



## HEBER LIGHT & POWER COMPANY

31 S 100 W  
Heber City, UT 84032

### **BOARD MEETING**

Date: **June 25, 2025**  
Time: **4:00 pm Board Meeting**  
Location: **Heber Light & Power**  
**31 S 100 W, Heber City, UT**

Zoom Link:  
[https://heberpower.zoom.us/webinar/register/WN\\_DnFaqK6OT9WmYT-KDcrp-g](https://heberpower.zoom.us/webinar/register/WN_DnFaqK6OT9WmYT-KDcrp-g)

#### **Board of Directors:**

Heber City Mayor – Heidi Franco  
Midway City Rep. – Kevin Payne  
Charleston Town Mayor - Brenda Christensen  
Wasatch County Council Rep. - Kendall Crittenden  
Heber City Council Rep. – Sid Ostergaard  
Heber City Council Rep. – Aaron Cheatwood

### **AGENDA**

1. Approval of Consent Agenda:
  - May 28, 2025, Board Meeting Minutes
  - June 6, 2025 Meeting Minutes
  - May 2025 Financial Statement
  - May 2025 Warrants
2. State Ombudsman Report (Cliff Blonquist)
3. Discussion on Heber Valley Railroad request for Land Lease (Jason)
4. Discussion on Levelized Cost Of Energy (LCOE) regarding the replacement of Plant One including the calculation for unit strike price (Jason and Staff)
5. Discussion on Return On Investment (ROI) for future substations and other Capital projects as it relates to Cost Of Service (COS) (Jason and Staff)
6. System Inspection Update (Riley)
7. GM Report
  - UAMPS Report
  - IPA Update
  - APPA National Conference report
  - Review Q3, Q4 Board meeting schedule
  - Board tour of new facility

Closed Session: As needed to discuss real property and pending litigation.

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## Agenda Item 1: Consent Agenda Board Minutes

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Board Meeting June 25, 2025

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## HEBER LIGHT & POWER COMPANY

31 South 100 West  
Heber City, Utah 84032

### BOARD MEETING

May 28, 2025

The Board of Directors of Heber Light & Power met on May 28, 2025, at 4:00 pm at the Heber Light & Power Business Office, 31 S 100 W, Heber City, Utah.

**Board Member Attendance:** Board Chair – Heidi Franco: Present (via Zoom)  
Director – Kevin Payne: Present  
Director – Brenda Christensen: Present  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Present  
Director – Kendall Crittenden: Present

**Others Present:** Jason Norlen, Bart Miller, Adam Long, Karly Schindler, Rylee Allen, Jake Parcell, Josh Gustin, Riley Wright, Colby Houghton, Mark Nielson, and Johnathan Russell

With Chair Franco calling in to the meeting, Director Christensen conducted the meeting in-person and welcomed those in attendance.

1. Consent agenda - approval of a) April 23, 2025, Board Meeting Minutes, b) April 2025 Financial Statements, c) April 2025 Warrants. Director Christensen asked for a motion to approve the Consent agenda.  
Motion. Director Crittenden moved to approve the Consent agenda. Director Cheatwood seconded the motion. The motion carried with the following vote:  
Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve
2. Discussion and Comment on Service Fee Increase for 400 amp Service. Jonathan Russell, a local resident, expressed his worries regarding the recent increase in service fees for 400 amp systems. He pointed out that these fees now account for 72% of his total bill, in contrast to just 40% three years prior. He raised concerns about the equity for customers who use services less frequently and proposed that higher charges be aimed at secondary homeowners. The reasoning was clarified by board members and staff, who referred to a rate study conducted by UFS confirming that the increase in fees impacted 673 customers, which represents 5% of the overall total. They talked about the difficulty of telling apart high usage from low usage in the 400 amp category and how it

affects primary homes compared to secondary homes. The increase in fees was explained by board members as a result of a cost of service study, which revealed that customers with 400 amps and higher were receiving subsidies from those with lower amperage. The rise was intended to address this disparity and secure financial stability, because the utility faced the danger of dropping under its debt service coverage ratio, which could impact its credit rating.

3. Discussion on HVRR Land Lease. Jason Norlen presented a map of the Operations Center, indicating that we could shift our fence line to the west side of the gasoline easement to accommodate HVRR's request. Mark Nielsen noted that HVRR is planning for the future so that if Lane Lythgoe's proposed design were to go forward and 600 West was closed down, the railroad could have access across our property. Mark stated that HVRR needs about 59 feet to establish an access to its property. Jason noted that Enbridge doesn't have any issue with the fence location. The railroad seeks a lease-to-own agreement. Next month, Jason will present an updated map along with the revised fence line.
4. Review and Approval of Wage Study Proposed Pay Ranges. Karly Schindler reported that at last week's audit committee meeting, she followed up on the additional information requested and the questions raised during the previous board meeting about the wage study and has no additional information to share at this time. Approval of the wage study does not mean that individuals will receive raises; the wage study is only proposing new pay ranges.  
Motion. Director Payne moved to accept the pay ranges proposed in the wage study. Director Crittenden seconded the motion. The motion carried with the following vote:  
Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve
5. Review and Approval of Reimbursement for Future Bond Financing Resolution 2025-03. Bart Miller explained that this is a procedural resolution to allow us to reach back and pull in any project costs that occur before a future bond financing, which would be capped at \$30 million. Adam Long noted that this is an IRS requirement to take formal action before borrowing in order to be able to use future bond proceeds to reimburse prior expenses  
Motion. Director Crittenden moved to accept Resolution 2025-03. Director Cheatwood seconded the motion. The motion carried with the following vote:  
Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Approve  
Director – Kendall Crittenden: Approve
6. Report on Lower Snake Creek Penstock Repair. Jake Parcell shared with the board an update on the penstock. The Upper Snake Creek Canyon penstock was installed back in the 1900s. A portion of the penstock runs straight downhill and is made of heavy pipe. In March, we got a call about a rockslide that hit our pipe. We had to dig in a road to allow the welders to access the site and repair the cracks. A helicopter was used to deliver a slip joint that needed replacing. Last week, they

watered the pipe and discovered two more minor leaks that will be repaired.

7. Discussion on UAMPS All Requirements Project Memo. Jason reported that UAMPS is working on putting together an all requirements project, similar to how UMPA operates. UAMPS is currently all project-based. With the energy day ahead market and various other things happening at the market level and the transmission level, some UAMPS members have requested that UAMPS explore an all requirements project so the members do not need to worry about power supply. Jason reviewed the UAMPS all requirements project memo, which outlined the project parameters, benefits, transition concerns, and how all requirements will work under the EDAM structure. The board and staff discussed how we currently operate to meet our resource requirements and what it would look like under an all requirements model.
8. Review of Capital Plan. The capital plan is currently being reviewed and hasn't been finalized yet. The projects on the table include a new office building, a fire suppression system for generation, xeriscaping for the college substation, modifications to the campus, a new communications building, configuration for fleet maintenance, and phased development of office buildings. The board discussed the need for an upgrade or screening of the college substation because of nearby arts developments. They considered the timing and cost-sharing with developers, but no decision was made. They talked about plans to demolish condemned buildings (the gas plant and cold storage) and to reconfigure the warehouse and shop areas. Some current capital investments include unit overhauls, upgrades to plant relays (starting at the end of 2025 and finishing in 2026), a new generation battery and engine (related to impact fees), and the replacement of plant one (fully loaded at \$38 million, also related to impact fees). Some key projects include the Jailhouse Tap Transmission Line South Extension, the Southfield substation, the Midway substation High side Rebuild (\$5.4 million), the North Dam POD substation (\$15 million), and the Daniels Canyon substation (\$15 million). They discussed eligibility for impact fees and how costs would be allocated.

[Director Christensen exited the meeting at 5:50 pm. Director Payne was asked to conduct the remaining portion of the meeting. Director Crittenden exited the meeting at 6:15 pm.]

9. Wholesale Power Report. Emily Brandt presented her wholesale power costs: we're currently saving about \$7 per megawatt, which is under budget. Energy usage has jumped 7% compared to last year, while we had only expected a 5% increase. However, we need to keep an eye on potential risks like rising prices this summer and possible cuts in hydropower because of drought and environmental rules.
10. GM Report.  
UAMPS Report. Jason Norlen gave an update on UAMPS's preparation for the energy day-ahead market, some delays with the IPP project (gas units might not be up and running until August-September), and the capital plan for replacing Plant One, which includes a conceptual design for up to six bays and considerations for the gas line.  
Building Update. Jason invited the board to for a walkthrough of the building in June and to look over the Peaker plant site. Chair Franco suggested meeting there at 4 PM. Jason noted we can always push it to July if there are any safety concerns.

No closed session was held.

With no further business to discuss, Director Payne asked for a motion to adjourn the meeting.

Motion: Director Cheatwood moved to adjourn the meeting. Chair Franco seconded the motion.

The motion carried with the following vote:

Board Chair – Heidi Franco: Approve

Director – Kevin Payne: Approve

Director – Brenda Christensen: Not Present

Director – Aaron Cheatwood: Approve

Director – Kendall Crittenden: Not Present

Director – Sid Ostergaard: Not Present

Meeting adjourned.

Rylee Allen  
Board Secretary

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Agenda Item 1: Consent Agenda  
Special Board Meeting Minutes  
6-6-2025

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Board Meeting January 24, 2023

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## HEBER LIGHT & POWER COMPANY

31 South 100 West  
Heber City, Utah 84032

### SPECIAL BOARD MEETING

June 6, 2025

The Board of Directors of Heber Light & Power met on June 6, 2025 at 11:30 a.m. at the Heber Light & Power Business Office, 31 S 100 W, Heber City, Utah.

**Board Member Attendance:** Board Chair – Heidi Franco: Present (via Zoom)  
Director – Kevin Payne: Present (via Zoom)  
Director – Brenda Christensen: Present  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Present

**Others Present:** Bart Miller, Jason Norlen, Adam Long (via Zoom)

Chair Franco welcomed those in attendance.

Chair Franco called for a motion to move into closed session.

Motion. Director Christensen moved to go into closed session. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve

Chair Franco called for a motion to come out of closed session.

Motion. Director Crittenden moved to come out of closed session. Director Christensen seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve

Chair Franco called for a motion on item 2 of real property.



Motion. Director Crittenden moved that HLP make an offer on Real Property for 2.9 million with flexibility, but not to exceed 3 million. Director Christensen seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve

Chair Franco called for a motion to adjourn the meeting.

Motion: Director Christensen moved to adjourn the meeting. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve  
Director – Kevin Payne: Approve  
Director – Brenda Christensen: Approve  
Director – Sid Ostergaard: Not Present  
Director – Aaron Cheatwood: Not Present  
Director – Kendall Crittenden: Approve

Meeting adjourned.

Rylee Allen  
Board Secretary

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## Agenda Item 1: Consent Agenda Financials

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Board Meeting June 25, 2025

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Heber Light & Power  
**TRENDS AT A GLANCE - Financial Summary**  
Year To Date May 31, 2025

	12/31/2021	12/31/2022	12/31/2023	12/31/2024	YTD 5/31/2025	YTD Budget	Annual Budget
1 Total Customers	13,682	14,181	15,078	15,757	16,194		
2 Customer Growth	3.85%	3.65%	6.33%	4.50%	2.77%		
3 Cash and Investments (Operating)	369,478	(280,982)	1,029,003	1,264,329	715,977		20,427,450
4 Cash and Investments (Operating Reserves)	3,531,800	6,913,764	5,172,668	13,672,059	13,986,044		8,011,509
5 Days cash on hand	82	109	100	202	175		120
6 Cash and Investments Restricted	18,152,483	9,925,319	23,152,516	8,282,790	5,347,971		
7 Net Capital Assets	48,024,733	59,655,315	81,055,577	94,925,367	102,966,132		
8 Total Assets	77,162,287	86,592,269	125,205,376	133,634,112	141,796,537		
9 Total Liabilities	26,703,304	30,764,597	61,018,562	57,821,713	57,618,722		
10 Net Position (Equity)	50,531,782	54,998,754	64,186,815	75,812,399	84,177,815		
11 Operating Revenues	21,420,515	23,077,390	25,991,779	27,466,150	13,018,262	11,866,334	29,180,901
12 Operating Expenses	20,057,173	25,223,257	26,165,610	29,474,699	11,679,859	12,661,784	32,134,076
13 Operating Income	1,363,342	(2,145,867)	(173,831)	(2,008,550)	1,338,404	(795,450)	(2,953,175)
13a Operating Income less Depreciation	4,069,767	858,571	3,224,640	2,447,104	3,439,811	1,119,646	1,652,599
14 Impact Fees	2,387,447	3,195,068	4,142,767	4,865,618	1,235,767	1,250,000	3,000,000
15 Restricted Net Assets Impact Fees	3,445,774	12	25	20,269	6,782		
16 Contributions (CIAC)	6,100,580	4,056,099	5,472,934	9,437,873	4,258,147	1,250,000	3,000,000
17 Restricted Net Assets CIAC	1,143,545	1,121,123	1,643,529	1,706,032	2,797,741		
18 Inventory	3,757,132	4,430,810	6,406,955	8,484,856	10,267,380		
19 CIAC Inventory included in line 18	2,255,274	2,992,759	3,716,034	4,921,217	5,955,080		
20 Distributions	300,000	300,000	75,000	0	0	0	0
21 Change In Net Position (Net Income)	9,059,325	4,466,972	9,113,065	9,085,309	5,589,802	462,034	64,789
22 Net Cash Provided by Operating Activities	2,021,413	3,847,915	(2,586,448)	1,209,698			
23 Debt Service	1,615,023	1,625,499	1,326,952	3,209,632	1,242,515	1,242,515	2,982,036
24 Leverage Ratio	6.2	9.7	10.9	8.8			<8.0
25 Affordability Rate	1.30%	0.96%	1.01%	0.98%			<2.5%
26 Debt Service Coverage Ratio	4.05 / 2.57	2.66 / 0.7	6.81 / 3.69	2.75 / 1.24	4.09 / 3.09419		>1.25
27 Payroll, Benefits, Taxes	5,641,900	6,392,193	7,258,341	7,863,272	3,449,018	3,443,206	8,138,487
28 Rates/Rate Increases	2.0%	5.5%	5.5%	5.5%	13.1%	0.0%	0.0%
29 Energy Supply (MWh)	207,035	215,711	220,434	236,708	102,036		248,543
30 Energy Sales (MWh)	193,144	201,380	206,013	221,222	95,292		232,283
31 Energy Growth	3.11%	4.19%	2.19%	6.87%	7.06%		5.00%
32 Sales Growth	3.39%	4.26%	2.30%	6.87%	5.43%		5.00%
33 MW usage/Coincident Peak	47	49	52	53	53		
34 Overall System Capacity	50	50	50	100	100		
35 System Age Percentage	48%	44%	45%	36%	36%		< 55%
36 Total Capital Budget Expenditures	7,573,059	9,429,982	34,581,872	23,289,398	11,074,806		38,866,000

## Notes

- 1 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 2 (percent calculation of year to year increase on line 1)
- 3 (05/31 FS pkg. pg 1. - line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Annual budget is min recommendation by UFS.)
- 4 (05/31 FS pkg. pg 1.- line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Board requires no less than 91 days in reserve.)
- 5 (FITCH requirement/Bart calculation-target 115-150 to be in a better position for potential financing) Days of cash on hand is calculated by dividing unrestricted cash and cash equivalents by the system's average daily cost of operations, excluding depreciation (annual operating expenses, excluding depreciation, divided by 365). Current Cash Reserve Policy is minimum 91 days.
- 6 (05/31 FS pkg. pg 1. Restricted cash and investments, namely Bond Funds, Escrow Payments, and CIAC amounts. Annual budget is min recommendation by UFS.)
- 7 (05/31/FS pkg. pg 1)
- 8 (05/31/FS pkg. pg 1)
- 9 (05/31/FS pkg. pg 1)
- 10 (05/31/FS pkg. pg 1 - Net Position reflects total assets less total liabilities)
- 11 (05/31/FS pkg. pg 4)
- 12 (05/31/FS pkg. pg 4)
- 13 (05/31/FS pkg. pg 4 Operating Revenues less Operating Expenses)
- 13a (05/31/FS pkg. pg 4 Operating Revenues less Operating Expenses plus Depreciation Expense)
- 14 (05/31/FS pkg. pg 4 - Impact Fees Revenue brought in during the year.)
- 15 (Impact Fees received but project not completed.)
- 16 (05/31/FS pkg. pg 4 - CIAC Revenue brought in during the year.)
- 17 (CIAC received but project not completed.)
- 18 (05/31 FS pkg. Pg. 1, pg 10, )
- 19 (05/31 FS pkg. Pg. 1, pg 10)
- 20 (05/31 FS pkg. Pg. 4 Distributions to Owners)
- 21 (05/31 FS pkg. Pg. 4 Bottom Line including all income and expenses including CIAC, Impact Fees and Debt Service.)
- 22 (Audit Statement of Cash Flows provided annually with audit - Target from UFS)
- 23 GenSet Lease (164,308.29) + 2012 DS (104,000) + 2019DS (1,092,750) + 2023DS (2,121,000) - 2019Premium (269,807) - 2023Premium (230,215)
- 24 (FITCH calculation - should be no higher than 8.0 - Net Adjusted Debt divided by Adjusted FADs for Leverage)
- 25 (Ability for customers to pay the HLP bill ) Avg Res Cost of Electric(Annualized Res Rev/Customer Count)/Median Household Income (US Census Bureau)
- 26 Bond covenants require 1.25 - First Value Formula: (Income + Dep + Int Inc+Imp Fee Rev)/(Total debt) Second Value Formula: (Income + Dep + Int Inc)/(Total debt)
- 27 (Bart - Gross wages, total benefits, payroll taxes)(\*\*Employee Totals Report\*\*)
- 28 (Board approved annual rate increases.)
- 29 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 30 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 31 5.47% over all years average 1.39%/Year (2025 reflects the May 2025 to the May 2024)
- 32 (calculated % Energy sales growth from year to year) (2025 reflects the May 2025 to the May 2024)
- 33 System peak on the year
- 34 (System capacity based upon all available resources.)
- 35 Average Age of System Assets (Accumulated Depreciation/Book Value)
- 36 Annual Expenditures on Capital Assets (Includes costs captured in CWIP plus unitized assets)



HEBER LIGHT & POWER COMPANY

Statement of Net Position

May 31, 2025 and 2024

	2025	2024	Variance	% Change
<b>ASSETS</b>				
<b>Current Assets:</b>				
Cash and Investments	14,702,020.78	11,904,275.52	2,797,745.26	24%
Restricted Cash and Investments	5,347,970.49	17,947,080.25	(12,599,109.76)	-70%
AR(Net of Doubtful Accounts)	2,460,874.27	2,072,011.12	388,863.15	19%
Unbilled Receivables	1,707,944.98	1,675,159.07	32,785.91	2%
Prepaid Expenses	2,038,452.87	1,351,969.04	686,483.83	51%
Material Inventory	10,267,379.62	6,687,504.16	3,579,875.46	54%
Other Current Assets	108,629.00	587,134.20	(478,505.20)	-81%
<i>Total Current Assets</i>	<i>36,633,272.01</i>	<i>42,225,133.36</i>	<i>(5,591,861.35)</i>	<i>-13%</i>
<b>Capital Assets:</b>				
Land, CWIP & Water Rights	21,471,618.35	33,462,860.51	(11,991,242.16)	-36%
Depreciable (net of Accum Depreciation)	81,494,513.77	52,241,761.92	29,252,751.85	56%
<i>Net Capital Assets</i>	<i>102,966,132.12</i>	<i>85,704,622.43</i>	<i>17,261,509.69</i>	<i>20%</i>
<b>TOTAL ASSETS</b>	<b>139,599,404.13</b>	<b>127,929,755.79</b>	<b>11,669,648.34</b>	<b>9%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Pension Related	2,197,132.87	1,790,995.65	406,137.22	23%
<b>TOTAL DEFERRED OUTFLOWS</b>	<b>2,197,132.87</b>	<b>1,790,995.65</b>	<b>406,137.22</b>	<b>23%</b>
<b>LIABILITIES</b>				
<b>Current Liabilities:</b>				
Accounts Payable	794,230.96	1,321,554.67	(527,323.71)	-40%
Accrued Expenses	1,901,382.63	1,136,735.74	764,646.89	67%
Related Party Payable	449,089.09	394,293.61	54,795.48	14%
Current Portion of LTD	1,785,324.65	1,962,618.06	(177,293.41)	-9%
<i>Total Current Liabilities</i>	<i>4,930,027.33</i>	<i>4,815,202.08</i>	<i>114,825.25</i>	<i>2%</i>
<b>Non-Current Liabilities:</b>				
Revenue Bonds Payable	43,359,675.35	44,522,381.94	(1,162,706.59)	-3%
Bond Premium	4,729,397.60	5,247,293.60	(517,896.00)	-10%
Capital Lease Obligations	758,858.58	898,911.14	(140,052.56)	-16%
Compensated Absences	1,663,530.21	1,595,969.49	67,560.72	4%
Early Retirement Incentive	140,131.74	129,666.71	10,465.03	8%
Contract Payable	1,199,436.00	1,189,196.00	10,240.00	1%
Net Pension Liability	837,664.95	562,402.00	275,262.95	49%
<i>Total Non-Current Liabilities</i>	<i>52,688,694.43</i>	<i>54,145,820.88</i>	<i>(1,457,126.45)</i>	<i>-3%</i>
<b>TOTAL LIABILITIES</b>	<b>57,618,721.76</b>	<b>58,961,022.96</b>	<b>(1,342,301.20)</b>	<b>-2%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Pension Related	9,227.65	9,420.00	(192.35)	-2%
<b>TOTAL DEFERRED INFLOWS</b>	<b>9,227.65</b>	<b>9,420.00</b>	<b>(192.35)</b>	<b>-2%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	84,580,237.04	66,393,792.20	18,186,444.84	27%
Restricted for Capital Projects	4,300,325.62	2,869,038.17	1,431,287.45	50%
Unrestricted	(4,711,975.07)	1,487,478.11	(6,199,453.18)	-417%
<b>TOTAL NET POSITION</b>	<b>84,168,587.59</b>	<b>70,750,308.48</b>	<b>13,418,279.11</b>	<b>19%</b>



HEBER LIGHT & POWER COMPANY  
Statement of Net Position  
May 31, 2025 and 2024

	2025	2024	Variance	% Change
<b>ASSETS</b>				
<b>Current Assets:</b>				
<u>Cash and Investments</u>	<u>14,702,020.78</u>	<u>11,904,275.52</u>	<u>2,797,745.26</u>	<u>24%</u>
130.00 - Cash on Hand	212.83	3,512.83	(3,300.00)	-94%
131.00 - Cash - General	(1,052,143.78)	(767,440.98)	(284,702.80)	37%
131.20 - Cash - Vehicle Reserve	779,184.87	646,649.81	132,535.06	20%
131.98 - Cash - Sweep	1,759,984.74	2,913,157.96	(1,153,173.22)	-40%
131.99 - Cash - Clearing	7,923.42	5,116.03	2,807.39	55%
134.00 - PTIF - Reserve	13,034,719.00	8,939,386.57	4,095,332.43	46%
134.01 - PTIF - Self-Insurance	172,864.01	164,617.61	8,246.40	5%
134.10 - PTIF - Valuation	(724.31)	(724.31)	-	0%
<u>Restricted Cash and Investments</u>	<u>5,347,970.49</u>	<u>17,947,080.25</u>	<u>(12,599,109.76)</u>	<u>-70%</u>
131.30 - Impact Fee	6,781.56	12,677.16	(5,895.60)	-47%
134.02 - PTIF - CIAC Holding	3,642,959.99	1,706,010.63	1,936,949.36	114%
136.20 - 2012 Debt Service Escrow	54,315.88	167,481.34	(113,165.46)	-68%
136.50 - 2019 Project Fund	-	-	-	100%
136.51 - 2023 Project Fund	202,426.14	14,682,481.02	(14,480,054.88)	-99%
136.60 - 2019 Debt Service Escrow	553,462.29	485,383.84	68,078.45	14%
136.61 - 2023 Debt Service Escrow	888,024.63	893,046.26	(5,021.63)	-1%
<u>AR(Net of Doubtful Accounts)</u>	<u>2,460,874.27</u>	<u>2,072,011.12</u>	<u>388,863.15</u>	<u>19%</u>
142.00 - Accounts Receivable	2,212,456.04	1,729,805.50	482,650.54	28%
142.10 - Jordanelle Receivable	228,743.46	334,863.10	(106,119.64)	-32%
144.00 - Allowance for Doubtful Accounts	(154,124.73)	(288,599.42)	134,474.69	-47%
144.10 - Factored Doubtful Accounts	173,799.50	295,941.94	(122,142.44)	-41%
<u>Unbilled Receivables</u>	<u>1,707,944.98</u>	<u>1,675,159.07</u>	<u>32,785.91</u>	<u>2%</u>
142.98 - Unbilled Accounts Receivable	1,707,944.98	1,675,159.07	32,785.91	2%
<u>Prepaid Expenses</u>	<u>2,038,452.87</u>	<u>1,351,969.04</u>	<u>686,483.83</u>	<u>51%</u>
165.00 - Prepaid Expenses	691,386.91	671,925.76	19,461.15	3%
165.10 - Unearned Leave	1,347,065.96	680,043.28	667,022.68	100%
<u>Material Inventory</u>	<u>10,267,379.62</u>	<u>6,687,504.16</u>	<u>3,579,875.46</u>	<u>54%</u>
154.00 - Material Inventory	10,267,379.62	6,687,504.16	3,579,875.46	54%
<u>Other Current Assets</u>	<u>108,629.00</u>	<u>587,134.20</u>	<u>(478,505.20)</u>	<u>-81%</u>
142.99 - CIS Clearing	-	-	-	100%
143.00 - Miscellaneous Receivables	108,629.00	587,134.20	(478,505.20)	-81%
<i>Total Current Assets</i>	<i>36,633,272.01</i>	<i>42,225,133.36</i>	<i>(5,591,861.35)</i>	<i>-13%</i>
<b>Capital Assets:</b>				
<u>Land, CWIP &amp; Water Rights</u>	<u>21,471,618.35</u>	<u>33,462,860.51</u>	<u>(11,991,242.16)</u>	<u>-36%</u>
107.00 - Construction in Progress	16,541,139.65	28,532,381.81	(11,991,242.16)	-42%
389.00 - Land	4,300,103.70	4,300,103.70	-	0%
399.00 - Water Rights	630,375.00	630,375.00	-	0%
<u>Depreciable (net of Accumulated Depreciation)</u>	<u>81,494,513.77</u>	<u>52,241,761.92</u>	<u>29,252,751.85</u>	<u>56%</u>
108.00 - Accumlated Depreciation	(48,013,297.74)	(43,373,558.15)	(4,639,739.59)	11%
331.00 - Witt Power Plant	2,776,919.57	2,776,919.57	-	0%
332.00 - Generation Plant - Hydro	250,065.63	250,065.63	-	0%
334.00 - Generation Plant - Natural Gas	11,167,970.49	6,668,298.29	4,499,672.20	67%
361.00 - Lines	75,058,433.22	69,046,726.02	6,011,707.20	9%
362.00 - Substations	25,446,852.19	3,762,911.26	21,683,940.93	576%
368.00 - Transformers	19,869.84	19,869.84	-	0%
370.00 - Metering Assets	1,045,195.61	978,895.71	66,299.90	7%
390.00 - Buildings	3,795,029.37	3,795,029.37	-	0%
391.00 - Office Building Assets	355,813.73	355,813.73	-	0%
392.00 - Trucks and Motor Vehicles	5,186,320.70	3,798,838.07	1,387,482.63	37%
394.00 - Machinery, Equipment & Tools	2,587,841.28	2,484,085.08	103,756.20	4%
397.00 - Technology/Office Equipment	1,817,499.88	1,677,867.50	139,632.38	8%
<i>Net Capital Assets</i>	<i>102,966,132.12</i>	<i>85,704,622.43</i>	<i>17,261,509.69</i>	<i>20%</i>
<b>TOTAL ASSETS</b>	<b>139,599,404.13</b>	<b>127,929,755.79</b>	<b>11,669,648.34</b>	<b>9%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
<u>Pension Related</u>	<u>2,197,132.87</u>	<u>1,790,995.65</u>	<u>406,137.22</u>	<u>23%</u>
134.20 - Net Pension Asset	-	-	-	100%
134.30 - Deferred Outflows of Resources	2,197,132.87	1,790,995.65	406,137.22	23%
<b>TOTAL DEFERRED OUTFLOWS</b>	<b>2,197,132.87</b>	<b>1,790,995.65</b>	<b>406,137.22</b>	<b>23%</b>



HEBER LIGHT & POWER COMPANY  
Statement of Net Position  
May 31, 2025 and 2024

	2025	2024	Variance	% Change
<b>LIABILITIES</b>				
<b>Current Liabilities:</b>				
<u>Accounts Payable</u>	<u>794,230.96</u>	<u>1,321,554.67</u>	<u>(527,323.71)</u>	<u>-40%</u>
232.00 - Accounts Payable	794,230.96	1,321,554.67	(527,323.71)	-40%
<u>Accrued Expenses</u>	<u>1,901,382.63</u>	<u>1,136,735.74</u>	<u>764,646.89</u>	<u>67%</u>
232.98 - Accrued Liabilities	1,738,879.38	975,973.31	762,906.07	78%
232.99 - Uninvoiced Materials	31,149.94	59,960.94	(28,811.00)	-48%
235.10 - Customer Deposits	1,355.00	205.00	1,150.00	561%
241.00 - Sales Tax Payable	99,754.49	69,912.35	29,842.14	43%
241.10 - Federal Withholding Payable	-	-	-	100%
241.20 - State Withholding Payable	28,266.18	28,656.50	(390.32)	-1%
242.10 - Accrued Wages Payable	-	-	-	100%
242.40 - Salary Deferral	(445.20)	(445.20)	-	0%
242.99 - Payroll Clearing	3,365.62	3,365.62	-	0%
243.00 - HSA Employee Deferral	(942.78)	(892.78)	(50.00)	6%
<u>Related Party Payable</u>	<u>449,089.09</u>	<u>394,293.61</u>	<u>54,795.48</u>	<u>14%</u>
241.30 - Franchise Tax - Heber	301,496.56	264,844.43	36,652.13	14%
241.40 - Franchise Tax - Midway	114,390.77	101,592.56	12,798.21	13%
241.50 - Franchise Tax - Charleston	16,665.62	13,794.97	2,870.65	21%
241.60 - Franchise Tax - Daniel	16,536.14	14,061.65	2,474.49	18%
<u>Current Portion of LTD</u>	<u>1,785,324.65</u>	<u>1,962,618.06</u>	<u>(177,293.41)</u>	<u>-9%</u>
242.50 - Current Portion of LTD	1,785,324.65	1,962,618.06	(177,293.41)	-9%
<i>Total Current Liabilities</i>	<i>4,930,027.33</i>	<i>4,815,202.08</i>	<i>114,825.25</i>	<i>2%</i>
<b>Non-Current Liabilities:</b>				
<u>Revenue Bonds Payable</u>	<u>43,359,675.35</u>	<u>44,522,381.94</u>	<u>(1,162,706.59)</u>	<u>-3%</u>
221.10 - 2012 Bonds Principal	100,000.00	450,000.00	(350,000.00)	-78%
221.20 - 2019 Bonds Principal	16,625,000.00	16,965,000.00	(340,000.00)	-2%
221.21 - 2023 Bonds Principal	28,420,000.00	29,070,000.00	(650,000.00)	-2%
242.60 - Current Portion of LTD	(1,785,324.65)	(1,962,618.06)	177,293.41	-9%
<u>Bond Premium</u>	<u>4,729,397.60</u>	<u>5,247,293.60</u>	<u>(517,896.00)</u>	<u>-10%</u>
225.00 - 2012 Bond Premium	-	-	-	100%
225.10 - 2019 Bond Premium	1,487,925.15	1,770,341.15	(282,416.00)	-16%
225.11 - 2023 Bond Premium	3,241,472.45	3,476,952.45	(235,480.00)	-7%
<u>Capital Lease Obligations</u>	<u>758,858.58</u>	<u>898,911.14</u>	<u>(140,052.56)</u>	<u>-16%</u>
227.00 - GENSET Capital Lease	758,858.58	898,911.14	(140,052.56)	-16%
<u>Compensated Absences</u>	<u>1,663,530.21</u>	<u>1,595,969.49</u>	<u>67,560.72</u>	<u>4%</u>
242.20 - Accrued Vacation Payable	563,412.19	538,560.95	24,851.24	5%
242.30 - Accrued Sick Payable	1,100,118.02	1,057,408.54	42,709.48	4%
<u>Early Retirement Incentive</u>	<u>140,131.74</u>	<u>129,666.71</u>	<u>10,465.03</u>	<u>8%</u>
254.00 - Post Employment Liabilities	140,131.74	129,666.71	10,465.03	8%
<u>Contract Payable</u>	<u>1,199,436.00</u>	<u>1,189,196.00</u>	<u>10,240.00</u>	<u>1%</u>
224.00 - CUWCD Debt Payback	1,199,436.00	1,189,196.00	10,240.00	1%
<u>Net Pension Liability</u>	<u>837,664.95</u>	<u>562,402.00</u>	<u>275,262.95</u>	<u>49%</u>
254.10 - Net Pension Liability	837,664.95	562,402.00	275,262.95	49%
<i>Total Non-Current Liabilities</i>	<i>52,688,694.43</i>	<i>54,145,820.88</i>	<i>(1,457,126.45)</i>	<i>-3%</i>
<b>TOTAL LIABILITIES</b>	<b>57,618,721.76</b>	<b>58,961,022.96</b>	<b>(1,342,301.20)</b>	<b>-2%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
<u>Pension Related</u>	<u>9,227.65</u>	<u>9,420.00</u>	<u>(192.35)</u>	<u>-2%</u>
254.20 - Deferred Inflows of Resources	9,227.65	9,420.00	(192.35)	-2%
<b>TOTAL DEFERRED INFLOWS</b>	<b>9,227.65</b>	<b>9,420.00</b>	<b>(192.35)</b>	<b>-2%</b>
<b>NET POSITION</b>				
<u>Net Investment in Capital Assets</u>	<u>84,580,237.04</u>	<u>66,393,792.20</u>	<u>18,186,444.84</u>	<u>27%</u>
<u>Restricted for Capital Projects</u>	<u>4,300,325.62</u>	<u>2,869,038.17</u>	<u>1,431,287.45</u>	<u>50%</u>
131.30 - Impact Fee	6,781.56	12,677.16	(5,895.60)	-47%
136.20 - 2012 Debt Service Escrow	54,315.88	167,481.34	(113,165.46)	-68%
136.60 - 2019 Debt Service Escrow	553,462.29	485,383.84	68,078.45	14%
136.61 - 2023 Debt Service Escrow	888,024.63	893,046.26	(5,021.63)	-1%
415.00 - Contributions in Aid	2,797,741.26	1,310,449.57	1,487,291.69	113%
<u>Unrestricted</u>	<u>(4,711,975.07)</u>	<u>1,487,478.11</u>	<u>(6,199,453.18)</u>	<u>-417%</u>
<b>TOTAL NET POSITION</b>	<b>84,168,587.59</b>	<b>70,750,308.48</b>	<b>13,418,279.11</b>	<b>19%</b>





**HEBER LIGHT & POWER COMPANY**  
**Statements of Revenues, Expenses, and Changes in Net Position**  
YTD - Periods Ended May 31, 2025 and 2024

	2024 Actual	2025 Actual	2025 Budget	Variance to Budget	% Variance
<b>Operating Revenues:</b>					
Electricity Sales	10,130,552.32	12,256,357.96	11,099,909.00	1,156,448.96	10.4%
Electricity Sales - Jordanelle	802,490.74	615,368.32	630,917.53	(15,549.21)	-2.5%
Connection Fees	50,675.08	73,454.60	50,676.00	22,778.60	44.9%
Other Income	75,702.22	73,081.57	84,831.34	(11,749.77)	-13.9%
<i>Total Operating Revenues</i>	<u>11,059,420.36</u>	<u>13,018,262.45</u>	<u>11,866,333.87</u>	<u>1,151,928.58</u>	<u>9.7%</u>
<b>Operating Expenses:</b>					
Power Purchases	(5,247,579.96)	(5,037,799.95)	(5,587,833.75)	550,033.80	-9.8%
Power Purchases - Jordanelle	(802,490.74)	(568,797.88)	(630,917.53)	62,119.65	-9.8%
Salaries, Wages and Benefits (Unallocated)	(561,175.03)	(719,512.01)	(600,148.46)	(119,363.55)	19.9%
System Maintenance and Training	(1,858,796.07)	(2,161,588.08)	(1,923,585.69)	(238,002.39)	12.4%
Depreciation (Unallocated)	(1,497,667.16)	(2,101,407.47)	(1,915,096.55)	(186,310.92)	9.7%
Gas Generaton	(916,534.38)	(979,134.81)	(1,321,744.31)	342,609.50	-25.9%
Other	(152,411.21)	(171,617.29)	(152,411.21)	(19,206.08)	12.6%
Vehicle	(204,474.62)	(257,144.47)	(204,474.62)	(52,669.85)	25.8%
Office	(56,764.30)	(57,394.41)	(57,064.30)	(330.11)	0.6%
Energy Rebates	(22,271.51)	(48,165.59)	(22,271.51)	(25,894.08)	116.3%
Professional Services	(88,854.20)	(152,706.00)	(100,354.20)	(52,351.80)	52.2%
Materials	(129,481.61)	(122,982.10)	(129,481.61)	6,499.51	-5.0%
Building Expenses	(16,400.51)	(19,030.01)	(16,400.51)	(2,629.50)	16.0%
Bad Debts	-	-	-	-	0.0%
<i>Total Operating Expenses</i>	<u>(11,554,901.30)</u>	<u>(12,397,280.07)</u>	<u>(12,661,784.25)</u>	<u>264,504.18</u>	<u>-2.1%</u>
<b>Operating Income</b>	<u><b>(495,480.94)</b></u>	<u><b>620,982.38</b></u>	<u><b>(795,450.38)</b></u>	<u><b>1,416,432.76</b></u>	<u><b>-178.1%</b></u>
<b>Non-Operating Revenues(Expenses)</b>					
Impact Fees	1,862,582.72	1,235,767.01	1,250,000.00	(14,232.99)	-1.1%
Interest Income	664,071.54	404,763.30	245,000.00	159,763.30	65.2%
Gain(Loss) on Sale of Capital Assets	(17,600.10)	875,750.00	-	875,750.00	0.0%
Interest Expense	(12,112.83)	(10,225.62)	(12,112.83)	1,887.21	-15.6%
<i>Total Non-Operating Revenues(Expenses)</i>	<u>2,496,941.33</u>	<u>2,506,054.69</u>	<u>1,482,887.17</u>	<u>1,023,167.52</u>	<u>69.0%</u>
<b>Contributions(Distributions):</b>					
Contributed Capital	4,990,235.83	4,258,146.68	1,250,000.00	3,008,146.68	240.7%
Distribution to Owners	(75,000.00)	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u>4,915,235.83</u>	<u>4,258,146.68</u>	<u>1,250,000.00</u>	<u>3,008,146.68</u>	<u>240.7%</u>
Change in Net Position	6,916,696.22	7,385,183.75	1,937,436.79	5,447,746.96	281.2%
Net Position at Beginning of Year	55,073,749.50	63,758,612.26	63,758,612.26	-	0.0%
<b>Net Position at End of Year</b>	<u><b>61,990,445.72</b></u>	<u><b>71,143,796.01</b></u>	<u><b>65,696,049.05</b></u>	<u><b>5,447,746.96</b></u>	<u><b>8.3%</b></u>





HEBER LIGHT & POWER COMPANY  
Statements of Revenues, Expenses, and Changes in Net Position  
YTD - Periods Ended May 31, 2025 and 2024

	2024 Actual	2025 Actual	2025 Budget	Variance to Budget	% Variance
<b>Operating Revenues:</b>					
Electricity Sales	10,130,552.32	12,256,357.96	11,099,909.00	1,156,448.96	10.4%
440.00 - Electric - Residential Income	6,561,538.79	8,046,402.50	7,247,718.00	798,684.50	11.0%
442.00 - Electric - General Service Income	3,569,013.53	4,209,955.46	3,852,191.00	357,764.46	9.3%
Electricity Sales - Jordanelle	802,490.74	615,368.32	630,917.53	(15,549.21)	-2.5%
445.00 - Jordanelle Power Sales	802,490.74	615,368.32	630,917.53	(15,549.21)	-2.5%
Connection Fees	50,675.08	73,454.60	50,676.00	22,778.60	44.9%
414.20 - Connection Fee Income	50,675.08	73,454.60	50,676.00	22,778.60	44.9%
Other Income	75,702.22	73,081.57	84,831.34	(11,749.77)	-13.9%
414.00 - Other Income	-	50.00	-	50.00	0.0%
414.10 - Pole Attachment Income	350.00	300.00	350.00	(50.00)	-14.3%
414.30 - Penalty Income	29,119.08	28,504.68	38,248.20	(9,743.52)	-25.5%
417.00 - Revenues from Non-Utility Ops	4,703.16	3,816.83	4,703.16	(886.33)	-18.8%
418.00 - Non-Operating Rental Income	3,600.00	8,150.00	3,600.00	4,550.00	126.4%
445.10 - Jordanelle O&M	37,058.98	31,429.06	37,058.98	(5,629.92)	-15.2%
449.01 - Other Sales Clear Peaks	351.00	351.00	351.00	-	0.0%
451.10 - Meter Reading Charge	520.00	480.00	520.00	(40.00)	-7.7%
Total Operating Revenues	11,059,420.36	13,018,262.45	11,866,333.87	1,151,928.58	9.7%
<b>Operating Expenses:</b>					
Power Purchases	(5,247,579.96)	(5,037,799.95)	(5,587,833.75)	550,033.80	-9.8%
555.00 - Power Purchases	(4,834,289.67)	(4,642,269.57)	(5,145,056.98)	502,787.41	-9.8%
556.00 - System Control and Load Dispatch	(413,290.29)	(395,530.38)	(442,776.77)	47,246.39	-10.7%
Power Purchases - Jordanelle	(802,490.74)	(568,797.88)	(630,917.53)	62,119.65	-9.8%
555.10 - Jordanelle Partner Energy	(802,490.74)	(568,797.88)	(630,917.53)	62,119.65	-9.8%
Salaries, Wages and Benefits (Unallocated)	(561,175.03)	(719,512.01)	(600,148.46)	(119,363.55)	19.9%
908.00 - Customer Assistance Expenses	(100,566.69)	(67,377.25)	(107,708.69)	40,331.44	-37.4%
920.00 - Salaries Administrative	(451,814.88)	(522,142.77)	(483,646.31)	(38,496.46)	8.0%
920.10 - Paid Administrative Leave	-	-	-	-	0.0%
926.00 - Employee Pension and Benefits	-	(9,913.62)	-	(9,913.62)	0.0%
926.10 - Post-Employment Benefits	(8,793.46)	(12,297.06)	(8,793.46)	(3,503.60)	39.8%
926.2 - FICA Benefits	-	(651.81)	-	(651.81)	0.0%
926.30 - Retirement	-	(107,129.50)	-	(107,129.50)	0.0%
926.40 - Actuarial Calculated Pension Expense	-	-	-	-	0.0%
System Maintenance and Training	(1,858,796.07)	(2,161,588.08)	(1,923,585.69)	(238,002.39)	12.4%
401.00 - Operations Expense	(174,375.04)	(233,205.87)	(174,375.04)	(58,830.83)	33.7%
401.20 - Training/Travel Expenses	(158,835.71)	(197,789.68)	(168,204.06)	(29,585.62)	17.6%
542.00 - Hydro Maintenance	(56,907.62)	(52,209.52)	(60,522.51)	8,312.99	-13.7%
586.00 - Meter Expenses	(21,797.40)	(22,451.30)	(21,797.40)	(653.90)	3.0%
591.00 - Maintenance of Lines	(983,774.99)	(962,513.40)	(1,012,591.30)	50,077.90	-4.9%
592.00 - Maintenance of Substations	(134,453.93)	(387,804.30)	(140,976.00)	(246,828.30)	175.1%
597.00 - Metering Maintenance	(126,177.52)	(136,736.04)	(134,632.67)	(2,103.37)	1.6%
935.00 - Facilities Maintenance	(21,294.71)	(30,203.62)	(21,294.71)	(8,908.91)	41.8%
935.30 - IT Maintenance and Support	(181,179.15)	(138,674.35)	(189,192.00)	50,517.65	-26.7%
Depreciation (Unallocated)	(1,497,667.16)	(2,101,407.47)	(1,915,096.55)	(186,310.92)	9.7%
403.00 - Depreciation Expense (unallocated)	(1,497,667.16)	(2,101,407.47)	(1,915,096.55)	(186,310.92)	9.7%
Gas Generaton	(916,534.38)	(979,134.81)	(1,321,744.31)	342,609.50	-25.9%
547.00 - Gas Generation Fuel Costs	(586,754.44)	(513,077.49)	(983,642.99)	470,565.50	-47.8%
548.00 - Generation Expenses	(329,779.94)	(466,057.32)	(338,101.32)	(127,956.00)	37.8%
548.10 - Generation Expenses - Generator	-	-	-	-	
Other	(152,411.21)	(171,617.29)	(152,411.21)	(19,206.08)	12.6%
426.40 - Community Relations	(12,607.93)	(10,974.63)	(12,607.93)	1,633.30	-13.0%
903.23 - Collection Fee / Commissions	(805.17)	(1,691.08)	(805.17)	(885.91)	110.0%
910.00 - Misc Customer Related-Expenses	-	-	-	-	0.0%
921.40 - Bank & Credit Card Fees	(56,326.14)	(69,408.52)	(56,326.14)	(13,082.38)	23.2%
921.50 - Billing Statement Expenses	(67,342.37)	(73,167.34)	(67,342.37)	(5,824.97)	8.6%
930.20 - Miscellaneous Charges	(15,329.60)	(16,375.72)	(15,329.60)	(1,046.12)	6.8%
Vehicle	(204,474.62)	(257,144.47)	(204,474.62)	(52,669.85)	25.8%
935.20 - Vehicle Expenses	(204,474.62)	(257,144.47)	(204,474.62)	(52,669.85)	25.8%
Office	(56,764.30)	(57,394.41)	(57,064.30)	(330.11)	0.6%
921.00 - Office Supplies	(6,695.88)	(4,434.10)	(6,695.88)	2,261.78	-33.8%
921.30 - Postage / Shipping Supplies	(1,397.23)	(838.98)	(1,397.23)	558.25	-40.0%
935.10 - Communications	(48,671.19)	(52,121.33)	(48,971.19)	(3,150.14)	6.4%
Energy Rebates	(22,271.51)	(48,165.59)	(22,271.51)	(25,894.08)	116.3%
555.20 - Energy Rebates	(22,271.51)	(48,165.59)	(22,271.51)	(25,894.08)	116.3%
Professional Services	(88,854.20)	(152,706.00)	(100,354.20)	(52,351.80)	52.2%
923.00 - Professional Services	(88,854.20)	(152,706.00)	(100,354.20)	(52,351.80)	52.2%



HEBER LIGHT & POWER COMPANY  
Statements of Revenues, Expenses, and Changes in Net Position  
YTD - Periods Ended May 31, 2025 and 2024

	2024 Actual	2025 Actual	2025 Budget	Variance to Budget	% Variance
<u>Materials</u>	<u>(129,481.61)</u>	<u>(122,982.10)</u>	<u>(129,481.61)</u>	<u>6,499.51</u>	<u>-5.0%</u>
402.00 - Materials	(111.79)	(65.93)	(111.79)	45.86	-41.0%
402.10 - Safety Materials	(94,441.20)	(89,187.68)	(94,441.20)	5,253.52	-5.6%
402.20 - Materials - Tools	(34,928.62)	(33,728.49)	(34,928.62)	1,200.13	-3.4%
<u>Building Expenses</u>	<u>(16,400.51)</u>	<u>(19,030.01)</u>	<u>(16,400.51)</u>	<u>(2,629.50)</u>	<u>16.0%</u>
401.10 - Building Expenses	(16,400.51)	(19,030.01)	(16,400.51)	(2,629.50)	16.0%
<u>Bad Debts</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
<i>Total Operating Expenses</i>	<u><i>(11,554,901.30)</i></u>	<u><i>(12,397,280.07)</i></u>	<u><i>(12,661,784.25)</i></u>	<u><i>264,504.18</i></u>	<u><i>-2.1%</i></u>
<b>Operating Income</b>	<b><u>(495,480.94)</u></b>	<b><u>620,982.38</u></b>	<b><u>(795,450.38)</u></b>	<b><u>1,416,432.76</u></b>	<b><u>-178.1%</u></b>
<b>Non-Operating Revenues(Expenses)</b>					
Impact Fees	1,862,582.72	1,235,767.01	1,250,000.00	(14,232.99)	-1.1%
Interest Income	664,071.54	404,763.30	245,000.00	159,763.30	65.2%
Gain(Loss) on Sale of Capital Assets	(17,600.10)	875,750.00	-	875,750.00	0.0%
Interest Expense	(12,112.83)	(10,225.62)	(12,112.83)	1,887.21	-15.6%
<i>Total Non-Operating Revenues(Expenses)</i>	<u><i>2,496,941.33</i></u>	<u><i>2,506,054.69</i></u>	<u><i>1,482,887.17</i></u>	<u><i>1,023,167.52</i></u>	<u><i>69.0%</i></u>
<b>Contributions(Distributions):</b>					
Contributed Capital	4,990,235.83	4,258,146.68	1,250,000.00	3,008,146.68	240.7%
Distribution to Owners	(75,000.00)	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u><i>4,915,235.83</i></u>	<u><i>4,258,146.68</i></u>	<u><i>1,250,000.00</i></u>	<u><i>3,008,146.68</i></u>	<u><i>240.7%</i></u>
Change in Net Position	6,916,696.22	7,385,183.75	1,937,436.79	5,447,746.96	281.2%
Net Position at Beginning of Year	55,073,749.50	63,758,612.26	63,758,612.26	-	0.0%
<b>Net Position at End of Year</b>	<b><u>61,990,445.72</u></b>	<b><u>71,143,796.01</u></b>	<b><u>65,696,049.05</u></b>	<b><u>5,447,746.96</u></b>	<b><u>8.3%</u></b>

## May - 2025 - HLP Investment/Banking Summary

### Investment Statement

Holding	Purpose	04/30 Balance	Activity	Interest	05/31 Balance
PTIF	Reserve Account	14,275,514	(1,122,330)	53,675	13,206,859
Zions - General	Main Operations	1,242,239	(527,526)	1,264	715,977
Grand Valley Bank	Equipment Reserve Account	768,075	10,000	1,109	779,184
		<b>16,285,828</b>	<b>(1,639,856)</b>	<b>56,048</b>	<b>14,702,020</b>
<b>Restricted Holdings</b>					
Zions - Impact Fee	Impact Capital Improvements	25,334	(18,589)	37	6,782
PTIF - CIAC	CIAC Projects	3,547,803	82,120	13,036	3,642,960
2019 Bond	Project Fund	(0)	-	-	(0)
2012 Bond Escrow	Debt Payment	45,513	8,667	136	54,315
2019 Bond Escrow	Debt Payment	461,035	91,063	1,364	553,462
2023 Bond	Project Fund	202,332	-	94	202,426
2023 Bond Escrow	Debt Payment	708,662	176,750	2,614	888,025
					<b>5,347,971</b>
<b>Total Cash and Investments:</b>					<b>20,049,991</b>

### Summary of Activity

- PTIF account had standard monthly interest activity, May generator reimbursement.
- General fund seen typical May expenditures and revenues, AP Aging has \$794K owed.
- Impact Fee May payments, and interest.
- Grand Valley Bank interest earned, and May fleet deposit.
- Project accounts had standard monthly interest activity, transfers out as shown above.

Heber Light & Power 2025 Approved Capital Budget vs Actual

In Thousands

Data as of: 05/31/2025

	2025 Budget Total	2025 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Actual Start	Actual Finish
Projects Capitalized (Completed and In-Service)								
Generation (GL: 344.00)								
10042 - Units 1,2 and 4 Radiator Replacements	-	469			469	469	Oct-2022	Feb-2025
10052 - Unit 4 Rebuild	-	728			728	728	Oct-2023	Feb-2025
10063 - Plant 3 Compressor Change	-	35			35	35	May-2024	Feb-2025
10069 - Generation Plant Tool Room Adjustments	-	19			19	19	Dec-2024	Feb-2025
10813 - Plant Exhaust Stack DAQ Compliance	-	952			952	952	Jan-2021	Feb-2025
10909 - Unit 14 Install	-	351			351	351	Jul-2022	Feb-2025
	-	2,554			2,554	2,554		
Lines (GL: 361.00)								
CIAC Driven Projects	3,000	1,502			3,000	1,502	Jan-2025	Dec-2025
	3,000	1,502			3,000	1,502		
Substation (GL: 362.00)								
10065 - Midway Recloser Replacement	-	33			-	33	Aug-2024	Feb-2025
	-	33			-	33		
Buildings (GL: 390.00)								
	-	-			-	-		
Vehicle (GL: 392.00)								
Line/Bucket Truck	600	549			600	549	Jan-2025	Jan-2025
Fleet Vehicle	100	91			100	91	Apr-25	Apr-25
	-	-			-	-		
Machinery, Equipment, & Tools (GL:394.00)								
	-	-			-	-		
Tech/ Office Equipment (GL: 397.00)								
10070 - 2024 Meraki Switches	-	56			56	56	Jun-24	May-25
	-	-			-	-		
Metering (GL: 370.00)								
	-	-			-	-		
2025 Capital Plan Totals:	3,000	4,089			5,554	4,089		

	2025 Budget Total	2025 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Est. Start	Est. Finish
Projects - Construction Work in Progress (CWIP)								
Generation (GL: 344.00)								
~ Annual Generation Capital Improvements	50	-	-	-	50	-	as needed	as needed
~ Lower Snake Creek Plant Upgrade	5	-	-	-	5	-	as needed	as needed
~ Lake Creek Capital Improvements	5	-	-	-	5	-	as needed	as needed
~ Unit Overhauls	200	-	-	-	200	-	as needed	as needed
~ Gas Plant 2 Relay Upgrade	700	-	-	-	700	-	June	July
~ Upper Snake Creek Capital Improvements	25	-	-	-	25	-	July	August
~ Plant Hydraulics System Upgrade	50	-	-	-	50	-	Fall-22	Dec-2025
o Plant 1 Replacement (10047)	7,000	28	3	13,000	20,003	31	Jan-2024	Dec-2026
	8,035	28	3	13,000	21,038	31		
Lines (GL: 361.00)								
~ Underground System Improvements (5225)	275	53	-	-	1,000	53	Jan-2025	Dec-2025
~ Aged & Environmental Distribution Replacement/Upgrade (5025, 5125)	220	110	-	-	1,000	110	Jan-2025	Dec-2025
~ Fault Indicator - Underground System	10	-	-	-	100	-	Jan-2025	Dec-2025
o Annexation Asset Purchase	25	-	-	-	250	-	Jan-2025	Dec-2025
~ ROW Purchases (10029, 10060)	1,000	-	9	800	1,800	9	Nov-2024	Apr-2025
o Tie line from 305 to 402 to 303 (10988)	350	-	-	-	350	-	Jun-2025	Dec-2025
o Rebuild PR201_Main Street to Burgi Lane	700	-	-	-	1,471	-	Jun-2023	Oct-2025
~ Fire Mitigation - Single Phase Reclosers	45	-	-	100	145	-	as needed	as needed
o Provo River Substation Get Aways Reconnect to New Site (39944, 47210, 47211)	1,200	106	22	750	2,300	128	Jul-2024	Oct-2025
o Additional Circuits out of College to South and East	204	-	-	1,350	1,554	-	May-2024	Jun-2025
o College to Heber Circuit Network Upgrades	250	-	-	750	1,000	-	Jul-2024	Dec-2025
o Tie 502 to 505 (10994)	200	-	-	200	400	-	Apr-21	Dec-2025
o Airport Road Rebuild & Loop (10992)	800	12	-	-	800	12	Nov-2024	Aug-2025
o Reconductor Jailhouse to Timber Lakes (Regulators)	15	-	-	1,000	1,015	-	Oct-2025	Sep-2026
	5,294	281	31	4,950	13,185	312		
Substation (GL: 362.00)								
~ Replacement Recloser for Joslyn Reclosers	25	-	-	-	25	-	as needed	as needed
o Gas Plant 2 XFMR Upgrade and Substation Rebuild	2,000	-	-	3,720	5,720	-	Mar-2024	Oct-2026
~ Heber Relay Upgrade	30	-	-	35	65	-	Jul-2024	Oct-2025
~ Jailhouse Fence Replacement	129	-	-	-	129	-	Mar-2024	Nov-2025
~ Cloyes Relay Upgrade	36	-	-	-	36	-	Jun-2024	Oct-2025
o Midway Substation - High Side Rebuild & 138kV Conversion	100	-	-	5,400	5,500	-	Mar-2025	Sep-2027
~ Gas Plant 1 Interconnection to Heber Substation	200	-	-	500	700	-	Aug-2025	Dec-2027
o Daniels Canyon Substation (WO 10024)	500	1	74	15,272	15,846	75	Mar-2025	Dec-2030
	3,020	1	74	24,927	28,021	75		
Buildings (GL: 390.00)								
* New Office Building - Phase 1 (Building) (10677)	11,188	4,923	7,145	-	18,251	12,068	Jan-2020	Sep-2025
~ EV Charging System (48417)	231	-	-	-	231	-	Mar-2024	Sep-2025
~ Plant Analysis Fallouts	140	-	-	-	140	-	Sep-2025	Dec-2025
~ Generator Fire Suppression System	1,150	-	-	-	2,676	-	Apr-2025	Nov-2025
~ College Substation Perimeter Xeroscaping	10	-	-	-	10	-	May-2025	May-2025
o New Office Building - Phase 2 (Current Campus Modifications)	750	-	-	300	1,050	-	Oct-2025	Oct-2026
~ New Communications Building	200	-	-	-	200	-	Apr-2025	Jun-2025
~ Plant 2/3 Wiring Upgrade	25	-	-	-	25	-	Jul-2025	Sep-2025
~ Tool Room Relocation	35	-	-	-	35	-	Feb-2025	Apr-2025
	13,729	4,923	7,145	300	22,618	12,068		
Vehicle (GL: 392.00)								
~ Line/Bucket Truck	-	-	-	1,500	1,500	-	as needed	as needed
~ Service Truck	-	-	-	2,660	2,660	-	as needed	as needed
~ Fleet Vehicle	-	-	-	1,260	1,260	-	as needed	as needed
~ Trailer	40	-	-	-	40	-	as needed	as needed
	40	-	-	5,420	5,460	-		
Machinery, Equipment, & Tools (GL:394.00)								
~ Substations	10	-	-	60	70	-	as needed	as needed
~ Distribution	425	26	-	-	425	26	as needed	as needed
~ Generation	75	26	-	-	75	26	as needed	as needed
	510	52	-	60	570	52		
Systems & Technology (GL: 397.00)								
~ Annual IT Upgrades	135	51	-	615	750	51	as needed	as needed
~ Annual OT Upgrades	180	-	-	990	1,170	-	as needed	as needed
~ Smart Grid Investment	10	-	-	90	100	-	as needed	as needed

Heber Light & Power 2025 Approved Capital Budget vs Actual

In Thousands

Data as of: 05/31/2025

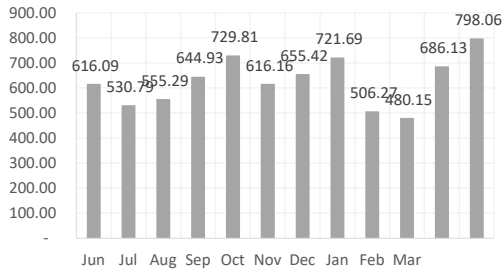
	2025 Budget Total	2025 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Actual Start	Actual Finish
Projects Capitalized (Completed and In-Service)								
~ AMI Tower - North Village	-	-	-	140	140	-	as needed	as needed
	325	51	-	1,835	2,160	51		
2025 Capital Plan Totals:	30,953	5,336		HLP Total Capital Plan	93,052	12,589		
	May Costs:	1,337						
	Total 2025 Costs:	5,336						

Financing Approach

- ~ HLP Operational/Reserve Funds
- \* 2023 Bond
- o 2026 Bond
- ◇ Impact Fee
- \*\* Project Completed

EV Charger Analytics  
as of 05/31/2025

**-CHARGEPOIN+ COMBINED  
REVENUE**



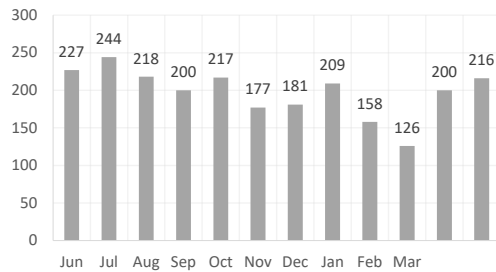
**Wasatch High School**

	kWh	Sessions	Rev
Jun	752.576	44	113.41
Jul	696.684	47	104.53
Aug	817.112	52	120.07
Sep	679.617	42	104.43
Oct	770.642	37	115.61
Nov	304.071	24	45.63
Dec	511.425	24	76.72
Jan	569.851	28	85.47
Feb	421.368	23	54.28
Mar	539.477	18	75.27
Apr	734.580	35	115.83
May	627.651	37	100.81

**Soldier Hollow Golf Course**

	kWh	Sessions	Rev
Jun	774.496	46	117.62
Jul	745.378	47	112.73
Aug	708.298	42	106.15
Sep	453.600	24	68.03
Oct	468.720	28	70.33
Nov	245.840	15	36.87
Dec	393.892	16	59.08
Jan	327.359	27	49.10
Feb	44.131	4	6.63
Mar	211.859	12	31.79
Apr	349.942	6	52.48
May	735.416	36	118.16

**-CHARGEPOIN+ COMBINED  
SESSIONS**



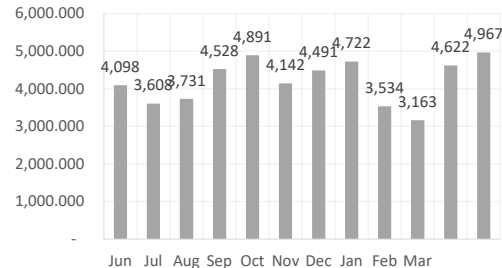
**Public Safety Building**

	kWh	Sessions	Rev
Jun	449.466	24	56.57
Jul	368.196	32	66.44
Aug	24.086	10	3.60
Sep	-	1	-
Oct	162.004	17	24.30
Nov	370.675	20	55.60
Dec	764.137	25	103.17
Jan	841.051	31	138.62
Feb	823.870	39	120.11
Mar	449.848	20	71.63
Apr	1,014.108	54	152.09
May	560.928	30	90.50

**Midway City Offices**

	kWh	Sessions	Rev
Jun	1,485.893	71	235.51
Jul	1,071.165	57	151.85
Aug	1,234.221	49	193.96
Sep	2,041.048	64	306.15
Oct	2,302.279	67	345.13
Nov	2,643.115	73	390.78
Dec	2,055.082	65	314.67
Jan	2,081.214	73	313.10
Feb	1,884.979	64	271.23
Mar	1,471.870	52	227.99
Apr	1,259.835	50	189.01
May	1,432.655	53	225.11

**-CHARGEPOIN+ COMBINED  
ENERGY (KWH)**



**Heber City Offices**

	kWh	Sessions	Rev
Jun	520.291	32	75.72
Jul	622.911	45	91.20
Aug	694.927	46	93.78
Sep	1,169.534	50	133.91
Oct	878.823	45	128.15
Nov	460.274	25	69.57
Dec	713.991	42	93.89
Jan	816.206	34	122.44
Feb	305.823	21	45.87
Mar	479.398	22	71.92
Apr	1,189.060	51	165.49
May	1,467.972	54	240.46

**Wasatch County Offices**

	kWh	Sessions	Rev
Jun	115.051	10	17.26
Jul	103.336	16	4.04
Aug	252.729	19	37.73
Sep	184.173	19	32.41
Oct	308.468	23	46.29
Nov	118.086	20	17.71
Dec	52.593	9	7.89
Jan	86.388	16	12.96
Feb	54.266	7	8.15
Mar	10.317	2	1.55
Apr	74.885	4	11.23
May	142.728	6	23.02

**Prepaid Expenses Activity**  
as of 05/31/2025

**Account Activity**

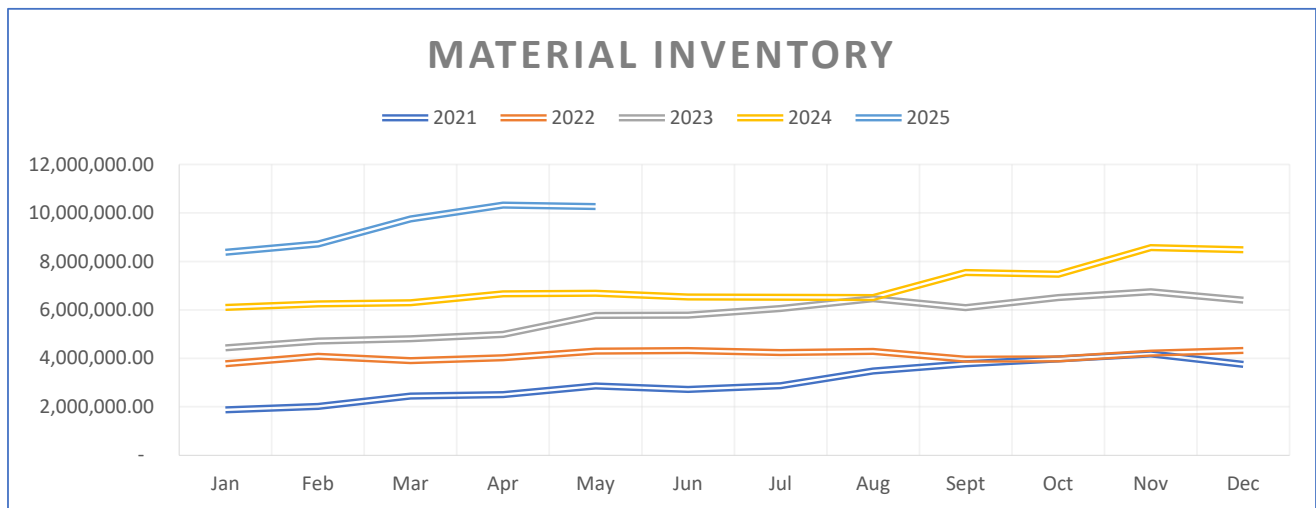
<i>Beginning Balance:</i>		<i>411,822.83</i>
New Prepaid Amounts	521,438.20	
Prepaid Xfers Out (Jan-May)	(241,874.12)	
<b>Change in Balance:</b>	<b>279,564.08</b>	
<i>Ending Balance:</i>		<u><u>691,386.91</u></u>

**New Prepaids**

<b>January</b>	-
<b>February</b>	-
<b>March</b>	
Workers Compensation Premium	48,103.00
Workers Compensation Insurance	12,025.75
ESRI - Mapping Solutions	29,000.00
VLCM - Sophos Subscription	33,457.45
<b>April</b>	
Insurance Renewal	392,102.00
<b>May</b>	
Mini-X Rental	6,750.00
Workers Compensation	-
<b>June</b>	
KnowBe4 Security Awareness Training	-
Annual Backhoe Rental	-
<b>July</b>	
ProCloud MiVoice	-
<b>Aug</b>	
Backhoe Lease	-
<b>Sept</b>	
SENSUS	-
<b>Oct</b>	
Skid Steer Rental	-
<b>Nov</b>	
<b>Dec</b>	
January Bond Payments	-

**Inventory**  
as of 05/31/2025

	2021	2022	2023	2024	2025
Jan	1,876,937.53	3,778,430.67	4,434,649.84	6,102,193.05	8,377,762.27
Feb	2,012,415.24	4,081,982.79	4,711,361.66	6,251,147.37	8,719,990.73
Mar	2,442,873.61	3,902,076.95	4,815,227.19	6,300,846.55	9,749,303.57
Apr	2,506,042.19	4,020,050.79	4,986,992.59	6,660,776.38	10,323,609.56
May	2,859,551.36	4,294,115.02	5,767,761.70	6,687,504.16	10,267,379.62 **
Jun	2,717,905.59	4,317,016.55	5,787,929.69	6,537,416.12	
Jul	2,868,558.09	4,241,175.30	6,063,140.93	6,518,408.24	
Aug	3,480,918.77	4,288,987.67	6,467,051.69	6,503,028.42	
Sept	3,771,207.98	3,971,466.47	6,089,668.24	7,539,567.55	
Oct	3,973,984.50	3,973,358.34	6,511,174.81	7,471,624.20	
Nov	4,183,177.91	4,217,668.66	6,748,276.42	8,569,672.52	
Dec	3,757,131.63	4,326,309.61	6,406,955.09	8,484,856.46	



\*\*

5,955,080.18 Reserved for CIAC Projects  
1,047,659.89 Reserved for HLP Capital Projects  
3,264,639.55 Ready Stores for OMAG Purposes



**Open Miscellaneous Receivable Invoices**  
as of 05/31/2025

Customer	Purpose	Period	Amount
Brian Myers	Damage Claim	Jun-24	3,137.36
Wheeler Machinery	Fuel Subsidy	Jun-24	71,620.77
Farm Bureau Property	Line Extension	Aug-24	1,360.00
Lythgoe Design Group	Line Extension	Sep-24	19,582.50
Bird Homes	Line Extension	Oct-24	3,513.00
Torres Underground	Line Extension	Nov-24	17,917.64
Hadco Construction	Line Extension	Nov-24	3,803.55
All West Communication	Line Extension	Dec-24	40,306.44
Shane Radmall	Line Extension	Dec-24	2,020.00
700 SHA, LLC	Line Extension	Jan-25	9.00
Progressive Insurance	Damage Claim	Feb-25	2,352.81
Grove Homes	Line Extension	Feb-25	6,382.21
MC Contractors	Damage Claim	Feb-25	5,037.13
CUW Conservancy District	Line Extension	Apr-25	6,350.50
			<hr/> 183,392.91

May - 2025 \_ Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC	Network Upgrade
10772 - Highlands @ Soldier Hollow	Line Extension	10/13/2020	5/31/2025	484,178.83	506,196.86	(493,560.85)	-
35583 - Blue Sage Ranch lots 3,4 & 5	Line Extension	10/11/2022	5/31/2025	16,613.83	13,786.94	(14,086.94)	2,526.89
44782 - Coyote View Drive	Line Extension	4/10/2024	5/31/2025	94,700.60	140,629.32	(140,938.30)	-
47040 - Griffiths Residence 521 N Waters Edge Rd	Line Extension	7/30/2024	5/31/2025	-	1,419.51	(1,728.50)	-
47733 - Heber City Admin Building	Line Extension	8/30/2024	5/31/2025	22,013.04	41,463.78	(41,989.52)	-
50306 - Griffiths Residence Upgrade	Line Extension	1/31/2025	5/31/2025	5,395.01	7,462.20	(7,837.39)	-
51243 - Wasatch Mtn State Park Meter Pedestal	Line Extension	4/1/2025	5/31/2025	3,304.85	3,412.81	(3,412.78)	-
51945 - Tom Brady Pool OH to UG	Line Extension	5/5/2025	5/31/2025	1,615.15	2,377.41	(2,377.38)	-

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
2677 5/1/25	WIRE	451	GUARDIAN						2,759.38
GUARD 0525			May 2025 Accident Insurance Premium	0 926.0	1	12		2,759.38	
2678 5/1/25	WIRE	1185	THE STANDARD INSURANCE COMPAN						3,615.25
1733630001 MAY25			May 2025 LTD Premium	0 926.0	1	12		3,615.25	
2679 5/1/25	WIRE	1294	ALLIED ADMINISTRATORS FOR DELTA						3,886.22
MAY 2025 DENTAL			Dental Coverage for May 2025	0 926.0	1	12		3,886.22	
2685 5/1/25	WIRE	1322	HEALTH EQUITY						3,405.29
20250430084924002			PL Employee HSA Contributions	0 243.0	0	0		3,405.29	
2687 5/2/25	WIRE	268	BRENDA CHRISTENSEN						475.32
MAY25 STIPEND			May 2025 HLP Board Stipend	0 920.0	1	180		475.32	
2688 5/5/25	WIRE	965	STATE TAX COMMISSION-W/H						20,451.12
APR25 WH			April 2025 State Payroll Withholding	0 241.2	0	460		20,451.12	
2690 5/1/25	WIRE	558	UNITED STATES TREASURY						53,493.14
20250430084924001			PL Federal Withholding-Married	0 241.1	0	0		9,112.30	
			PL Federal Withholding-Single	0 241.1	0	0		12,738.46	
			PL Medicare-Employee	0 926.2	1	0		2,817.46	
			PL Medicare-Employer	0 926.2	1	0		3,017.66	
			PL Social Security-Employee	0 926.2	1	0		12,903.63	
			PL Social Security-Employer	0 926.2	1	0		12,903.63	
Total for Check/Tran - 2690:									53,493.14
2691 5/6/25	WIRE	276	CIMA ENERGY, LP						93,770.71
0425-365966-1			April Natural Gas Purchases	0 547.0	4	140		93,770.71	
2692 5/1/25	WIRE	1065	UTAH STATE RETIREMENT						46,031.53
20250430084924003			PL Employee 401k Deferral	0 242.4	0	0		4,769.65	
			PL Employee 457 Deferral	0 242.4	0	0		1,212.33	
			PL Employee Roth IRA Deferrals	0 242.4	0	0		1,485.00	
			PL URS Tier 2 Hybrid Employee Contributi	0 926.3	0	0		579.27	
			PL URS Employer 401k Contribution	0 926.3	1	12		3,331.32	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			PL URS Tier 1	0926.3	1	12	17,592.73		
			PL URS Tier 2 Fund 111	0926.3	1	12	12,570.12		
			PL URS Tier 2 Fund 211 DC	0926.3	1	12	2,049.63		
			PL URS Tier 2 Fund 211 DC addtl	0926.3	1	12	1,063.77		
			PL URS Loan Repayment	0930.2	1	0	1,377.71		
							<b>Total for Check/Tran - 2692:</b>		46,031.53
2693 5/1/25	WIRE	1322	HEALTH EQUITY						69.30
MAY25 ADMIN FEE			May Admin Fee	0926.0	1	12	69.30		
2695 5/8/25	WIRE	406	FASTENAL COMPANY						207.26
UTLIN182336			Vending Machine Issuances	0402.1	5	420	3.69		
			Vending Machine Issuances	0591.0	2	420	203.57		
							<b>Total for Check/Tran - 2695:</b>		207.26
2696 5/15/25	WIRE	558	UNITED STATES TREASURY						55,874.96
20250514151115001			PL Federal Withholding-Married	0241.1	0	0	9,806.19		
			PL Federal Withholding-Single	0241.1	0	0	13,149.02		
			PL Medicare-Employee	0926.2	1	0	3,115.38		
			PL Medicare-Employer	0926.2	1	0	3,120.33		
			PL Social Security-Employee	0926.2	1	0	13,342.02		
			PL Social Security-Employer	0926.2	1	0	13,342.02		
							<b>Total for Check/Tran - 2696:</b>		55,874.96
2697 5/15/25	WIRE	1322	HEALTH EQUITY						3,405.29
20250514151115002			PL Employee HSA Contributions	0243.0	0	0	3,405.29		
2698 5/9/25	WIRE	406	FASTENAL COMPANY						49.94
UTLIN182411			Vending Machine Issuances	0402.2	1	420	27.64		
			Vending Machine Issuances	0548.0	4	420	4.06		
			Vending Machine Issuances	0591.0	2	420	10.10		
			Vending Machine Issuances	0592.0	3	420	8.14		
							<b>Total for Check/Tran - 2698:</b>		49.94
2699 5/15/25	WIRE	1065	UTAH STATE RETIREMENT						47,289.44
20250514151115003			PL Employee 401k Deferral	0242.4	0	0	4,922.39		
			PL Employee 457 Deferral	0242.4	0	0	1,212.33		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
			PL Employee Roth IRA Deferrals	0 242.4	0	0	1,485.00		
			PL URS Tier 2 Hybrid Employee Contributi	0 926.3	0	0	611.85		
			PL URS Employer 401k Contribution	0 926.3	1	12	3,447.29		
			PL URS Tier 1	0 926.3	1	12	17,632.06		
			PL URS Tier 2 Fund 111	0 926.3	1	12	13,277.14		
			PL URS Tier 2 Fund 211 DC	0 926.3	1	12	2,188.06		
			PL URS Tier 2 Fund 211 DC addtl	0 926.3	1	12	1,135.61		
			PL URS Loan Repayment	0 930.2	1	0	1,377.71		
							<b>Total for Check/Tran - 2699:</b>		47,289.44
2700 5/14/25	WIRE	910	SENSUS USA INC						10,000.00
ZZ25001033			PO Material received	0 154.0	0	0	10,000.00		
2701 5/15/25	WIRE	910	SENSUS USA INC						45,300.00
ZZ25001062			PO Material received	0 154.0	0	0	45,300.00		
2702 5/16/25	WIRE	910	SENSUS USA INC						50.00
ZZ25001088			PO Material received	0 591.0	2	0	50.00		
2703 5/20/25	WIRE	406	FASTENAL COMPANY						503.43
UTLIN182486			Vending Machine Issuances	0 402.2	2	420	196.48		
			Vending Machine Issuances	0 402.2	3	420	64.48		
			Vending Machine Issuances	0 402.2	7	420	64.48		
			Vending Machine Issuances	0 591.0	2	420	154.39		
			Vending Machine Issuances	0 921.0	1	420	23.60		
							<b>Total for Check/Tran - 2703:</b>		503.43
2704 5/21/25	WIRE	406	FASTENAL COMPANY						452.50
UTLIN182559			Vending Machine Issuances	0 402.1	2	420	17.16		
			Vending Machine Issuances	0 402.1	3	420	3.21		
			Vending Machine Issuances	0 402.2	1	420	138.23		
			Vending Machine Issuances	0 402.2	2	420	72.86		
			Vending Machine Issuances	0 591.0	2	420	208.62		
			Vending Machine Issuances	0 921.0	1	420	12.42		
							<b>Total for Check/Tran - 2704:</b>		452.50
2706 5/27/25	WIRE	121	AFLAC						220.20

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
082691			AFLAC Withholdings	0926.0	1	12	220.20	
2710 5/27/25	WIRE	964	STATE TAX COMMISSION-SALES					116,599.61
APR2025SALESTAX			April Sales Tax Submission	0241.0	0	316	116,599.61	
2711 5/29/25	WIRE	1322	HEALTH EQUITY					3,405.29
20250528082520002			PL Employee HSA Contributions	0243.0	0	0	3,405.29	
2712 5/22/25	WIRE	406	FASTENAL COMPANY					166.48
UTLIN182626			Vending Machine Issuances	0402.1	5	420	95.06	
			Vending Machine Issuances	0402.2	2	420	27.54	
			Vending Machine Issuances	0591.0	2	420	16.21	
			Vending Machine Issuances	0921.0	1	420	27.67	
Total for Check/Tran - 2712:								166.48
2713 5/29/25	WIRE	558	UNITED STATES TREASURY					56,727.42
20250528082520001			PL Federal Withholding-Married	0241.1	0	0	10,043.86	
			PL Federal Withholding-Single	0241.1	0	0	13,440.04	
			PL Medicare-Employee	0926.2	1	0	3,150.54	
			PL Medicare-Employer	0926.2	1	0	3,150.54	
			PL Social Security-Employee	0926.2	1	0	13,471.22	
			PL Social Security-Employer	0926.2	1	0	13,471.22	
Total for Check/Tran - 2713:								56,727.42
2714 5/29/25	WIRE	1065	UTAH STATE RETIREMENT					48,083.45
20250528082520003			PL Employee 401k Deferral	0242.4	0	0	4,980.19	
			PL Employee 457 Deferral	0242.4	0	0	1,212.33	
			PL Employee Roth IRA Deferrals	0242.4	0	0	1,485.00	
			PL URS Tier 2 Hybrid Employee Contributi	0926.3	0	0	623.91	
			PL URS Employer 401k Contribution	0926.3	1	12	3,512.32	
			PL URS Tier 1	0926.3	1	12	18,147.05	
			PL URS Tier 2 Fund 111	0926.3	1	12	13,538.53	
			PL URS Tier 2 Fund 211 DC	0926.3	1	12	2,110.86	
			PL URS Tier 2 Fund 211 DC addtl	0926.3	1	12	1,095.55	
			PL URS Loan Repayment	0930.2	1	0	1,377.71	
Total for Check/Tran - 2714:								48,083.45

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount	Amount
2715 5/29/25	WIRE	406	FASTENAL COMPANY							364.81
UTLIN182658			Vending Machine Issuances	0402.1		2	420		17.13	
			Vending Machine Issuances	0402.2		2	420		214.77	
			Vending Machine Issuances	0591.0		2	420		106.45	
			Vending Machine Issuances	0592.0		3	420		16.95	
			Vending Machine Issuances	0935.3		6	420		9.51	
Total for Check/Tran - 2715:										364.81
2716 5/30/25	WIRE	406	FASTENAL COMPANY							313.75
UTLIN182734			Vending Machine Issuances	0402.2		2	420		85.24	
			Vending Machine Issuances	0591.0		2	420		228.51	
Total for Check/Tran - 2716:										313.75
2717 5/31/25	WIRE	760	ZIONS CREDIT CARD ACCT							54,436.20
MAY 2025			New Bldg Camera/security equipment	0107.0		0	235		28,286.42	
			Penstock repair	0107.0		0	235		645.48	
			Project Management Certificate Andrew	0401.0		1	200		154.00	
			ArcGIS annual subscription	0401.0		2	374		1,750.00	
			Recyclops March payment	0401.1		1	295		96.00	
			NWPPA Annual meeting Hotel Bart Mil	0401.2		1	185		1,173.76	
			Cyme Training Patricio Hernandez	0401.2		1	390		1,725.00	
			NWPPA Annual meeting airport parking Bar	0401.2		1	415		48.00	
			NWPPA Annual meeting rental car Bart Mil	0401.2		1	415		488.24	
			NWPPA Foreman Leadership Certificat Prog	0401.2		2	390		2,545.00	
			LTC Training Hotel Devin Thacker	0401.2		3	185		1,036.88	
			LTC Training Hotel Jess Graham	0401.2		3	185		1,036.88	
			FR Clothing Trey Bunker	0402.1		1	125		123.17	
			Polorized safety glasses	0402.1		1	265		133.00	
			Boots Colton Bangeter	0402.1		2	20		436.74	
			FR Clothing Colton Bangerter	0402.1		2	125		902.88	
			FR Clothing Wes Rowley	0402.1		2	125		144.60	
			Snake Creek Hydro repair	0542.0		8	235		1,295.58	
			Unit 4 Install parts	0548.0		4	235		762.53	
			Unit 11 Rocker base repair	0548.1		4	187		132.00	
			Unit 11 oil flow meter	0548.1		4	235		891.19	
			Unit 9 oil flow meter	0548.1		4	235		891.19	
			AcDc Adapter charger	0591.0		2	375		16.99	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			Green tags	0 591.0	2	375	375.00		
			ear tags	0 591.0	2	375	78.97		
			Optional blanking panel	0 592.0	3	235	25.53		
			Snake Creek Pipe repair	0 592.0	3	235	294.68		
			Disclosure Doc mailing	0 921.3	1	350	18.90		
			Late fee	0 921.4	1	25	1,339.00		
			Return Check Fee	0 921.4	1	25	35.00		
			Employee Lunch & Learn	0 930.2	1	410	53.02		
			May Mental Heath Challenge prizes	0 930.2	1	410	80.00		
			Rotary Honor night	0 930.2	1	410	8.46		
			Gate parts	0 935.0	1	187	67.08		
			Gate repair	0 935.0	1	187	252.89		
			Amazon Web Services	0 935.1	6	175	38.06		
			AT&T Firstnet payment	0 935.1	6	245	3,869.69		
			Allwest May payment	0 935.1	6	245	1,154.32		
			Expedition wash	0 935.2	4	187	17.00		
			Truck 263 Tonneau cover	0 935.2	4	235	1,199.99		
			Addigy monthly subscription	0 935.3	6	374	200.00		
			Audible	0 935.3	6	374	16.08		
			Apple airpods	0 935.3	6	375	597.00		
Total for Check/Tran - 2717:								54,436.20	
68704 5/1/25	CHK	1095	WASATCH COUNTY					992.50	
317268_ENG-25-045			Permit for WO 51442	0 107.0	0	100	992.50		
68705 5/2/25	CHK	51	JESS GRAHAM					360.00	
PER DIEM 0525			Waukesha LTC Training Per Diem	0 401.2	3	240	360.00		
68706 5/2/25	CHK	1107	DEVIN THACKER					360.00	
PER DIEM 0525			Waukesha LTC Training Per Diem	0 401.2	3	240	360.00		
68707 5/2/25	CHK	1	THE WASATCH RUGBY CLUB					300.00	
2025 SPONSORSHIP			Wasatch Rugby Sponsorship	0 426.4	1	365	300.00		
68708 5/2/25	CHK	1	BLACK OAK BUILDERS					1,428.50	
WO47040 REFUND			WO 47040 refund	0 415.0	0	0	1,428.50		



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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
68709 5/2/25	CHK	1	KENDALL CRITTENDEN								1,975.00
CRITTENDENREBATE0525			ECM rebate	0	555.2	1	160			100.00	
			Furnace rebate	0	555.2	1	160			1,800.00	
			Thermostat rebate	0	555.2	1	385			75.00	
Total for Check/Tran - 68709:											1,975.00
68710 5/2/25	CHK	1	ROCKY MOUNTAIN COLLISION HEBER								410.77
25537			Truck 268 Mirror paint & installation	0	935.2	4	340			410.77	
68711 5/2/25	CHK	1	TESTO INC								1,905.00
9100438127			Gen 800 analyzer service	0	548.0	4	187			1,905.00	
68712 5/2/25	CHK	1	ZORO TOOLS, INC								227.85
INV16121737			Unit 4 Install - Mag-Mate Pad Eye	0	107.0	0	235			227.85	
68713 5/2/25	CHK	2	TERESSA DAVIS								471.38
20250501114220941			Credit Balance Refund 12992	0	142.99	0	0			471.38	
68714 5/2/25	CHK	2	SOLDIER HOLLOW NORDIC CENTER								1,171.18
20250429162201306			Credit Balance Refund 63966010	0	142.99	0	0			1,171.18	
68715 5/2/25	CHK	11	VESTIS								272.91
4583458018			Coverall Rental	0	402.1	4	125			90.97	
4583460539			Coverall Rental	0	402.1	4	125			90.97	
4583463448			Coverall Rental	0	402.1	4	125			90.97	
Total for Check/Tran - 68715:											272.91
68716 5/2/25	CHK	87	MCMaster-CARR								572.80
44798327			Galvanized steel turnbuckle	0	107.0	0	235			572.80	
68718 5/2/25	CHK	261	CENTURYLINK								128.67
333474355APR25			Apr-2025 Landline Phone Service	0	935.1	6	245			128.67	
68719 5/2/25	CHK	267	CHARLESTON TOWN								2,343.96
0425-FRANCHISE			Franchise Tax Collection Remittance	0	241.5	0	0			2,343.96	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div Account	Dept	Actv			
68720 5/2/25	CHK	323	DANIEL TOWN						1,912.54
0425-FRANCHISE			Franchise Tax Collection Remittance	0 241.6	0	0		1,912.54	
68721 5/2/25	CHK	448	CORPORATE TRADITIONS, INC						1,872.00
7EA9D7F9-0010			Q1 Safety Awards	0 402.1	1	315		1,872.00	
68722 5/2/25	CHK	456	GRAINGER, INC.						927.69
9468004040			Lower Plant Supplies	0 542.0	8	235		927.69	
68723 5/2/25	CHK	480	HEBER CITY CORPORATION						72,810.91
0425-FRANCHISE			Franchise Tax Collection Remittance	0 241.3	0	0		71,252.35	
MAY25 STIPENDS			Aaron Cheatwood HLP Board Stipend	0 920.0	1	180		475.32	
			Heidi Franco HLP Board Stipend	0 920.0	1	180		607.92	
			Sid Ostergaaurd HLP Board Stipend	0 920.0	1	180		475.32	
Total for Check/Tran - 68723:									72,810.91
68724 5/2/25	CHK	484	HEBER LIGHT & POWER CO						10,000.00
MAY25 RESERVE			Monthly Reserve Funding	0 131.2	0	0		10,000.00	
68725 5/2/25	CHK	635	RECYCLOPS						96.00
8525DE9-0019			April Recycling	0 401.1	1	295		96.00	
68727 5/2/25	CHK	734	MOUNTAINLAND ONE STOP						34.07
142863			Forklift propane	0 935.2	4	130		34.07	
68728 5/2/25	CHK	740	IRBY CO.						389,142.25
S014229742.002			PO Materials Received	0 154.0	0	0		16,350.00	
S014229600.001			PO Materials Received	0 154.0	0	0		192.00	
S014193496.009			PO Materials Received	0 154.0	0	0		46,152.25	
S013902542.006			PO Materials Received	0 154.0	0	0		17,600.00	
S014022091.017			PO Materials Received	0 154.0	0	0		18,500.00	
S014175505.009			PO Materials Received	0 154.0	0	0		13,475.00	
S013946241.018				0 154.0	0	0		18,500.00	
S014204641.007			PO Materials Received	0 154.0	0	0		6,000.00	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S013952291.007			PO Materials Received	0 154.0	0	0	19,090.00		
S013981228.014			PO Materials Received	0 154.0	0	0	18,500.00		
S014193496.010			PO Materials Received	0 154.0	0	0	2,775.00		
S014203829.007			PO Material received	0 154.0	0	0	3,355.00		
S014204641.008			PO Material received	0 154.0	0	0	3,685.00		
S014229742.001			PO Material received	0 154.0	0	0	49,218.00		
S013973411.022			PO Material received	0 154.0	0	0	28,000.00		
S014203829.008			PO Material received	0 154.0	0	0	3,350.00		
S013973411.023			PO Material received	0 154.0	0	0	22,400.00		
S014141464.006			PO Material received	0 154.0	0	0	19,250.00		
S013973411.024			PO Material received	0 154.0	0	0	55,500.00		
S013927775.009			PO Material received	0 154.0	0	0	27,250.00		
Total for Check/Tran - 68728:								389,142.25	
68729 5/2/25	CHK	821	CREDA						55.67
CREDA 0525			CREDA Board Member Dues - May 2025	0 555.0	5	162	55.67		
68730 5/2/25	CHK	845	ENBRIDGE GAS						248.07
0382516748APR25			Probst House April Gas Charges	0 401.1	1	405	149.60		
1344060000APR25			Snake Creek House April Fuel Charges	0 401.1	1	405	89.82		
8060020000APR25			Operations April Meter Fee	0 401.1	1	405	8.65		
Total for Check/Tran - 68730:								248.07	
68731 5/2/25	CHK	901	SERVICE WEAR APPAREL, INC						202.79
0057098815			Wes Rowley FR Clothing	0 402.1	2	125	202.79		
68732 5/2/25	CHK	908	SECURITY INSTALL SOLUTIONS, INC						240.00
I-11100			May Brivo OnAir Hosting	0 935.3	6	330	240.00		
68733 5/2/25	CHK	922	SHRED-IT USA						81.53
8010360090			Office Shredding Service	0 921.0	1	75	81.53		
68735 5/2/25	CHK	1014	TIMBERLINE GENERAL STORE						987.58

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
183604			cement trowl, patch fabric	0 935.0	1	187	24.98	
183742			Chainsaw chains, parts	0 402.2	2	155	107.96	
183882			Air Compressor parts	0 935.2	4	235	9.00	
183925			Mice/Insect glueboards	0 935.0	1	375	19.98	
183933			Lower Plant Paint pail, mixer	0 542.0	8	187	26.58	
183971			Grass Fertilizer	0 935.0	1	187	85.98	
184107			Grade stakes	0 107.0	0	235	42.96	
184077			Tarp	0 542.0	8	375	12.00	
184079			rodent glue traps, contractor bags	0 542.0	8	375	80.91	
184148			sawblades for the Penstock project	0 107.0	0	235	29.99	
184157			Drill Bit Set	0 402.2	2	260	44.38	
184184			Shovel & Pick for Penstock project	0 107.0	0	235	69.98	
184106			2-way radio	0 402.2	2	155	37.99	
			screw extractor	0 402.2	2	155	5.99	
			screws/nails	0 591.0	2	375	0.80	
184264			Truck 267 Misc hand tools	0 402.2	2	155	206.91	
184189			Truck 273 DEF	0 935.2	4	187	39.98	
			Puller 314 tools	0 935.2	4	235	48.14	
			Puller 316 tools	0 935.2	4	235	48.15	
184354			Spray nozzles for hose	0 935.0	1	187	23.94	
184373			hose nozzle, round trimmer line	0 935.0	1	187	19.98	
376808			Finance Charge	0 935.0	1	375	1.00	
Total for Check/Tran - 68735:							987.58	
68736 5/2/25	CHK	1038	UAMPS					601,912.27
HPL-0325			March 2025 Energy Usage payment	0 555.0	5	455	601,912.27	
68737 5/2/25	CHK	1047	US DEPT OF ENERGY					109,510.89
JJPB1643A0325			March Hydro Energy	0 555.0	5	162	109,510.89	
68738 5/2/25	CHK	1084	GBS BENEFITS, INC					192.00
847873			Teladoc May Premium	0 926.0	1	12	192.00	
68739 5/2/25	CHK	1095	WASATCH COUNTY					475.32

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
MAY25 STIPEND			May 2025 HLP Board Stipend	0 920.0	1	180	475.32		
68740 5/2/25	CHK	1131	WHEELER MACHINERY CO.						1,680.84
PS001872339			Unit 13 Oil Filter	0 548.1	4	187	237.58		
PS001875640			School Standby parts	0 548.0	4	235	307.25		
PS001875641			Unit 11 Heater Pump parts	0 548.1	4	235	986.89		
PS001875642			Unit 13 Leak, Oil meter	0 548.1	4	235	149.12		
Total for Check/Tran - 68740:									1,680.84
68741 5/2/25	CHK	1145	PEHP GROUP INSURANCE FLEX						787.33
FLEX 5/1/25			Employee FSA Contributions	0 243.0	0	12	787.33		
68742 5/2/25	CHK	1188	WELLABLE LLC						170.00
35348			May Wellable Subscription	0 930.2	1	410	170.00		
68743 5/2/25	CHK	1207	STYLED LIFE DESIGN						5,231.15
1221			New Bldg design work - May 2025	0 107.0	0	100	5,231.15		
68744 5/2/25	CHK	1276	HOSE & RUBBER						604.76
02046676			Oil Waste Hose Parts	0 548.0	4	220	474.42		
02046702			Oil Waste Hose Supplies	0 548.0	4	220	130.34		
Total for Check/Tran - 68744:									604.76
68745 5/2/25	CHK	1389	SLATE ROCK FR						21.51
88525			Coleman FR Hoodie after Credit Applied	0 402.1	2	125	21.51		
68746 5/2/25	CHK	216	JAN-PRO OF UTAH - MIDVALE						1,709.00
351434			Janitorial Service for May 2025	0 401.1	1	30	1,709.00		
68747 5/2/25	CHK	705	MIDWAY CITY OFFICES						25,986.30
0425-FRANCHISE			Franchise Tax Collection Remittance	0 241.4	0	0	25,986.30		
68748 5/2/25	CHK	958	STANDARD PLUMBING SUPPLY CO						2,064.60
YJKM44			Plant 2 Steel Pipe	0 548.0	4	235	38.33		
YKXT52			New water heater for Probst house	0 935.0	1	187	1,860.67		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
YKR003			5 GAL bucket, funnel, trash can	0 107.0	0	235	32.76		
YMF57			Red marking paint	0 935.0	1	375	67.90		
YJRM09			Plant 2 misc parts	0 548.0	4	235	64.94		
Total for Check/Tran - 68748:								2,064.60	
68749 5/9/25	CHK	1	HORSE OF MANY COLORS						500.00
UAMPSPONSORSHIP0525			UAMPS Sponsorship	0 426.4	1	365	500.00		
68750 5/9/25	CHK	2	IVORY HOMES						405.13
20250507090119881			Credit Balance Refund 15813412	0 142.99	0	0	405.13		
68751 5/9/25	CHK	11	VESTIS						90.97
4583454968			Coverall Rental	0 402.1	4	125	90.97		
68752 5/9/25	CHK	51	JESS GRAHAM						578.54
LTC CAR RENTAL			LTC Training Rental Car reimbursement	0 401.2	3	415	578.54		
68753 5/9/25	CHK	52	LEE'S MARKETPLACE HEBER						31.84
55025			Midway Sub Distilled water	0 592.0	3	375	31.84		
68754 5/9/25	CHK	105	A T & T						72.44
0512678562001MAY25			May 2025 Phone Service	0 935.1	6	245	72.44		
68755 5/9/25	CHK	194	SUNBELT RENTALS, INC						85.37
167777147-0001			Aerator for lawncare	0 935.0	1	187	85.37		
68756 5/9/25	CHK	204	CLIFF BLONQUIST						3,000.00
OMBUDSMAN 0425			Ombudsman Retainer Thru April 2026	0 923.0	1	440	3,000.00		
68757 5/9/25	CHK	262	CENTURYLINK - DATA SERVICES						2,508.88
732772366			April 2025 IP & Data Service	0 935.1	6	175	2,508.88		
68758 5/9/25	CHK	273	SQUIRE						7,500.00
272556			Audit Progress Fianl Payment	0 923.0	1	445	7,500.00		
68759 5/9/25	CHK	428	FREEDOM MAILING						5,705.84

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
50248			April 2025 Billing Cycle 1 Statements	0 921.5	1	55	5,705.84		
68760 5/9/25	CHK	432	FUGATE INDUSTRIAL SALES					12,605.57	
927861			Unit 4 parts	0 548.1	4	235	4,576.80		
927862			Unit 5 parts	0 548.1	4	235	3,208.64		
927863			Unit 12 parts	0 548.1	4	235	1,771.48		
927864			Unit 13 parts	0 548.1	4	235	3,048.65		
Total for Check/Tran - 68760:								12,605.57	
68761 5/9/25	CHK	479	HEBER APPLIANCE					70.00	
226161			Fridge Pick-up	0 555.2	1	300	70.00		
68762 5/9/25	CHK	557	IPSA					2,970.00	
3735			E-Hazard Arc Flash & Utility training	0 401.2	2	390	2,970.00		
68763 5/9/25	CHK	740	IRBY CO.					165,556.95	
S013973411.025			PO Material received	0 154.0	0	0	34,875.00		
S014225924.002			PO Material received	0 154.0	0	0	253.75		
S014165857.004			PO Material received	0 154.0	0	0	648.00		
S014109823.001			PO Material received	0 154.0	0	0	885.00		
S014025460.008			PO Material received	0 154.0	0	0	577.50		
S014204562.002			PO Material received	0 154.0	0	0	1,094.20		
S014165857.003			PO Material received	0 154.0	0	0	1,320.00		
S014203922.001			RICO 43630 SCS SEMI CON SCORING	0 402.2	1	155	375.00		
S014044551.008			PO Material received	0 154.0	0	0	8,245.00		
S013902542.007			PO Material received	0 154.0	0	0	15,345.00		
S014044551.007			PO Material received	0 154.0	0	0	6,305.00		
S014203922.002			RICO 43645 BLADE REPLACEMENT	0 402.2	1	155	228.00		
S014193496.011			PO Material received	0 154.0	0	0	3,285.00		
S014186993.009			PO Material received	0 154.0	0	0	412.50		
S014229742.003			PO Material received	0 154.0	0	0	295.00		
S014186993.008			PO Material received	0 154.0	0	0	378.00		
S014204641.010			PO Material received	0 154.0	0	0	925.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S013973411.026			PO Material received	0 154.0	0	0	13,485.00		
S013921923.014			PO Material received	0 154.0	0	0	18,500.00		
S014204641.009			PO Material received	0 154.0	0	0	58,125.00		
Total for Check/Tran - 68763:								165,556.95	
68764 5/9/25	CHK	780	O'REILLY AUTOMOTIVE INC					55.99	
3664-493107			Truck 267 BlueDEF	0 935.2	4	187	33.98		
3664-495252			Truck 267 Air Filter	0 935.2	4	187	22.01		
Total for Check/Tran - 68764:								55.99	
68765 5/9/25	CHK	860	PETERSON TREE CARE					26,500.00	
8014209948			2025 Contract Section for April	0 591.0	2	395	26,500.00		
68766 5/9/25	CHK	1007	UPS STORE					25.45	
16879			Oil meter return	0 548.0	4	255	25.45		
68767 5/9/25	CHK	1091	WASATCH AUTO PARTS					79.99	
318000			Flannel rags	0 542.0	8	375	79.99		
68768 5/9/25	CHK	1091	WASATCH AUTO PARTS					45.48	
317979			Truck 278 ball mount, trailer ball	0 935.2	4	235	45.48		
68769 5/9/25	CHK	1131	WHEELER MACHINERY CO.					1,834.59	
PS001877765			Unit 11 misc parts	0 548.1	4	235	47.12		
			Unit 12 misc parts	0 548.1	4	235	47.13		
PS001877119			Unit 4 Install parts	0 107.0	0	235	269.70		
PS001877118			Unit 11 couplings	0 548.1	4	235	195.80		
PS001876295			Unit 5 hose, coupling	0 548.1	4	235	644.64		
PS001876294			Hose, Coupling	0 548.0	4	235	630.20		
Total for Check/Tran - 68769:								1,834.59	
68770 5/9/25	CHK	1178	ZIPLOCAL					29.00	
ZIPLOCAL-26574			April 2025 Yellow Pages Listing	0 935.1	6	245	29.00		
68771 5/9/25	CHK	1192	BISMARCK STATE COLLEGE					767.94	



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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
134493			Andrue Holmes, Spring 2025	0 401.2	5	325	767.94		
68772 5/9/25	CHK	1219	ROCKY MOUNTAIN WIRE ROPE & RIGG					74.52	
3035106-IN			Anchor Shackles	0 107.0	0	235	74.52		
68773 5/9/25	CHK	1233	DIAMOND CUTTING, LLC					304.50	
49059			Unit 4 Install material	0 107.0	0	235	101.50		
49051			Unit 4 Install material	0 107.0	0	235	203.00		
Total for Check/Tran - 68773:								304.50	
68774 5/9/25	CHK	1276	HOSE & RUBBER					33.45	
02050873			Plant 2 steel pipe	0 548.0	4	235	33.45		
68775 5/9/25	CHK	1300	OUTIFI					1,100.00	
1028			Outifi Subscription, IVR Configuration	0 401.0	1	374	1,100.00		
68776 5/9/25	CHK	1305	INDUSTRIAL PIPING PRODUCTS INC					338.20	
3029258			Unit 13 material	0 548.1	4	235	338.20		
68777 5/9/25	CHK	1450	ON-SITE FLEET MANAGEMENT					14,323.82	
37035			Truck 223 service/repair	0 935.2	4	340	2,453.50		
37387			Truck 251 service/repair	0 935.2	4	340	854.80		
37899			Forklift service/repair	0 935.2	4	340	1,068.50		
37664			Truck 262 service/repair	0 935.2	4	340	1,362.21		
37871			Truck 223 service/repair	0 935.2	4	340	309.87		
37888			Truck 314 service/repair	0 935.2	4	340	7,249.18		
37663			Truck 314 service/repair	0 935.2	4	340	1,025.76		
Total for Check/Tran - 68777:								14,323.82	
68778 5/9/25	CHK	1472	BART MILLER					509.08	
NWPPA PER DIEM 0525			NWPPA Annual Conf Per Diem	0 401.2	1	240	387.00		
			NWPPA Annual Conf mileage	0 401.2	1	415	122.08		
Total for Check/Tran - 68778:								509.08	
68779 5/14/25	CHK	51	JESS GRAHAM					65.25	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
AIPORT PARKIING0525			LTC Training Airport parking	0 401.2	3	415	65.25		
68780 5/14/25	CHK	321	CHAD DALEY						102.00
2025 LINEMAN RODEO			Lineman Rodeo Per Diem	0 401.2	2	240	102.00		
68781 5/14/25	CHK	987	WES ROWLEY						102.00
2025 LINEMAN RODEO			Lineman Rodeo Per Diem	0 401.2	2	240	102.00		
68782 5/14/25	CHK	1285	KOLBE WARD						102.00
2025 LINEMAN RODEO			2025 LINEMAN RODEO	0 401.2	2	240	102.00		
68783 5/16/25	CHK	1	EMILY SMITH						1,900.00
SMITH, REBATE 0525			ECM rebate	0 555.2	1	160	100.00		
			Tier 3 Heat pump rebate	0 555.2	1	160	1,800.00		
Total for Check/Tran - 68783:									1,900.00
68784 5/16/25	CHK	1	MATTHEW TIEMANN						225.00
TIEMANN, REBATE0525			Thermostat (3@ 75) rebates	0 555.2	1	385	225.00		
68785 5/16/25	CHK	2	STACEY T SAYLER						2,452.61
20250515123735309			Credit Balance Refund 78947003	0 142.99	0	0	2,452.61		
68786 5/16/25	CHK	52	LEE'S MARKETPLACE HEBER						140.54
55130			Lineman Drinks	0 591.0	2	375	71.92		
55142			Lineman Appreciation Day	0 930.2	1	410	68.62		
Total for Check/Tran - 68786:									140.54
68787 5/16/25	CHK	140	ALTEC IND						1,451.18
12953720			Truck 275 Platform component	0 402.2	2	105	483.72		
			Truck 280 Platform component	0 402.2	2	105	483.72		
			Truck 281 Platform component	0 402.2	2	105	483.74		
Total for Check/Tran - 68787:									1,451.18
68788 5/16/25	CHK	214	ELEMENT LAND SURVEYING						1,400.00
280586			600 W Power Poles Surveys	0 107.0	0	100	1,400.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68789 5/16/25	CHK	216	JAN-PRO OF UTAH - MIDVALE						30.00
351864			Returned check fee on check 68717	0	921.4	1	345	30.00	
68790 5/16/25	CHK	386	BORDER STATES INDUSTRIES INC.						489.87
930250551			square extension ring	0	592.0	3	235	2.32	
930242931			Smoke alarm 120V	0	935.0	1	187	59.39	
930284558			Unit 4 Install parts	0	107.0	0	235	368.66	
930305747			Copper wire	0	591.0	2	235	59.50	
Total for Check/Tran - 68790:									489.87
68791 5/16/25	CHK	557	IPSA						250.00
3754			2025 Lineman Rodeo Competition	0	930.2	2	410	250.00	
68792 5/16/25	CHK	736	PROTELESIS CORPORATION						522.84
I-101218			May SIP Trunk Support	0	935.1	6	245	522.84	
68793 5/16/25	CHK	740	IRBY CO.						46,701.50
S014145540.003			HAST 01-063 CANVAS SLEEVE BAG	0	402.1	2	315	232.00	
			HPS PSC216YB8H CHANCE CLASS 2 16" YEL/BL	0	402.1	2	315	600.00	
			KLEI 5122-18 LINEMANS GLOVE BAG	0	402.1	2	315	232.00	
S014229742.004			PO Material received	0	154.0	0	0	190.00	
S014204605.005			PO Material received	0	154.0	0	0	295.00	
S014240676.001			PO Material received	0	154.0	0	0	4,071.00	
S014243399.001			Milw 2025 P1 Promo	0	402.2	1	105	399.00	
S014175505.010			PO Material received	0	154.0	0	0	40,682.50	
Total for Check/Tran - 68793:									46,701.50
68794 5/16/25	CHK	825	LINDE GAS & EQUIPMENT INC						137.67
49235710			Acetylene Cylinder Rental	0	592.0	3	375	92.80	
49268407			Stargon-Stargold Cylinder Rental	0	592.0	3	375	44.87	
Total for Check/Tran - 68794:									137.67
68795 5/16/25	CHK	845	ENBRIDGE GAS						15,364.56
5060020000APR25			Apr-25 Cogen Fuel Transport Charges	0	547.0	4	135	15,364.56	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
68796 5/16/25	CHK	860	PETERSON TREE CARE						22,800.00
8014209977			May 2025 Contract Section	0	591.0	2	395	22,800.00	
68797 5/16/25	CHK	892	SAFETY-KLEEN SYSTEMS, INC						1,315.95
97153541			Parts Washer Oil Recovery	0	548.0	4	220	1,315.95	
68798 5/16/25	CHK	924	CARQUEST AUTO PARTS						230.08
15341-210522			Penstock project materials	0	107.0	0	235	230.08	
68799 5/16/25	CHK	1047	US DEPT OF ENERGY						2,263.72
JJPB1643B0425			April-2025 Provo River Firm Electric SV	0	555.0	5	162	2,263.72	
68800 5/16/25	CHK	1051	UTAH COMMUNICATIONS INC						1,616.35
137917			Truck 283 radio install	0	935.2	4	340	1,177.00	
137936			Truck 282 radio install	0	935.2	4	340	439.35	
Total for Check/Tran - 68800:									1,616.35
68801 5/16/25	CHK	1075	VERIZON WIRELESS						173.81
6112478801			May Data Coverage	0	935.1	6	175	173.81	
68802 5/16/25	CHK	1091	WASATCH AUTO PARTS						220.34
318367			Plant 3 Brake Parts Cleaner	0	548.0	4	375	117.36	
318463			Truck 278 Hitch clamp	0	935.2	4	235	66.99	
318462			Truck 271 ratchet winches	0	935.2	4	235	35.99	
Total for Check/Tran - 68802:									220.34
68803 5/16/25	CHK	1100	WASATCH COUNTY SOLID WASTE						379.00
90083 MAY25			Office May - 2025 Waste Removal	0	401.1	1	405	110.00	
93539 MAY25			May - Operations Garbage Removal	0	401.1	1	405	269.00	
Total for Check/Tran - 68803:									379.00
68804 5/16/25	CHK	1131	WHEELER MACHINERY CO.						315.24
PS001879884			Unit 13 parts for tubeleak	0	548.1	4	235	206.74	
PS001882267			Unit 13 parts Coolant Flange	0	548.1	4	235	108.50	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr Amount	Amount
Total for Check/Tran - 68804:											315.24
68805 5/16/25	CHK	1145	PEHP GROUP INSURANCE FLEX								787.33
FLEX 5/15/25			Employee FSA Contributions	0	243.0	0	12			787.33	
68806 5/16/25	CHK	1198	KEVIN PAYNE								475.32
MAY25 STIPEND			May 2025 HLP Board Stipend	0	920.0	1	180			475.32	
68807 5/16/25	CHK	1291	NORCO INC								204.93
0043389897			Unit 13 parts	0	548.1	4	235			181.12	
43492081			Finance charge	0	548.0	4	375			23.81	
Total for Check/Tran - 68807:											204.93
68808 5/21/25	CHK	480	HEBER CITY CORPORATION								17,103.46
10677			Water meter upgrade for new bldg	0	107.0	0	100			17,103.46	
68809 5/23/25	CHK	844	PEHP GROUP INSURANCE								260.46
542549			June 2025 Bond Post Retiree Ins Premium	0	926.1	1	12			260.46	
68810 5/23/25	CHK	1	BRENDA L KARZEN								170.00
KARZEN, REBATE0525			ceiling fan rebate	0	555.2	1	160			20.00	
			Smart Thermostat rebate	0	555.2	1	385			150.00	
Total for Check/Tran - 68810:											170.00
68811 5/23/25	CHK	1	GARY HAFER								500.00
HAFER, REBATE0525			EV Charger rebate	0	555.2	1	110			500.00	
68812 5/23/25	CHK	1	MARK HAWS								75.00
HAWS, REBATE0525			Smart Thermostat rebate	0	555.2	1	385			75.00	
68813 5/23/25	CHK	51	JESS GRAHAM								17.23
TOLL FEES 0525			LTC Training Toll Fees	0	401.2	3	415			17.23	
68814 5/23/25	CHK	105	A T & T								144.27
0300550933001MAY25			May 2025 Phone Service	0	935.1	6	245			144.27	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr	Amount	Amount
68815 5/23/25	CHK	167	SMITH HARTVIGSEN, PLLC								13,349.00
68515			April Legal General Matters	0	923.0	1	440			8,542.00	
68516			April Travel Time	0	923.0	1	440			320.00	
68517			Apr - Gertsch Litigation Legal Support	0	923.0	1	440			722.00	
68518			Apr - Heber Valley Railroad Project	0	107.0	0	440			3,765.00	
Total for Check/Tran - 68815:											13,349.00
68816 5/23/25	CHK	194	SUNBELT RENTALS, INC								119.60
167668936-0001			Air Compressor hoses	0	107.0	0	47			119.60	
68817 5/23/25	CHK	206	BLUE STAKES OF UTAH 811								1,186.92
UT202500944			April 2025 Staking Notifications	0	591.0	2	15			1,186.92	
68818 5/23/25	CHK	261	CENTURYLINK								232.19
333725665MAY25			May-2025 Phone Charges 435-654-1682	0	935.1	6	245			55.87	
333725663MAY25			May-2025 Phone Charges 435-654-7103	0	935.1	6	245			136.43	
333641720MAY25			May-2025 Phone Charges 435-654-1118	0	935.1	6	245			39.89	
Total for Check/Tran - 68818:											232.19
68819 5/23/25	CHK	287	CODALE ELECTRIC SUPPLY, INC								73.66
S008822951.001			compression lugs	0	548.0	4	235			73.66	
68820 5/23/25	CHK	320	CUWCD								227,142.00
441			April Jordanelle Hydro Energy	0	555.0	5	162			227,142.00	
68821 5/23/25	CHK	321	CHAD DALEY								276.18
LINEMAN RODEO 2025			Lineman Rodeo Hotel reimbursements	0	401.2	2	185			276.18	
68822 5/23/25	CHK	353	DISH NETWORK								176.78
DISH-0625			June Cable Subscription	0	401.0	5	374			176.78	
68823 5/23/25	CHK	428	FREEDOM MAILING								4,859.47
50313			Heber Valley Run Inserts	0	426.4	1	5			99.76	
			April 2025 Billing Cycle 2 Statements	0	921.5	1	55			4,759.71	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount
									Amount
Total for Check/Tran - 68823:									4,859.47
68824 5/23/25	CHK	480	HEBER CITY CORPORATION						913.91
10.23970.1 APR25			Apr 2025 Heber Substation Water/Sewer	0	401.1	1	405		45.29
10.24620.1 APR25			Apr 2025 Operations Water/Sewer	0	401.1	1	405		233.93
10.24625.1 APR25			Apr 2025 Operations Water/Sewer	0	401.1	1	405		46.85
10.24630.1 APR25			Apr 2025 Office Water/Sewer	0	401.1	1	405		121.50
20.02049.0 APR25			Apr 2025 Cowboy Village Water/Sewer	0	401.1	1	405		326.18
9.22740.1 APR25			Apr 2025 Office Water/Sewer	0	401.1	1	405		140.16
Total for Check/Tran - 68824:									913.91
68825 5/23/25	CHK	644	US BANK NATIONAL ASSOCIATION						276,479.14
43466			May - 2012 Bond Payment	0	136.2	0	18		8,666.66
43497			May - 2019 Bond Payment	0	136.6	0	18		91,062.48
47068 0525			May - 2023 Bond Payment	0	136.61	0	18		176,750.00
Total for Check/Tran - 68825:									276,479.14
68828 5/23/25	CHK	734	MOUNTAINLAND ONE STOP						34.07
143390			Forklift propane	0	935.2	4	130		34.07
68829 5/23/25	CHK	735	MOUNTAINLAND SUPPLY CO.						363.89
S107005673.001			Rental house filter	0	935.0	1	187		118.17
			Sprinkler flags	0	935.0	1	375		245.72
Total for Check/Tran - 68829:									363.89
68830 5/23/25	CHK	740	IRBY CO.						105,811.00
S014044551.009			PO Material received	0	154.0	0	0		7,275.00
S014169548.001			PO Material received	0	154.0	0	0		31,400.00
S014248580.001			PO Material received	0	154.0	0	0		881.00
S014240676.002			PO Material received	0	154.0	0	0		17,760.00
S014244582.001			PO Material received	0	154.0	0	0		270.00
			Ground Glove	0	402.0	2	0		1,300.00
S014117983.008			PO Material received	0	154.0	0	0		4,050.00
S014114321.004			PO Material received	0	154.0	0	0		7,275.00

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
S014159947.001			PO Material received	0154.0	0	0	35,600.00		
Total for Check/Tran - 68830:									105,811.00
68831 5/23/25	CHK	746	FUEL NETWORK						4,617.54
F2510E00848			April 2025 Fleet Fuel	0935.2	4	130	4,617.54		
68832 5/23/25	CHK	768	CANON SOLUTIONS AMERICA						119.14
6011726777			Office Click Counts	0921.0	1	275	66.17		
6011727102			Operations Click Counts	0921.0	1	275	52.97		
Total for Check/Tran - 68832:									119.14
68833 5/23/25	CHK	844	PEHP GROUP INSURANCE						73,866.06
542701			COBRA - Mecham	0926.0	1	12	688.66		
			June 2025 Health/Vision Insurance Premiu	0926.0	1	12	68,580.35		
			Retiree Benefit Prem	0926.1	1	12	4,597.05		
Total for Check/Tran - 68833:									73,866.06
68834 5/23/25	CHK	854	RAWLINGS LAWN & PEST CONTROL						10,050.00
00329412			Weed Abatement	0542.0	8	187	1,680.00		
			Weed Abatement	0592.0	3	187	7,530.00		
			Weed Abatement	0935.0	1	187	840.00		
Total for Check/Tran - 68834:									10,050.00
68835 5/23/25	CHK	878	ESCI						3,040.00
14744			May 2025 Safety & Training Services	0402.1	1	315	3,040.00		
68836 5/23/25	CHK	922	SHRED-IT USA						80.82
8010671851			Office Shredding Service	0921.0	1	75	80.82		
68837 5/23/25	CHK	1075	VERIZON WIRELESS						88.72
6113024321			Apr 9 - May 8 SCADA	0592.0	3	320	45.34		
			Apr 9 - May 8 Back-up router	0935.3	6	355	43.38		
Total for Check/Tran - 68837:									88.72
68838 5/23/25	CHK	1131	WHEELER MACHINERY CO.						2,118.48
PS001883893			Unit 4 Install parts	0107.0	0	235	895.00		



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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
PS001883894			Unit 13 couplings	0 548.1	4	235	301.28		
PS001887163			Unit 4 Intall parts	0 107.0	0	235	922.20		
Total for Check/Tran - 68838:								2,118.48	
68839 5/23/25	CHK	1141	PATRICIO HERNANDEZ					585.00	
CYME PER DIEM 0625			CYME Users Group Meeting Per Diem	0 401.2	1	240	585.00		
68840 5/23/25	CHK	1219	ROCKY MOUNTAIN WIRE ROPE & RIGG					521.18	
3035341-IN			Slings for the lineman	0 402.2	2	105	521.18		
68841 5/23/25	CHK	1244	BUD MAHAS CONSTRUCTION, INC					797,050.00	
2307 00 #12			New Bldg Pay Request #12	0 107.0	0	47	797,050.00		
68842 5/23/25	CHK	1291	NORCO INC					171.40	
0043505432			Unit 4 Install Exhaust	0 107.0	0	235	171.40		
68843 5/23/25	CHK	1305	INDUSTRIAL PIPING PRODUCTS INC					379.94	
3030064			Unit 4 Install material	0 107.0	0	235	617.97		
3030344			Credit return on Inv 3030064	0 107.0	0	235	-238.03		
Total for Check/Tran - 68843:								379.94	
68844 5/23/25	CHK	1308	M&M WELDING & CONSTRUCTION, INC					26,402.89	
52327			Unit 4 Install welding & material	0 107.0	0	47	26,402.89		
68845 5/23/25	CHK	1415	UTB TRANSFORMERS					13,737.00	
6095			300 kVA Repair	0 591.0	2	0	7,917.00		
			75 kva repair	0 591.0	2	0	5,820.00		
Total for Check/Tran - 68845:								13,737.00	
68846 5/23/25	CHK	1419	WORKFORCEQA, LLC					202.50	
INV116494			Employee drug screening	0 401.0	1	95	202.50		
68847 5/23/25	CHK	1467	NISC					13,579.79	
627430			April 2025 - Monthly Software Fee	0 401.0	1	355	11,793.47		
626726			Mapping Production GIS Project	0 591.0	2	355	1,275.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
			April 2025 Bank Fees	0 921.4	1	345	359.28	
			April 2025 PDF Posting to accounts	0 921.5	1	270	152.04	
Total for Check/Tran - 68847:								13,579.79
68848 5/30/25	CHK	716	DELTA FIRE SYSTEMS					4,409.00
DFS070709			Annual Inspection of Vortex Systems	0 935.0	1	373	4,409.00	
68849 5/30/25	CHK	716	DELTA FIRE SYSTEMS					79,005.00
974842-1			New Bldg Fire Alarm System #3	0 107.0	0	47	79,005.00	
68850 5/30/25	CHK	716	DELTA FIRE SYSTEMS					111,931.00
977743			New Bldg Fire Supression System #3	0 107.0	0	47	80,797.00	
977770			New Bldg Fire Alarm System #4	0 107.0	0	47	31,134.00	
Total for Check/Tran - 68850:								111,931.00
68851 5/30/25	CHK	1	DUSTIN LAZENBY					1,900.00
LAZENBY, REBATE0525			ECM rebate	0 555.2	1	160	100.00	
			Tier 3 Heat pump rebate	0 555.2	1	160	1,800.00	
Total for Check/Tran - 68851:								1,900.00
68852 5/30/25	CHK	1	LYNNE CASTONGUAY					2,681.88
WO 49533 REFUND			Refund on WO 49533	0 415.0	0	47	2,681.88	
68853 5/30/25	CHK	1	MAXWELL YOUNG					500.00
YOUNG, REBATE0525			EV Charger rebate	0 555.2	1	110	500.00	
68854 5/30/25	CHK	1	MICHAEL BAKER					50.00
BAKER, REBATE0525			Fridge rebate	0 555.2	1	300	50.00	
68855 5/30/25	CHK	2	TAYLOR M DAVIDSON					29.45
20250530152000155			Credit Balance Refund 83014002	0 142.99	0	0	29.45	
68856 5/30/25	CHK	11	VESTIS					363.88
4583466821			Coverall Rental	0 402.1	4	125	90.97	
4583469186			Coverall Rental	0 402.1	4	125	90.97	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
4583472110			Coverall Rental	0 402.1	4	125	90.97		
4583474986			Coverall Rental	0 402.1	4	125	90.97		
Total for Check/Tran - 68856:									363.88
68857 5/30/25	CHK	194	SUNBELT RENTALS, INC						249.31
168506093-0001			Jackhammer rental Penstock Project	0 107.0	0	115	249.31		
68858 5/30/25	CHK	216	JAN-PRO OF UTAH - MIDVALE						1,709.00
352140			Janitorial Service for June 2025	0 401.1	1	30	1,709.00		
68859 5/30/25	CHK	479	HEBER APPLIANCE						70.00
226953			Fridge Pick-up	0 555.2	1	300	70.00		
68860 5/30/25	CHK	619	KW ROBINSON CONST INC						1,986.00
2025-13			Trucking servics and material WO 5225	0 591.0	2	47	1,986.00		
68861 5/30/25	CHK	635	RECYCLOPS, LP						120.00
8525DE9-0020			May Recycling	0 401.1	1	295	120.00		
68862 5/30/25	CHK	686	STELLA-JONES COPRORATION						47,301.12
90379280			PO Material receives	0 154.0	0	0	47,301.12		
68863 5/30/25	CHK	698	LYTHGOE DESIGN GROUP, INC						4,317.90
2772			Apr-2025 Design Hours - HLP Track	0 107.0	0	100	1,014.75		
2777			Apr-2025 Design Hours - Admin Bldg	0 107.0	0	100	3,303.15		
Total for Check/Tran - 68863:									4,317.90
68864 5/30/25	CHK	740	IRBY CO.						31,513.00
S014216930.003			PO Material received	0 154.0	0	0	7,200.00		
S014254401.001			PO Material received	0 154.0	0	0	3,310.00		
S014254401.002			PO Material received	0 154.0	0	0	9,039.00		
S014156988.002			PO Material received	0 154.0	0	0	1,755.00		
S014248580.002			PO Material received	0 154.0	0	0	552.00		
S014179124.001			HAST 6718 THREE PHASE LIVE	0 402.2	1	155	1,760.00		
			HAST 848-2 8FT RESCUE HOOK	0 402.2	1	155	370.00		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S014175464.003			PO Material received	0 154.0	0	0	6,925.00		
S014256474.001			PO Material received	0 154.0	0	0	168.00		
S014207817.001			GREE G1 VERSI-TUGGER	0 402.2	1	105	1,010.00		
S014270921.002			Stock return on IN014265710.001	0 154.0	0	0	-576.00		
Total for Check/Tran - 68864:								31,513.00	
68865 5/30/25	CHK	845	ENBRIDGE GAS					125.58	
0382516748MAY25			Probst House May Gas Charges	0 401.1	1	405	62.87		
8060020000MAY25			Operations May Meter Fee	0 401.1	1	405	10.55		
1344060000MAY25			Snake Creek House May Fuel Charges	0 401.1	1	405	52.16		
Total for Check/Tran - 68865:								125.58	
68866 5/30/25	CHK	862	PARKLAND USA CORPORATION					6,886.98	
IN-686962-25			Ridgeline DEF	0 548.0	4	220	6,886.98		
68867 5/30/25	CHK	903	SCHWEITZER ENGINEERING LABS IN					1,062.92	
INV-001103686			200-2004	0 107.0	0	235	366.42		
INV-001104144			915900497	0 107.0	0	235	85.96		
			93223XX	0 107.0	0	235	209.38		
INV-001104759			235-0003	0 107.0	0	235	401.16		
Total for Check/Tran - 68867:								1,062.92	
68868 5/30/25	CHK	958	STANDARD PLUMBING SUPPLY CO					21.07	
YNKY56			Plant 2 maintenance	0 548.0	4	235	21.07		
68869 5/30/25	CHK	1014	TIMBERLINE GENERAL STORE					973.99	
184613			Impact Driver bit set	0 402.2	2	260	59.98		
184654			Grass fertilizer	0 935.0	1	187	119.99		
184662			Chainsaw chain	0 935.0	1	187	31.19		
184661			Engine Brite Foam	0 542.0	8	375	30.36		
184702			Truck 267 Dremel cutting wheel	0 402.2	2	260	16.99		
			Truck 267 Nuts & bolts	0 591.0	2	375	10.17		
184816			KFD Lighter Fluid	0 591.0	2	375	23.98		
184840			Penstock Project parts	0 107.0	0	235	113.93		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
184868			Gate chain for Provo Sub	0 592.0	3	187	49.90		
184935			Grade stakes for Penstock project	0 107.0	0	235	42.96		
184974			nails by the pound	0 591.0	2	375	9.45		
184996			Fuel sample diesel tanks	0 935.0	1	187	81.76		
184853			Plant 2 roof leak parts	0 935.0	1	187	60.73		
185151			Lake Creek Hydro Maintenance	0 542.0	8	187	167.76		
185220			Long handle shovel	0 402.2	2	155	19.99		
185218			material for 10079	0 107.0	0	235	71.95		
185240			Metal Cutt Off Wheels	0 402.2	2	155	8.99		
185260			Nuts & Bolts	0 591.0	2	375	23.92		
185338			Long handle shovel	0 402.2	2	155	29.99		
Total for Check/Tran - 68869:								973.99	
68870 5/30/25	CHK	1038	UAMPS						587,789.16
HLP-0425			April 2025 Energy Usage payment	0 555.0	5	455	587,789.16		
68871 5/30/25	CHK	1047	US DEPT OF ENERGY						81,262.97
JJPB1643A0425			April Hydro Energy	0 555.0	5	162	81,262.97		
68872 5/30/25	CHK	1084	GBS BENEFITS, INC						188.00
866660			Teladoc June Premium	0 926.0	1	12	188.00		
68873 5/30/25	CHK	1099	WASATCH COUNTY PARKS & REC						600.00
ROCKETCAMP0525			2025 County Rocket Camp Sponsorship	0 426.4	1	365	600.00		
68874 5/30/25	CHK	1131	WHEELER MACHINERY CO.						9,337.37
PC000187986			Core Return credit on PS001887955	0 548.1	4	235	-1,638.21		
PS001887954			Unit 11 parts	0 548.1	4	235	313.74		
PS001887956			Colnt Valve Bolt	0 107.0	0	235	184.10		
PS001887955			Unit 7 parts	0 548.1	4	235	6,715.68		
PS001889372			Unit 4 Install Blow Exhaust parts	0 107.0	0	235	3,269.08		
PS001890075			Unit 11 repair kit, pin	0 548.1	4	235	85.86		
PS001890767			Unit 4 Install parts	0 107.0	0	235	407.12		

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# Accounts Payable Check Register

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05/01/2025 To 05/31/2025

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
Total for Check/Tran - 68874:											9,337.37
68875 5/30/25	CHK	1145	PEHP GROUP INSURANCE FLEX								787.33
FLEX 5/29/25			Employee FSA Contributions	0	243.0	0	12			787.33	
68876 5/30/25	CHK	1207	STYLED LIFE DESIGN								5,231.15
1224			New Bldg design work - June 2025	0	107.0	0	100			5,231.15	
68877 5/30/25	CHK	1291	NORCO INC								88.20
0043618964			Rotabroach	0	107.0	0	235			88.20	
68878 5/30/25	CHK	1305	INDUSTRIAL PIPING PRODUCTS INC								611.68
3030491			Unit 4 Install Exhaust	0	107.0	0	235			611.68	
68879 5/30/25	CHK	1308	M&M WELDING & CONSTRUCTION, INC								38,536.00
52357			Unit 4 Install welding & material	0	107.0	0	47			38,536.00	
68880 5/30/25	CHK	1309	TEREX USA, LLC								3,885.25
7542011			Truck 245 service/repair	0	935.2	4	340			1,145.92	
7542012			Truck 267 service/repair	0	935.2	4	340			659.92	
7541663			JCB Service/repair	0	935.2	4	340			2,079.41	
Total for Check/Tran - 68880:											3,885.25
Total for Bank Account - 1 :										(201)	4,884,630.39
Grand Total :										(201)	4,884,630.39

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# Accounts Payable Check Register

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**PARAMETERS ENTERED:****Check Date:** 05/01/2025 To 05/31/2025**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** GL Accounting Distribution**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

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## Agenda Item 3: Heber Valley Railroad Land Lease

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Board Meeting June 25, 2025

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05-8599

04-6800

05-8607

0

05-8623

- Fence
- High Pressure Gas Line
- - - 15 Foot Buffer From Centerline



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## Agenda Item 5: System Inspection Update

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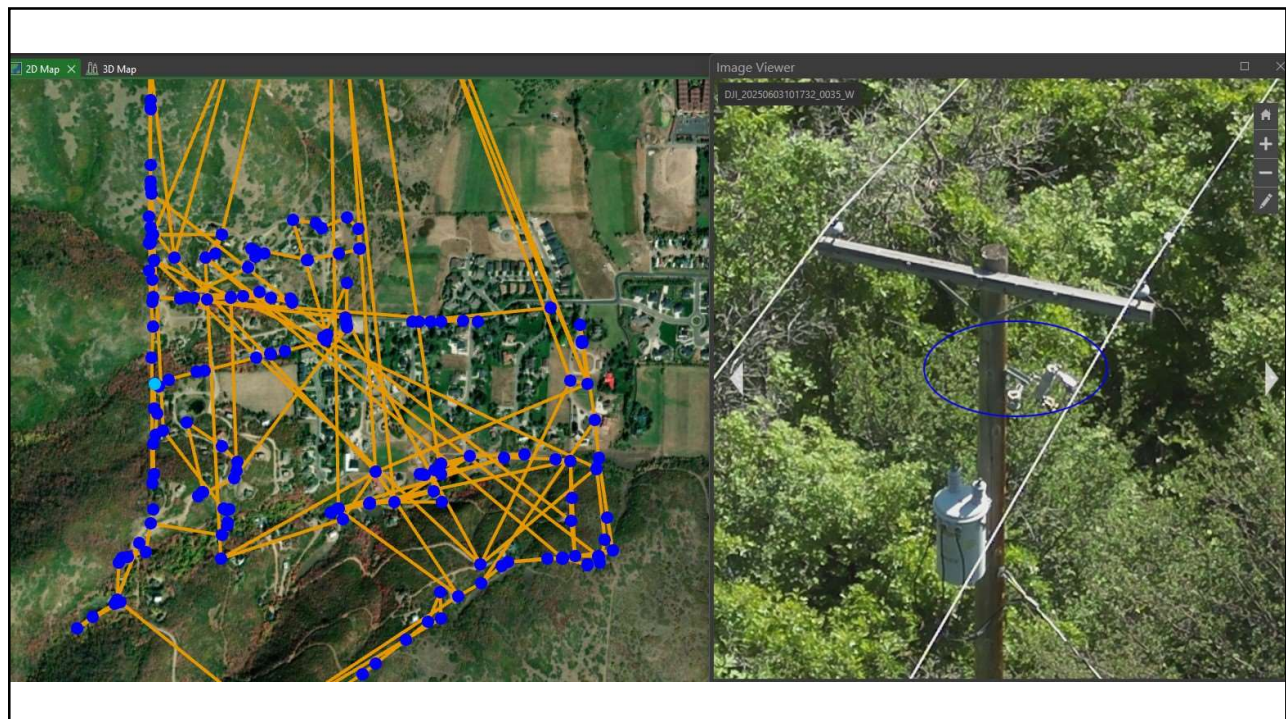
Board Meeting June 25, 2025

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# Drone Inspections



1

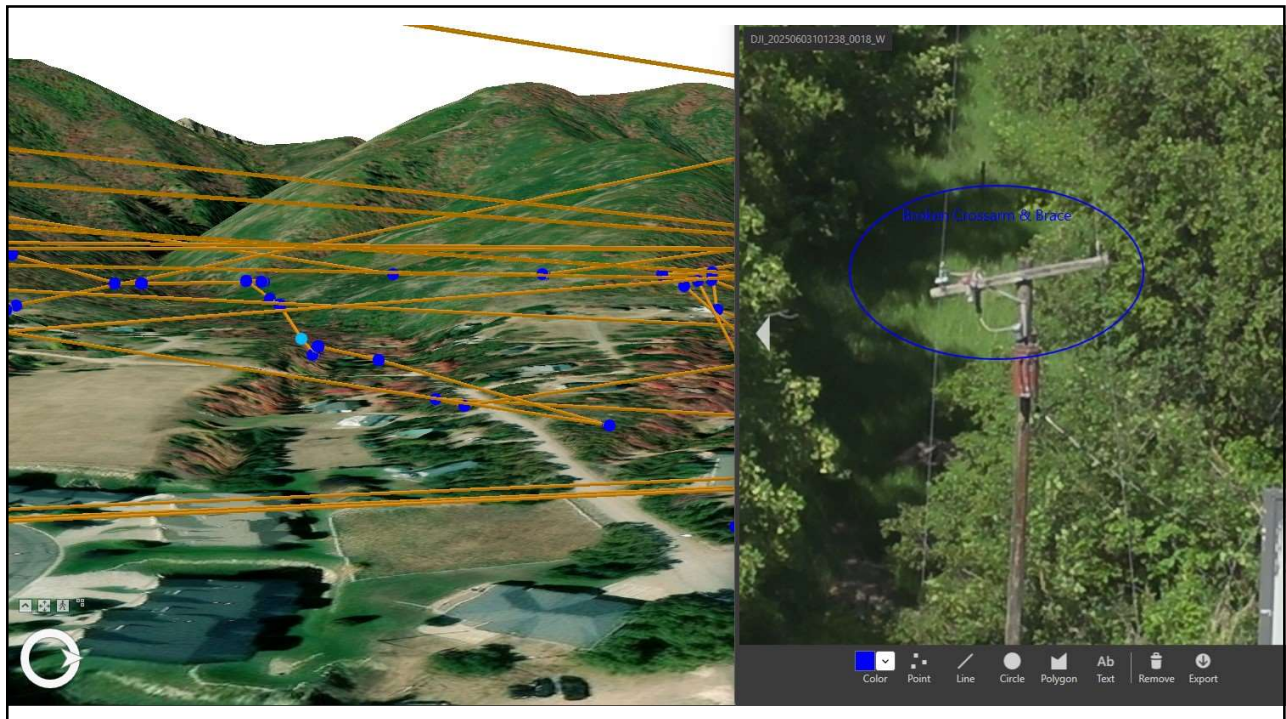


2





3

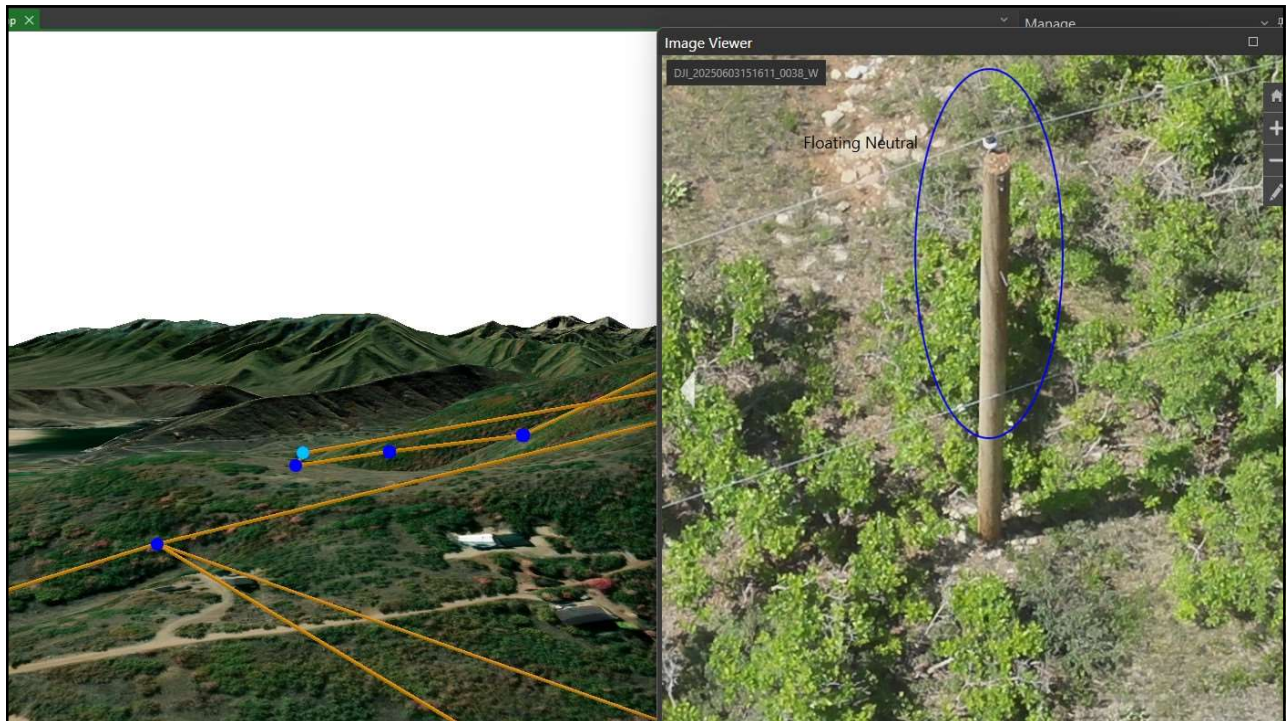


4



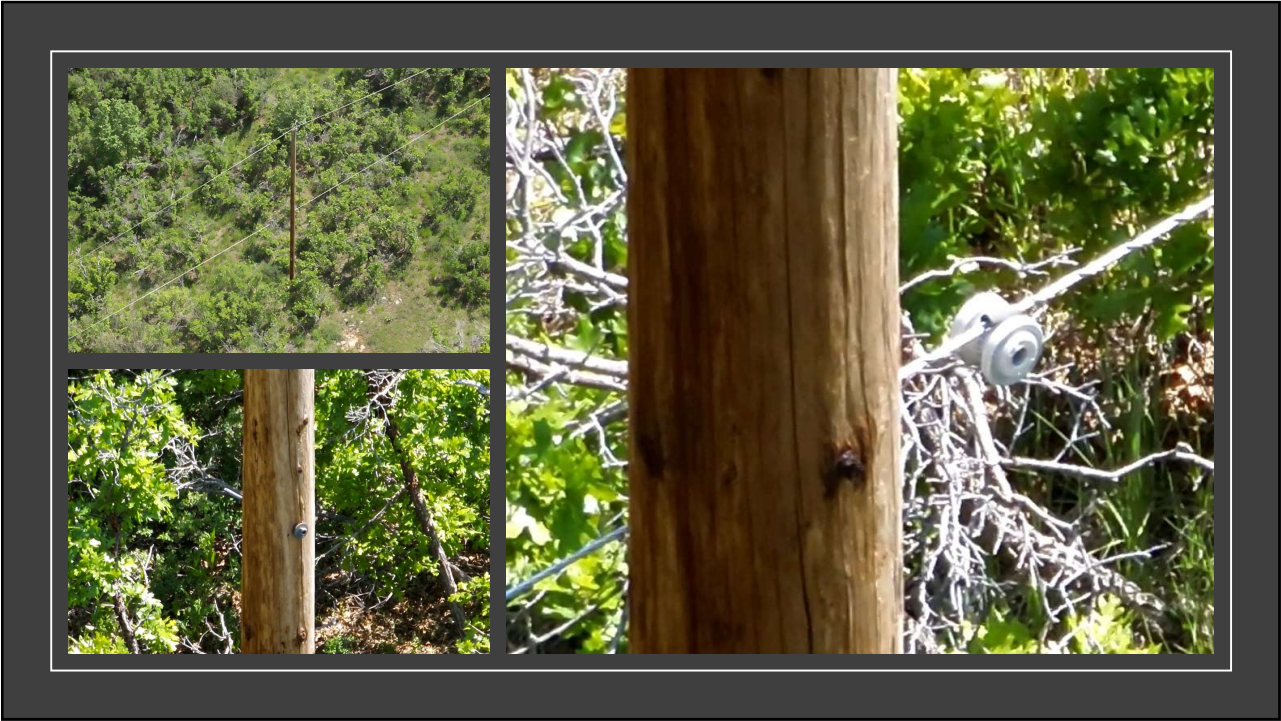


5



6





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8

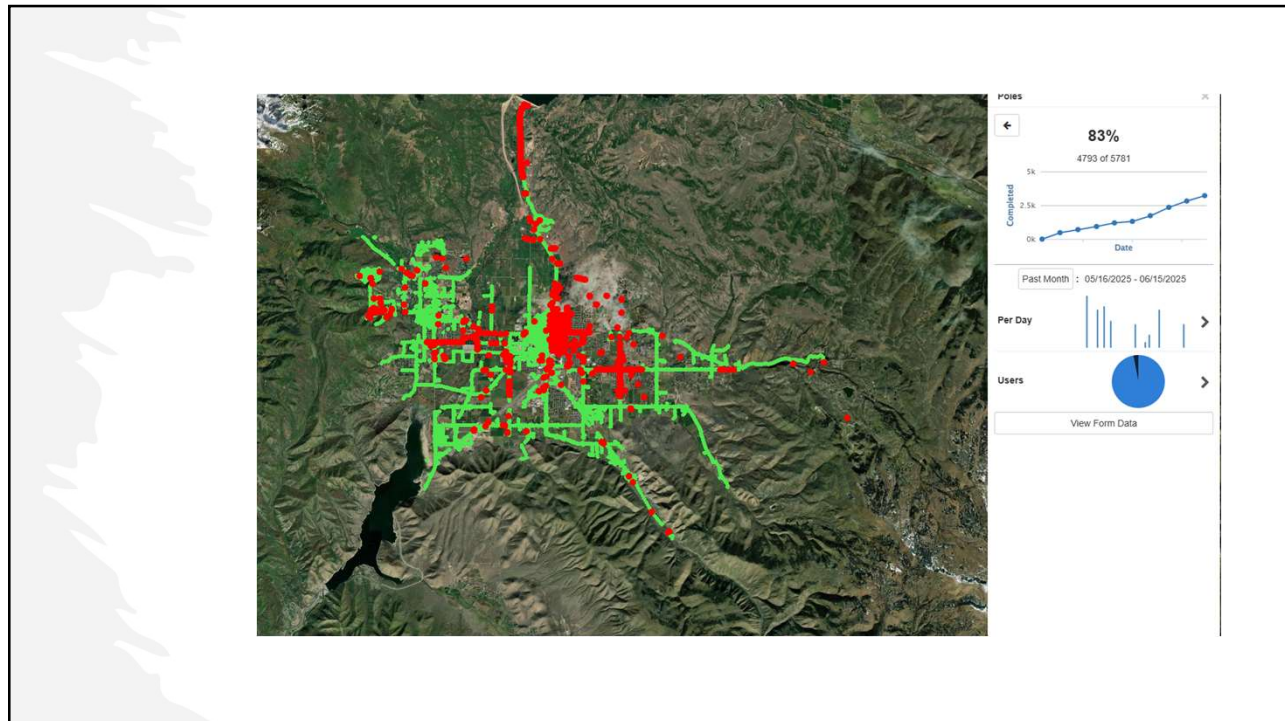


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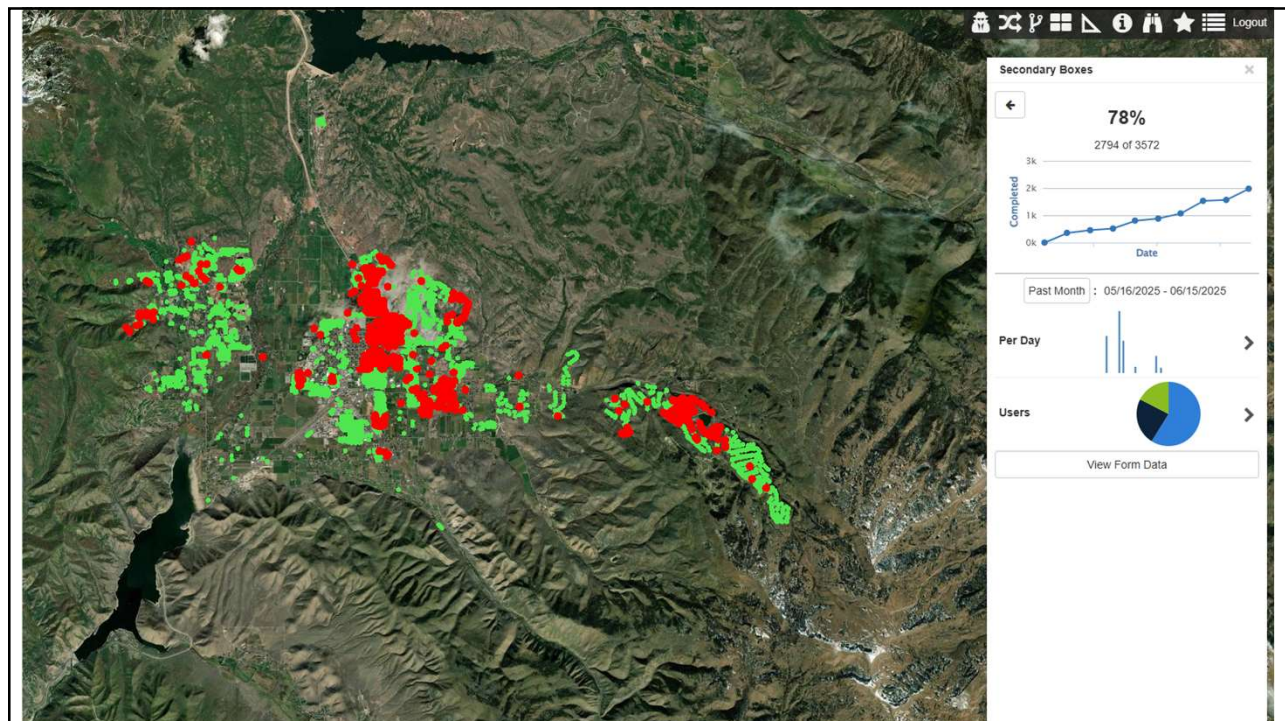


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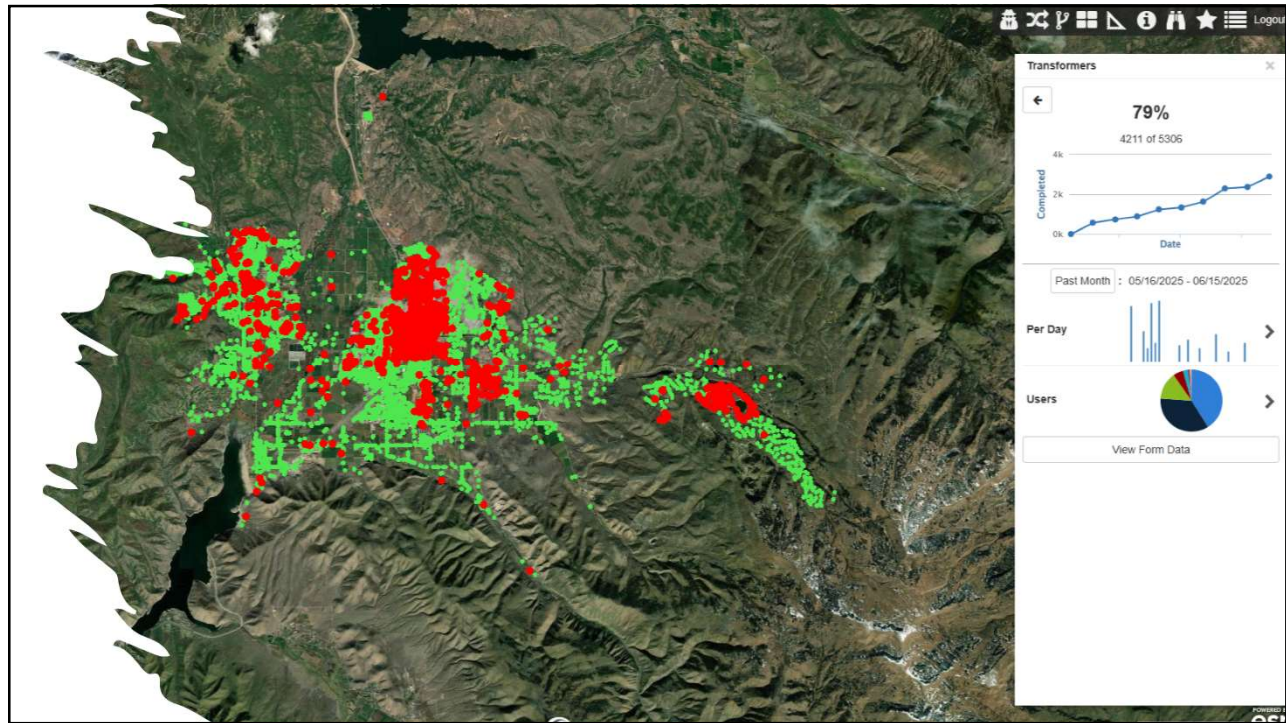


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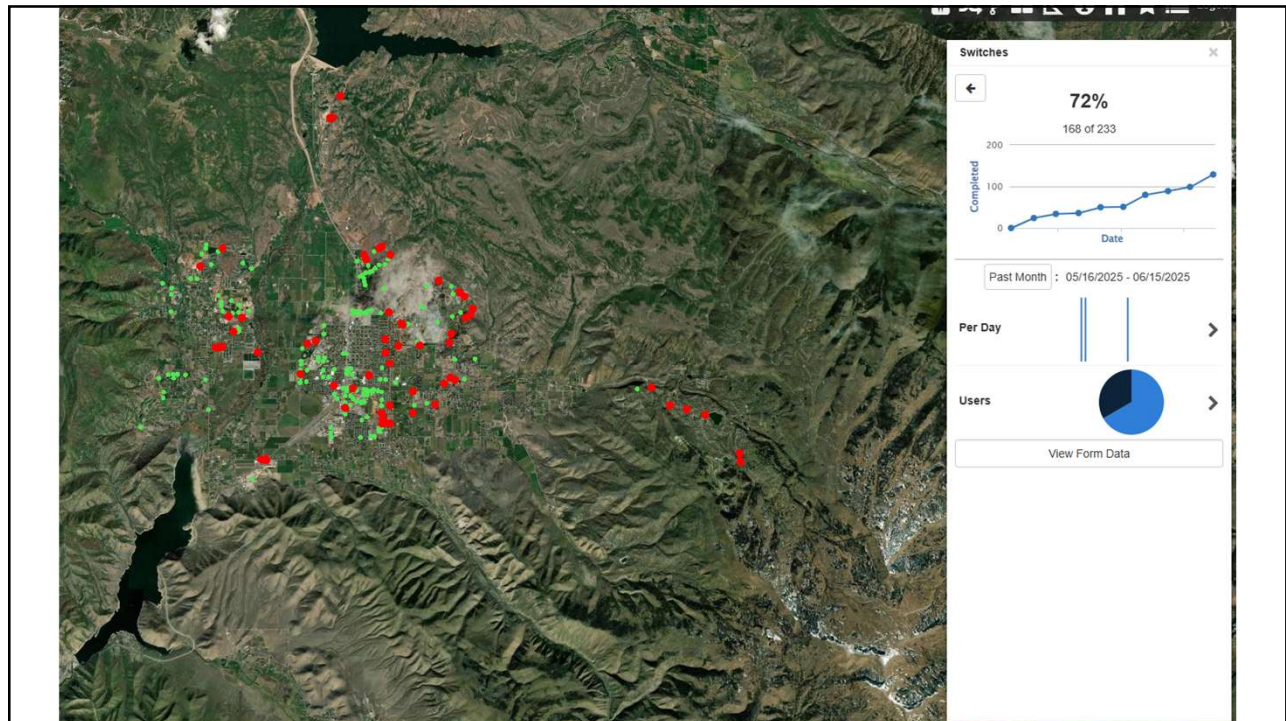


12





13



14