation process and the members will have to agree on value assigned to each resource), and then moving forward those all-requirements members receive the same \$/MWh charge for energy and capacity. Under this heavy version, the \$/MWh charge will be the same for the all-requirement members; however, members who have invested in capacity will receive capacity value credits that will serve to offset their \$/MWh charge. It should be noted that the one-time valuation process outlined to occur in the heavy option would be a difficult process to realistically undertake; a parallel to consider in assessing the difficulty of this challenge, is that regulated markets have routinely disputed capacity value auctions that occur and this

continues to be a litigious topic. A slight alternative to the one-time valuation for a member's pre-existing resources would be to do the valuation on an annual basis based on the best estimate for then applicable third party valuation of a resource's capacity value, whether that value is derived from EDAM resource sufficiency purchases and/or WRAP. This could be incorporated into the annual budget process, billed based on the budgeted values, and subject to an annual true-up.

Figure 2

## Strawman All Requirement Options



### Transition Considerations—Project-Based Members Transitioning to All-Requirements Based Members

Careful consideration should be given to how UAMPS project-based members transition to becoming all-requirement members and specifically the transition to where the power supply procurement obligation is contractually transferred to UAMPS. Looking at other all-requirements JAAs, there are typically carve outs for existing member resources that have already been acquired by the member. For example, Alabama Municipal Energy Authority and Oklahoma Public Power Authority (both all-requirements JAAs) allow carve outs to the procurement obligation placed with the JAA for federal hydropower contracts previously secured by the member prior to formation of the JAA. Additionally, all-requirements membership models often allow for a certain amount of internal generation to be secured by the members; for some all-requirement JAAs, this internal generation has been allowed more recently to account for community solar within member systems. For UAMPS members, the parallel consideration will be for the members that have already invested in MIGs. Coordination will be needed with MIGs to ensure UAMPS is not under-procuring resources when MIGs are not planning to generate, and vice versa. Furthermore, the UAMPS project-based members are differently situated as the members have been operating under the UAMPS project-based membership platform for many years, so members have been procuring utilizing

the project-based structure while those members retain the ultimate procurement obligation for the members' loads. All these preexisting resources of each member need to be accounted for in this transition to all-requirements membership in order for there to be clarity on what power supply procurement obligation is UAMPS'.

- One approach to these complexities would be for there to be an all-requirements project within the Pool Project in order to address more near-term resource shortfalls/long positions for all-requirements members and to have a parallel concept for the all-requirements members to participate in the Resource Project. The contractual obligation would be for UAMPS to be responsible for the net procurement obligation for each of the all-requirement members' net of those members' existing resource procurements. The reality of this approach will be that there will be a member specific resource procurement obligation that is transferred to UAMPS under the all-requirements contract between UAMPS and the member.
- An alternative, and perhaps more administratively optimal approach, is for UAMPS to be transferred 100% of the member's power supply procurement obligation to UAMPS via the all-requirements contract and to provide credits for those preexisting resources. Here, the credit process for the preexisting resources would not be based on a one-time valuation process but could be done on annual basis based on the best estimate for then applicable third party valuation of a resource's capacity value, whether that value is derived from EDAM resource sufficiency purchases and/or WRAP. In each setting—the Pool and Resource Projects, the all-requirements members would participate in these two UAMPS projects in an aggregated basis, meaning UAMPS staff would be acquiring resources for the all-requirements members utilizing the parameters set during the annual revision to the Resource Procurement Plan.

### **How All-Requirements Will Work under EDAM Structure**

EDAM is forcing UAMPS to fundamentally reconfigure how it operates UAMPS resources and MIGs for the membership. These operational changes to dispatching these resources are also requiring UAMPS to reconfigure how it allocates costs to each member based on each member's resources. Given these changes, a transition to an all-requirements model is timely to address the transitional issue of how to account for or credit UAMPS all-requirements members for the resources that those members will bring to the all-requirements pool. More specifically, UAMPS will have to demonstrate energy/resource sufficiency for its aggregated load and then sub allocate amongst the members any surplus or short positions (imbalance) on a member-by-member basis. In order to do this, UAMPS must identify the specific resources brought by a member to serve its load or surplus resource bid in to the EDAM market. It should be noted that these cost allocation changes will affect both all-requirements and project-based members—the main difference being that project-based members will continue to have the ongoing procurement obligation for the power supply needs as they do currently. That being said, UAMPS will pass through penalties to members that are not resource sufficient under EDAM. A benefit of the all-requirements membership model will be that those all-requirement members will not carry the burden to procure to ensure compliance with EDAM; rather that procurement obligation will rest with UAMPS. It should also be noted that UAMPS is considering adding a procurement responsibility to the Pool Agreement amendments to assign

UAMPS with the responsibility for EDAM procurement to ensure EDAM compliance for all members. Furthermore, for many members and their staff it will not be feasible to take on the procurement obligations to meet their obligations under EDAM. The below table compares the obligations between the two forms of membership—all-requirements versus project-based. The below table does not account for the subtle differences between the light, medium, and heavy all-requirements options discussed above.

Figure 3

	Procurement Obligation	UAMPS Voting	Planning Obligation	Governing Body Interactions	Cost Allocation
All Requirements Member	Transferred to UAMPS	Majority vote of all requirements participants to proceed with a resource procurement	Transferred to UAMPS (planning requirement will intensify to ensure EDAM compliance)	Reduced to Approval of All Requirements Contract & new Pool Contract	Member credited for resources utilized by UAMPS pursuant to new EDAM cost allocation scheme
Project-Based Member	Retained by Member	Individual member vote to proceed with a resource procurement	May or may not be transferred to UAMPS (planning requirements will intensify to ensure EDAM compliance)	Same approvals required as today for PPAs and new UAMPS self build projects; EDAM transactions approved once under new Pool Contract	Member credited for resources utilized by UAMPS pursuant to new EDAM cost allocation scheme

### Resource Planning Considerations

The all-requirements voting model described in this memorandum is a fundamental shift from the current project-based voting model that provides each member with autonomy over its resource decisions by affording each member with the voting power to participate or not in a resource procurement. In our current membership model, this resource autonomy is exercised for each new resource procurement decision a member is faced with—be it a long term power sales contract, a power purchase agreement, or a market purchase. UAMPS staff recognizes

and appreciates that amongst the members there are different resource planning philosophies being administered. Furthermore, some members may wish to retain their resource planning philosophies which is wholly consistent with the project-based model that is rooted in such member autonomy. Thinking forward to accommodating the differing needs of the membership, it is foreseeable that some members may elect to convert to all-requirements membership based on their specific circumstances. Such members may find value in no longer having the planning responsibility and the decision making over the amount to subscribe in a particular resource by participating in the all-requirements project. These all-requirements members would still vote in a resource procurement decision on a majority basis, not an individual basis, and the amounts subscribed would be based on the member specific forecast and planning assumption done by UAMPS staff.

### Concluding Remarks

This memorandum intends to provoke staff and membership thinking on how we can collectively address the best operational model for the members. We may elect to only retain the current project-based membership model and endeavor to make other changes to improve upon the services being provided to the members. Regardless of whether an all-requirements project is offered to members, it seems certain changes are necessary in order to address external market developments, namely changes being caused by EDAM and looming resource adequacy requirements under WRAP. We look forward to gathering feedback as the next step in crafting a more general outline for the all-requirements project. **Please fill out the survey by May 9<sup>th</sup> as linked in the transmittal email for this memorandum as we plan to share those survey results during the May interim meeting cycle on May 21<sup>st</sup> to further progress our discussions in this process.** We are specifically interested in what all-requirement design features appeal and those that are unappealing. For example, is the delegation of the power supply procurement obligation all that appeals or having that procurement obligation along with the cost socialization concepts discussed as part of the medium and heavy options described in this memorandum more appealing? These types of questions are in the survey, so please fill out the survey so can identify where the consensus may exist amongst those members interested in further pursuing an all-requirements project.

It should also be noted that this memorandum does not address certain transitional issues, such as how a member may transition from a project-based member to an all-requirements member and how said member's participation in various UAMPS project management committees could change. UAMPS staff will develop a subsequent standalone memorandum to address how UAMPS' internal governance could be affected, but prior to advancing with that memorandum, UAMPS staff would like to first solicit the requested feedback on what attributes of all-requirements membership are appealing to members so we can begin designing an all-requirements project. Once a conceptual all-requirements project has been developed out of this feedback process with the membership, UAMPS staff will be in a position to proceed forward with analyzing how to effectuate such a project within UAMPS joint action agency agreement, bylaws, and existing project agreements.

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## Agenda Item 8: Review of Capital Plan

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Board Meeting May 28, 2025

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# Heber Light & Power - Five Year Forecast and Capital Improvement Plan

Upcoming Projects	Prior	2025	2026	2027	2028	Projected Cost (\$1,000)						Total	Impact Fee Related %	Impact Fee Related \$	
Buildings															
New Office Building - Phase 1 (Building)	7,063	11,188	-	-	-	-	-	-	-	-	-	18,251	43%	7,848	
Plant Analysis Fallouts	-	140	-	-	-	-	-	-	-	-	-	140	0%	-	
Generator Fire Suppression System	1,526	-	1,150	-	-	-	-	-	-	-	-	2,676	0%	-	
College Substation Perimeter Xeroscaping	-	10	-	-	-	-	-	-	-	-	-	10	0%	-	
New Office Building - Phase 2 (Current Campus Modifications)	-	750	300	-	-	-	-	-	-	-	-	1,050	0%	-	
New Communications Building	-	200	-	-	-	-	-	-	-	-	-	200	0%	-	
Southfield Substation Landscaping CUP Adherence	-	-	-	-	-	-	1,200	-	-	-	-	1,200	0%	-	
Plant 2/3 Wiring Upgrade	-	25	-	-	-	-	-	-	-	-	-	25	0%	-	
Tool Room Relocation	-	35	-	-	-	-	-	-	-	-	-	35	0%	-	
Lake Creek Access Road	-	-	10	-	-	-	-	-	-	-	-	-	-	-	
Plant 2 Roof	-	-	30	-	-	-	-	-	-	-	-	-	-	-	
Fleet Maintenance Configuration	-	-	150	150	-	-	-	-	-	-	-	300	0%	-	
New Office Building - Phase 3 (Site)	-	-	-	1,200	-	-	-	-	-	-	-	1,200	43%	516	
	8,589	12,348	1,640	1,350	-	-	1,200	-	-	-	-	25,087		8,364	
Generation															
Annual Generation Capital Improvements	-	50	50	50	50	50	50	50	50	50	50	500	0%	-	
Lower Snake Creek Plant Upgrade	-	5	5	5	5	5	5	5	5	5	5	50	0%	-	
Upper Snake Creek Capital Improvements	-	25	5	5	5	5	5	5	5	5	5	70	0%	-	
Lake Creek Capital Improvements	-	5	5	25	5	5	5	5	5	5	5	70	0%	-	
Lower Snake Creek Penstock	-	250	-	-	-	-	-	-	-	-	-	250	100%	-	
Lake Creek Bearing Replacement	-	-	20	-	-	-	-	-	-	-	-	20	200%	40	
Lake Creek Battery Replacement	-	-	25	-	-	-	-	-	-	-	-	25	300%	-	
Power Plant Cooling Upgrades	-	-	10	-	-	-	-	-	-	-	-	10	400%	-	
Unit Overhauls	-	250	150	150	250	500	-	-	-	-	-	1,300	0%	-	
Plant 2 Relay Upgrade	-	1,200	-	-	-	-	-	-	-	-	-	1,200	0%	-	
New Generation (Battery, Engine)	-	-	4,400	-	-	-	-	-	-	-	-	4,400	100%	4,400	
Plant Hydraulic System Upgrade	-	50	50	-	-	-	-	-	-	-	-	100	0%	-	
Plant 2 Hillyard Installs	-	-	-	40	-	-	-	-	-	-	-	40	0%	-	
Plant 1 Replacement	-	1,000	17,000	13,000	2,500	2,500	2,500	-	-	-	-	38,500	100%	38,500	
	-	2,835	21,720	13,275	2,815	3,065	2,565	65	65	65	65	46,535		42,940	
Lines															
Underground System Improvements	-	275	289	290	290	290	290	290	290	290	290	2,884	0%	-	
Aged & Environmental Distribution Replacement/Upgrade	-	220	231	250	250	250	250	250	250	250	250	2,451	0%	-	
Fault Indicator - Underground System	-	10	10	10	10	10	10	10	10	10	10	100	0%	-	
Annexation Asset Purchase	-	25	25	25	25	25	25	25	25	25	25	250	100%	250	
ROW Purchases	-	1,000	300	500	-	-	-	-	-	-	-	1,800	0%	-	
Heber Substation Additional Circuits (South & West)	-	-	850	-	-	-	-	-	-	-	-	850	100%	850	
Tie line from 305 to 402 to 303	-	350	-	-	-	-	-	-	-	-	-	350	100%	350	
Rebuild PR201_Main Street to Burgi Lane	771	700	-	-	-	-	-	-	-	-	-	1,471	100%	1,471	
Fire Mitigation - Single Phase Reclosers	-	45	100	-	-	-	-	-	-	-	-	145	0%	-	
Provo River Substation Get Aways Reconnect to New Site	350	1,200	750	-	-	-	-	-	-	-	-	2,300	100%	2,300	
Additional Circuits out of Jailhouse to the East	-	-	-	300	-	-	-	-	-	-	-	300	100%	300	
Additional Circuits out of College to South and East	-	204	350	1,000	-	-	-	-	-	-	-	1,554	100%	1,554	
College to Heber Circuit Network Upgrades	-	250	250	250	250	-	-	-	-	-	-	1,000	100%	1,000	
Tie 502 to 505	-	200	400	-	-	-	-	-	-	-	-	600	100%	600	
Load to Parsons (Reconductor)	-	-	200	-	-	-	-	-	-	-	-	200	0%	-	
Reconductor Heber City Main 600 S to 1000 S	-	-	200	-	-	-	-	-	-	-	-	200	100%	200	
Midway Substation - Get Aways	-	-	-	200	-	-	-	-	-	-	-	200	50%	100	
Airport Road Rebuild & Loop	-	1,250	-	-	-	-	-	-	-	-	-	1,250	100%	1,250	
Reconductor JH502/503_Old Mill Drive - 800 South to 1200 South	-	-	-	750	-	-	-	-	-	-	-	750	100%	750	
New Circuit to Hwy 32	-	-	-	-	1,000	-	-	-	-	-	-	1,000	100%	1,000	
Jailhouse Tap Transmission Line and South Extension	-	-	-	1,000	2,900	-	-	-	-	-	-	3,900	100%	3,900	
Reconductor MW101/102 from 4/0 to 477	-	-	-	-	938	-	-	-	-	-	-	938	100%	938	
Reconductor Pine Canyon Road - Midway	-	-	-	-	-	250	-	-	-	-	-	250	60%	150	



# Heber Light & Power - Five Year Forecast and Capital Improvement Plan

Upcoming Projects	Prior	2025	2026	2027	2028	Projected Cost (\$1,000)						Total	Impact Fee Related %	Impact Fee Related \$
						2029	2030	2031	2032	2033	2034			
Reconductor Jailhouse to Timber Lakes (Regulators)	-	15	1,000	-	-	-	-	-	-	-	-	1,015	100%	1,015
Rebuild CL402_600 West to Tate Lane	-	-	-	-	-	1,296	-	-	-	-	-	1,296	100%	1,296
Reconductor Heber Sub to New High School	-	-	200	-	-	-	-	-	-	-	-	200	75%	150
Feeder Reliability Improvement	-	-	189	189	189	378	378	378	-	-	-	1,701	0%	-
2034 Olympic Winter Games Impacts	-	-	-	-	-	-	-	-	-	-	-	-	100%	-
	1,121	5,744	5,344	4,764	5,852	2,499	953	953	575	575	575	28,955		16,813
<i>Substations</i>														
Southfield Substation	22,532	-	-	-	-	9,000	-	-	-	-	-	31,532	70%	22,072
Replacement Recloser for Joslyn Reclosers (Charleston)	-	25	-	-	-	-	-	-	-	-	-	25	0%	-
Gas Plant 2 XFMR Upgrade and Substation Rebuild	-	2,000	3,720	-	-	-	-	-	-	-	-	5,720	0%	-
Heber Relay Upgrade	-	30	35	-	-	-	-	-	-	-	-	65	0%	-
Heber Battery Replacement	-	-	7	-	-	-	-	-	-	-	-	7	0%	-
Jailhouse Fence Replacement	-	129	50	250	-	-	-	-	-	-	-	429	0%	-
601 Recloser Replacement	-	-	-	25	-	-	-	-	-	-	-	25	0%	-
Snake Creek Recloser Replacement	-	-	-	-	25	-	-	-	-	-	-	25	0%	-
Cloyes Relay Upgrade	-	36	-	-	-	-	-	-	-	-	-	36	0%	-
College Relay Upgrade	-	-	60	-	-	-	-	-	-	-	-	60	0%	-
Midway Substation - High Side Rebuild & 138kV Conversion	-	-	2,400	3,000	-	-	-	-	-	-	-	5,400	90%	4,860
Gas Plant 1 Interconnection to Heber Substation	-	200	500	-	-	-	-	-	-	-	-	700	100%	700
East Substation Land Purchase	-	3,000	-	-	-	-	-	-	-	-	-	3,000	100%	3,000
Cloyes LTC Rebuild	-	-	-	-	-	-	40	-	-	-	-	40	0%	-
North Dam POD Substation	-	250	-	5,000	10,000	-	-	-	-	-	-	15,250	100%	15,250
Daniels Canyon Substation	-	500	1,000	3,500	2,228	5,772	2,772	-	-	-	-	15,772	100%	15,772
	22,532	6,170	7,772	11,775	12,253	14,772	2,812	-	-	-	-	78,086		61,654
	-	-	-	-	-	-	-	-	-	-	-	-		
Annual IT Upgrades	-	135	85	85	85	60	60	60	60	60	60	750	0%	-
Annual OT Upgrades	-	180	180	180	180	300	30	30	30	30	30	1,170	0%	-
Smart Grid Investment	-	10	10	10	10	10	10	10	10	10	10	100	0%	-
AMI Tower - North Village	-	-	70	70	-	-	-	-	-	-	-	140	100%	140
	-	325	345	345	275	370	100	100	100	100	100	2,160		4,320
<i>Annual Tool &amp; Equipment Purchases</i>														
Annual Tool & Equipment Purchases	-	510	455	90	-	-	-	-	-	-	-	1,055	0%	-
Metering	-	-	-	-	-	-	-	-	-	-	-	-	0%	-
Substations	-	10	-	60	-	-	-	-	-	-	-	70	0%	-
Distribution	-	425	125	-	-	-	-	-	-	-	-	550	0%	-
Generation	-	75	50	30	-	-	-	-	-	-	-	155	0%	-
Facilities	-	-	280	-	-	-	-	-	-	-	-	280	0%	-
<i>Annual Vehicle Program</i>														
Annual Vehicle Program	-	740	925	150	1,665	175	600	675	150	480	765	6,325	0%	-
Fleet Vehicle	-	100	165	150	225	175	-	375	150	100	85	1,525	0%	-
Line/Bucket Truck	-	600	-	-	300	-	600	300	-	-	300	2,100	0%	-
Service Truck	-	-	760	-	1,140	-	-	-	-	380	380	2,660	0%	-
Trailer	-	40	-	-	-	-	-	-	-	-	-	40	0%	-
Annual Metering	-	114	114	114	114	114	114	114	114	114	114	1,140	0%	-
	32,242	28,786	38,315	31,863	22,974	20,995	8,344	1,907	1,004	1,334	1,619	188,203	-	134,091

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## Agenda Item 9: Wholesale Power Report

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Board Meeting May 28, 2025

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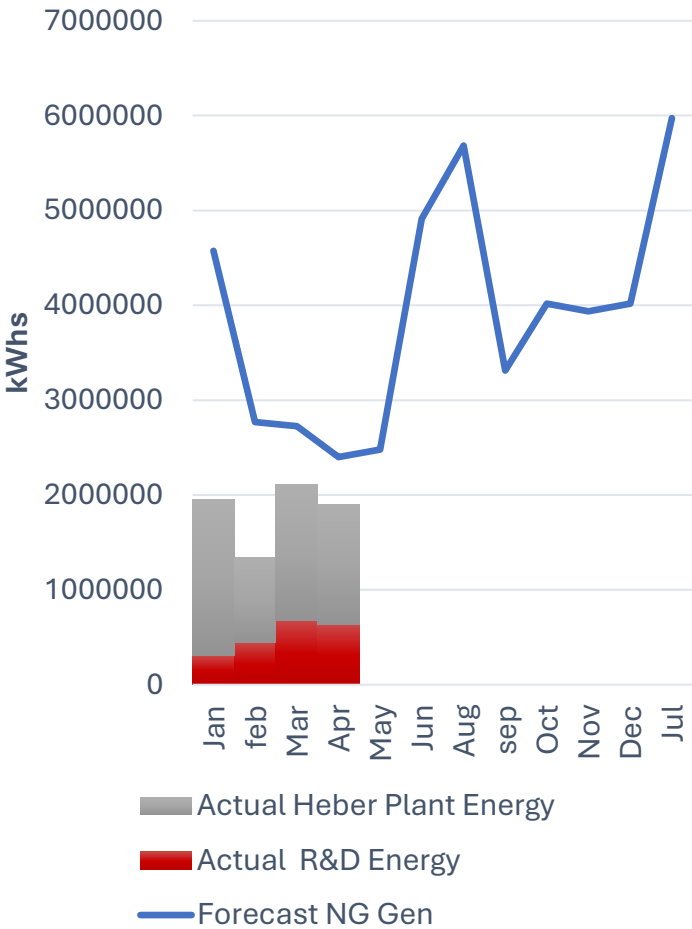
# Power Purchases

Month	PP Budget (\$)	PP Actual Cost (\$)	PP Accrual (\$)	Actual % of Budget	Accrual % of Budget
Jan	1,221,115	1,338,581	1,240,328	110%	102%
Feb	1,101,831	1,181,319	1,314,839	107%	119%
Mar	1,025,861	760,257	1,087,617	74%	106%
Q1	3,348,807	3,280,157	3,642,784	98%	109%
Apr	879,892	684,616	392,835	78%	45%
PTD	4,228,699	3,964,773	4,035,619	94%	95%
YTD	13,525,973	3,964,773	4,035,619	29%	30%

# Natural Gas

	NG Budget (\$)	NG Actuals (\$)	NG Accrual (\$)	Actual % of Budget	Accrual % of Budget
Jan	224,101	96,138	118,000	43%	53%
Feb	155,045	86,873	106,138	56%	68%
Mar	240,622	110,932	86,507	46%	36%
Q1	619,769	293,942	310,645	47%	50%
Apr	205,091	109,135	98,297	53%	48%
PTD	824,860	403,077	408,942	49%	50%
YTD	2,277,835	403,077	408,942	18%	18%

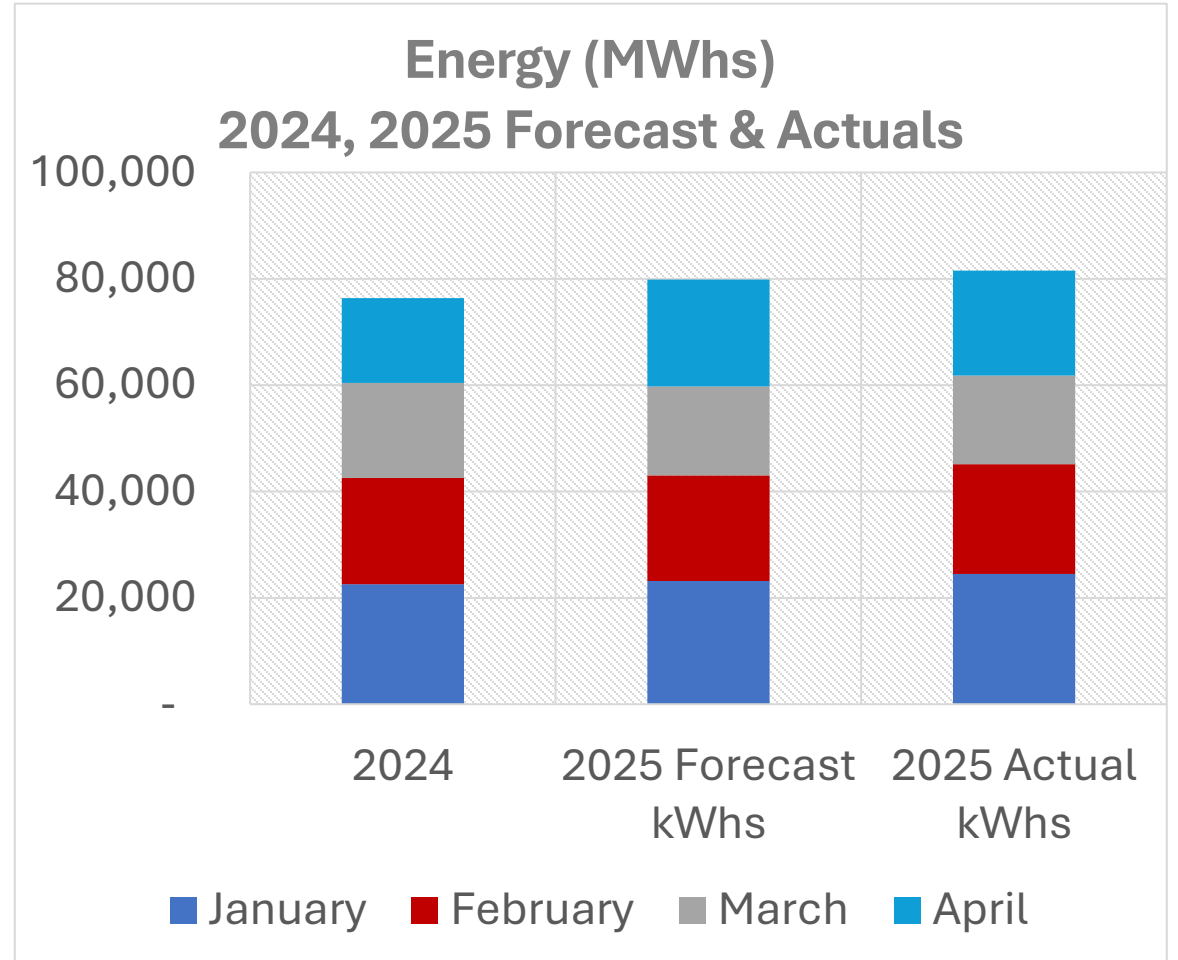
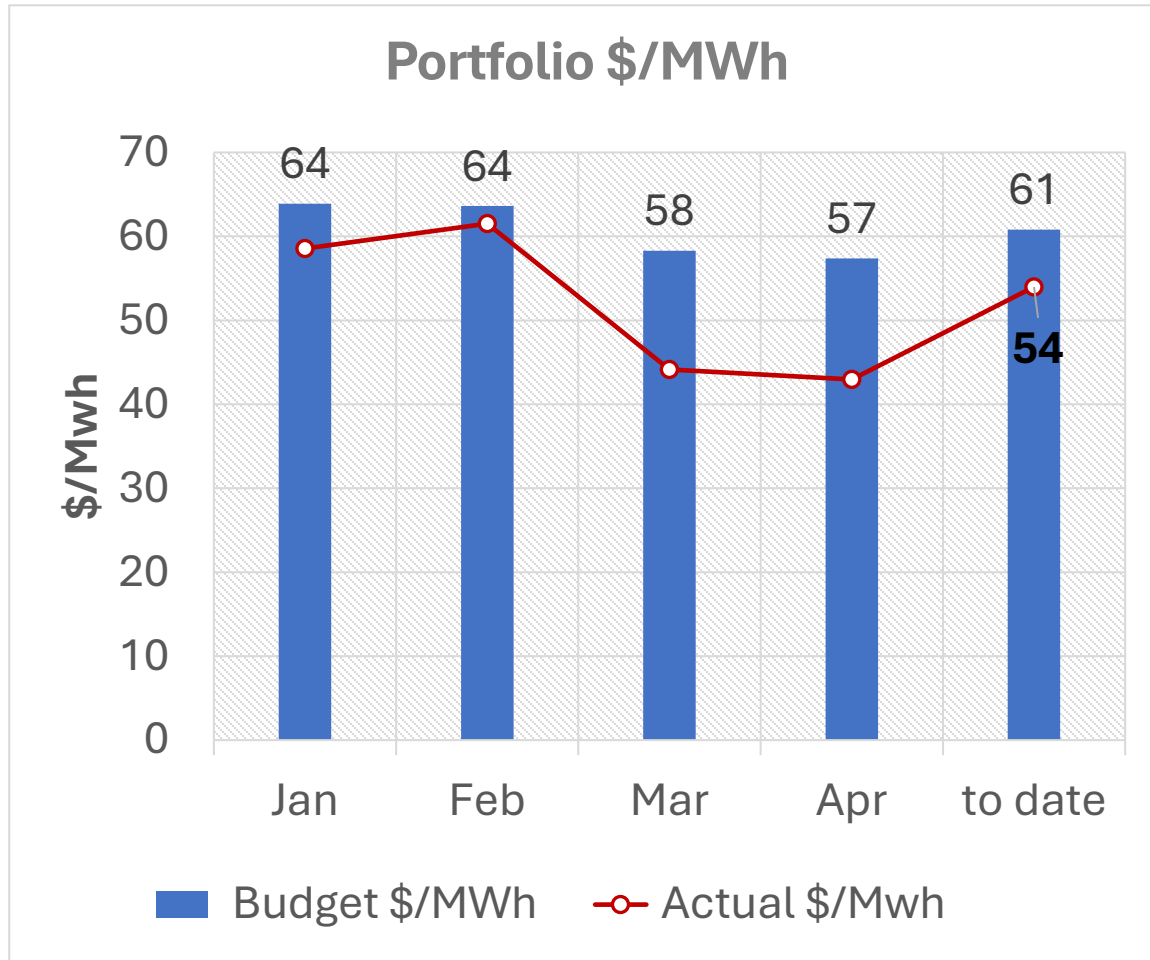
2025 Forecasted and Actual Natural Gas Generation



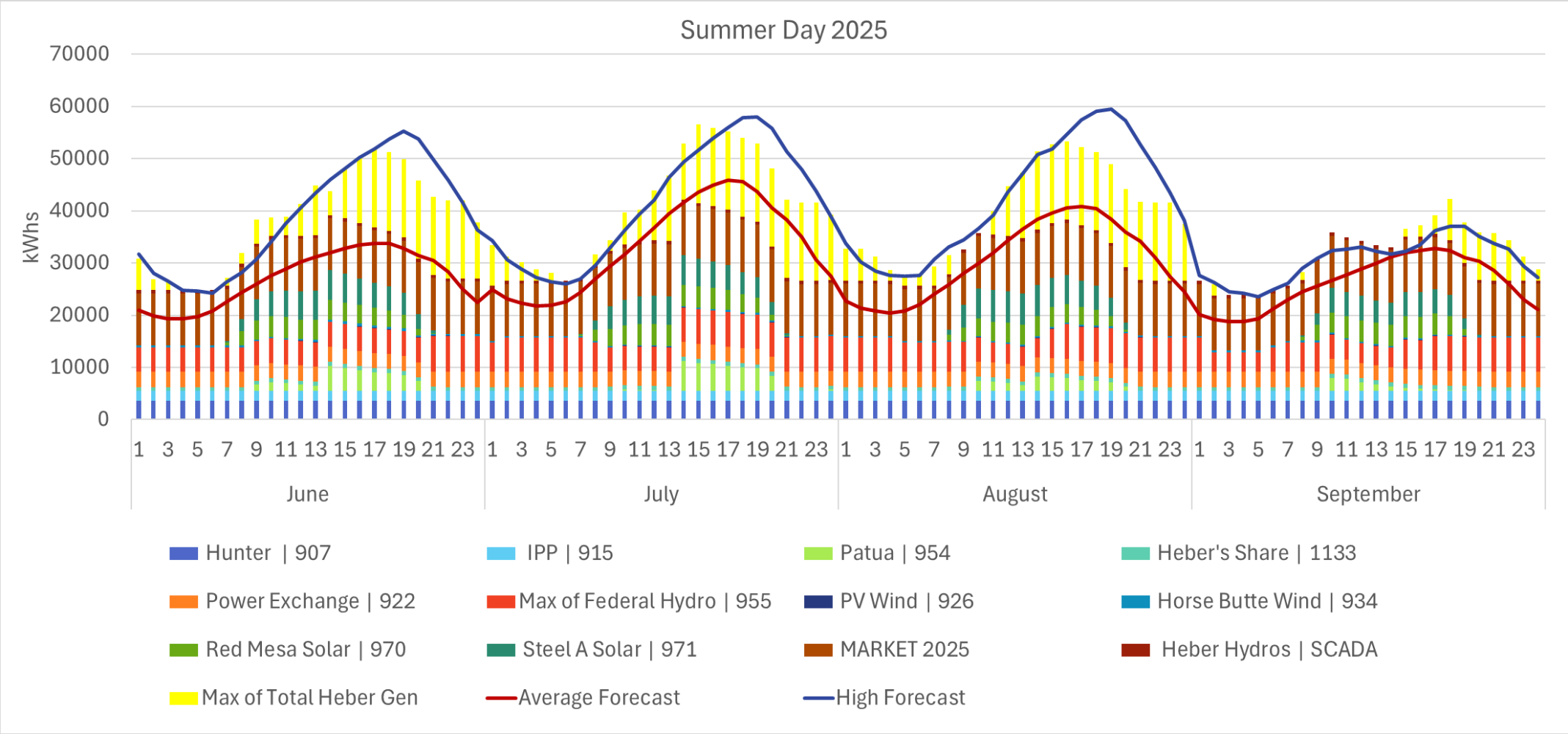
# Cost of Power

Total Cost of Power (WP) (Power Purchases + Natural Gas)					
Month	WP Budget (\$)	WP Actuals (\$)	WP Accrual (\$)	Actual % of Budget	Accrual % of Budget
Jan	1,445,216	1,434,719	1,358,328	99%	94%
Feb	1,256,876	1,268,191	1,420,977	101%	113%
Mar	1,266,484	871,189	1,174,125	69%	93%
Q1	3,968,575	3,574,099	3,953,429	90%	100%
Apr	1,084,983	793,751	491,132	73%	45%
PTD	5,053,558	4,367,851	4,444,561	86%	88%
YTD	15,803,808	4,367,851	4,444,561	28%	28%

# Budget to Actuals



# Summer Resource Stack



# System Operations Updates

## Summer Outlook:

- Ramping up wildfire watch and response efforts in Dispatch.
- Summer power purchases & gas hedges are in place to reduce market exposure.
- Local and Federal Hydropower production could be reduced this summer due to drought.
- Lower Colorado River Basin is anticipating its second-worst water year in the past 50 years due to enduring drought.

### **Federal Hydropower Bypass: Bureau of Reclamation will soon be making Glen Canyon Dam operational decisions for summer 2025.**

-Last year, the decision to bypass hydropower generators cost nearly \$20 million to the customer-funded Basin Fund, resulting in deferred maintenance on federal critical infrastructure.

-Data is showing that the smallmouth bass population below Glen Canyon Dam will contract, not expand, this summer. Further, that the species of concern, humpback chub, population has increased ten-fold (approximately 100,000) since it was downlisted from “endangered” to “threatened” in 2021.

-CREDA is working diligently to call for a non-bypass or no-action alternative.

### **Legislative Alert: May 22, 2025, the House approves the “Big Beautiful Bill.”**



# Federal Hydropower Update



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H.R.1001, Bill introduced by Rep. Hageman and sponsored by Congresswoman Maloy passed the House and moved to the Senate on May 14th. On the 15th it was referred to the Committee on Energy and Natural Resources. Sen. Lee introduced a companion bill S.887 the, "Basin Fund Preservation Act."

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This bill directly addresses the same concerns: requiring the Bureau of Reclamation and the Western Area Power Administration (WAPA) to enter a Memorandum of Understanding (MOU) to analyze and address the economic consequences of bypass flows at Glen Canyon Dam on the Upper Colorado River Basin Fund.

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Senator John Curtis (R-UT) is also a co-sponsor of S. 887, demonstrating bipartisan support from Utah's Senate delegation for this issue.

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<https://cowboystatedaily.com/2025/05/14/hageman-aims-to-protect-hydro-power-by-reversing-biden-fish-protections/>  
<https://www.eenews.net/articles/bill-tries-to-balance-hydropower-with-curbs-on-invasive-fish/>

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<https://docs.house.gov/meetings/II/II00/20250212/117843/BILLS-119HR1001ih.pdf>

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<https://www.congress.gov/bill/119th-congress/senate-bill/887/text/is?format=txt&r=1&s=3>

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# Senator Mike Lee's S.887 supports Federal Hydropower!

Why the Basin Fund Preservation Act matters:

## 1. Prevents Cost Shifting to Ratepayers

Without the protections in the Basin Preservation Act S. 887, replacement power (often from more expensive or carbon-intensive sources) will be needed when hydropower output is reduced by bypass. These costs are passed to the ratepayers, leading to higher utility bills.

## 2. Ensures Infrastructure Maintenance

The Basin Fund supports critical infrastructure maintenance. If the fund is depleted or redirected, it delays repairs and upgrades, risking reliability and increasing long-term costs for electricity customers.

## 3. Mandates Transparency and Planning

By requiring a memorandum of understanding (MOU) between federal agencies, the bill ensures that any changes to dam operations are evaluated for their financial and operational impacts. This helps us plan and advocate for our customers' interests.

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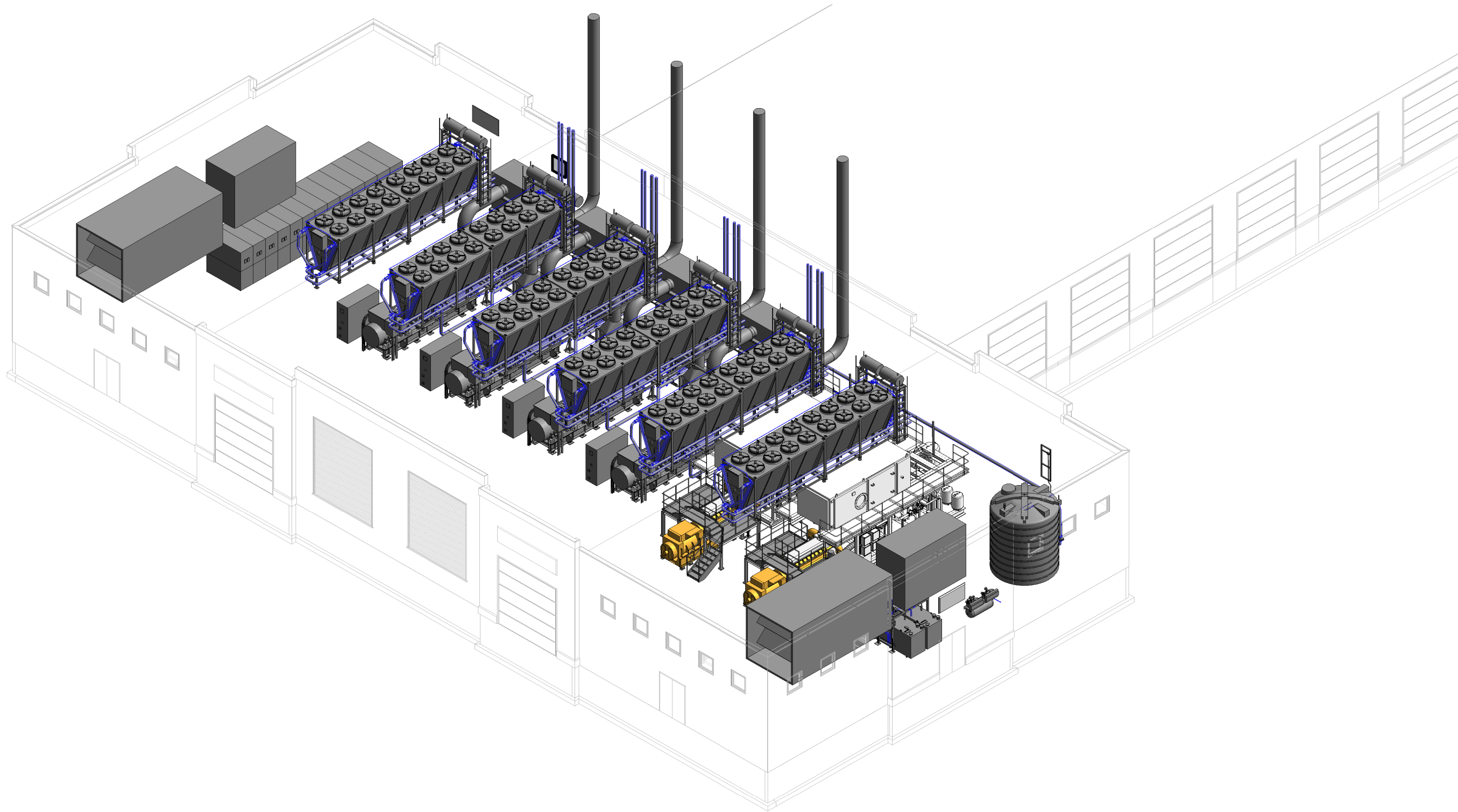
## Agenda Item 10: GM Report- Plant One Replacement Concept

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Board Meeting May 28, 2025

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POWER  
SYSTEMS  
DIVISION

WHEELER CAT  
HEBER PLANT

Issue Date: 07/20/23

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Sheet No: ISOMETRIC VIEW

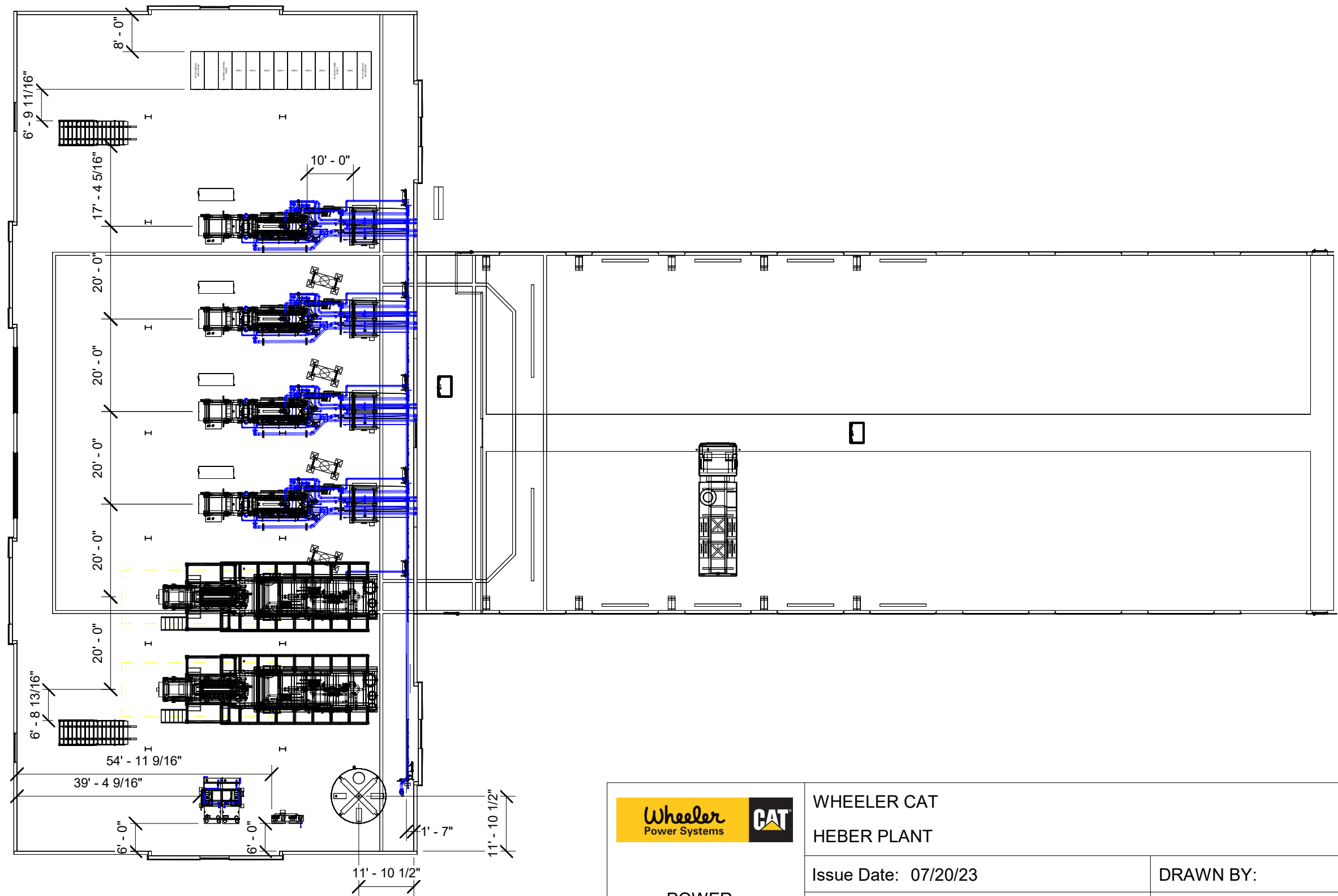
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POWER  
SYSTEMS  
DIVISION

WHEELER CAT  
HEBER PLANT

Issue Date: 07/20/23

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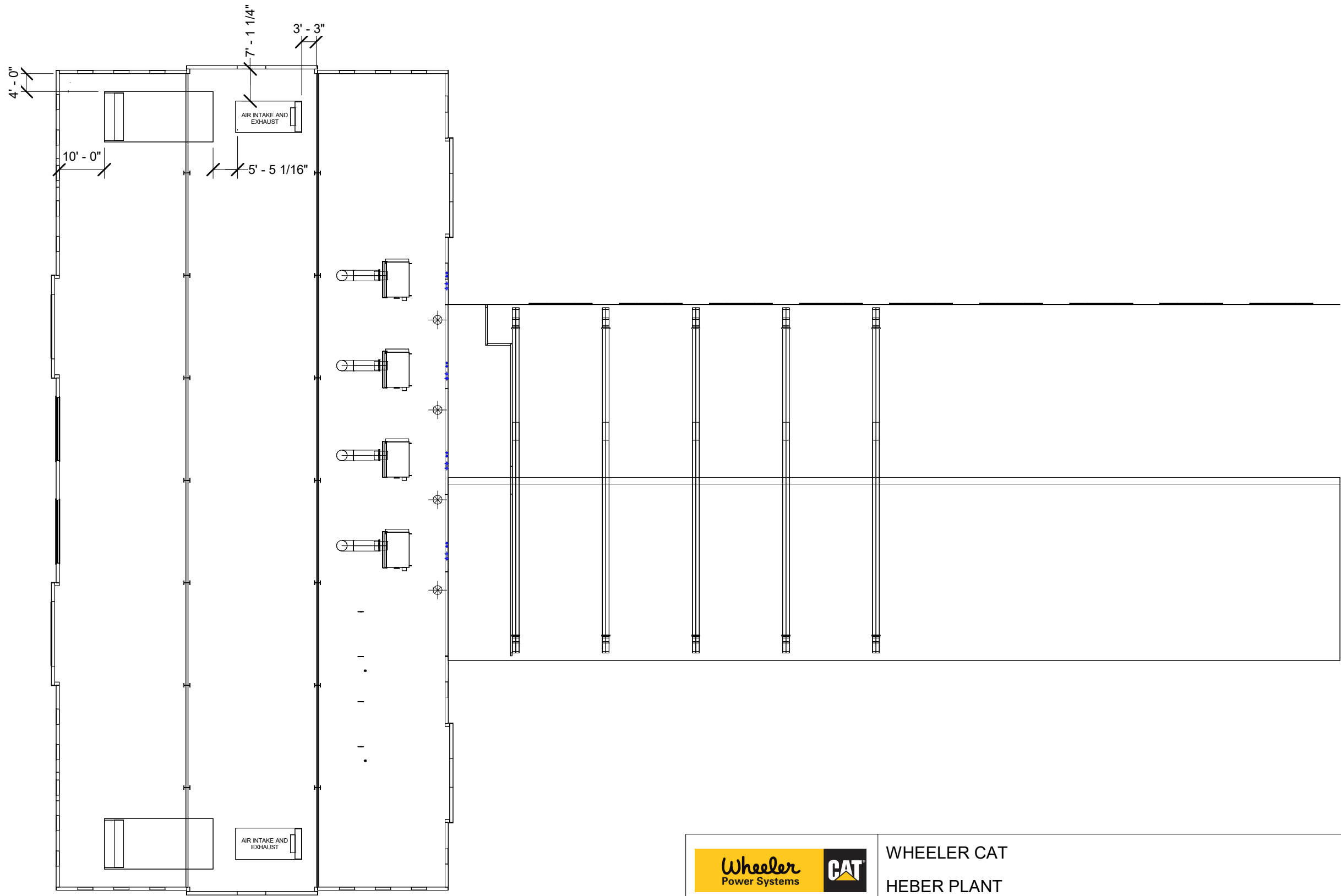
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<div><div><div>Wheeler</div><div>Power Systems</div></div><div><div>CAT</div></div></div> <div>POWER SYSTEMS DIVISION</div>	WHEELER CAT HEBER PLANT	
	Issue Date: 07/20/23	DRAWN BY:
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